Case:17-03283-LTS Doc#:15106 Filed:11/13/20 Entered:11/13/20 08:34:48 Desc: Main Document Page 1 of 265

UNITED STATES DISTRICT COURT DISTRICT OF PUERTO RICO

In re:	PROMESA Title III
THE FINANCIAL OVERSIGHT AND MANAGEMENT BOARD FOR PUERTO	O RICO,
as representative of	No. 17-04780 (LTS)
PUERTO RICO ELECTRIC POWER AU ("PREPA"),	THORITY
Debtor ¹ .	
ALLOWANCE OF AN ADMINIST REIMBURSEMENT OF EXPENSES RICO ELECTRIC POWER AUTHOR	ON OF FILSINGER ENERGY PARTNERS FOR RATIVE CLAIM FOR COMPENSATION AND S INCURRED AS CONSULTANTS TO PUERTO LITY ("PREPA") FOR THE PERIOD FROM JUNE AUGUST 17, 2020 - SEPTEMBER 30, 2020
Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional	Puerto Rico Electric Power Authority

Amount of Compensation sought as actual,

Period for which compensation and

reasonable and necessary:

reimbursement is sought:

Services to:

\$441,730.402

2020 - September 30, 2020

June 1, 2020 - June 30, 3020 and August 17,

Amount of Expense Reimbursement sought \$0 as actual, reasonable, and necessary:

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$441,730.40.22 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$0 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. Per the terms of the contract, FEP reserves the right to no longer give PREPA a 10% discount on fees if PREPA fails to pay the previous fee statements and applications within the fourteen (14) day window after the conclusion of the objection period for the notice parties.

This is a $\underline{\hspace{1cm}}$ monthly $\underline{\hspace{1cm}} \underline{\hspace{1cm}} X$ interim $\underline{\hspace{1cm}}$ final application.³

This is Filsinger Energy Partners' Ninth Interim Fee Application in this case.

Summary of Fees by Month for this Interim Fee Application Period (3)

Туре	Compensation Period	Fees Requested	Expenses Requested	Fees Approved	Expenses Approved	Amount Outstanding
1 st Interim (4)	12/7/17 – 1/31/18	\$2,326,893.30	\$201,691.48	\$2,288,199.30	\$118,225.85	\$0
2 nd Interim (5)	2/1/18 - 5/31/18	\$5,072,116.80	\$333,333.15	\$5,071,015.20	\$333,333.15	\$0
3 rd Interim (5)	6/1/18 - 9/30/18	\$4,658,183.60	\$343,922.99	\$4,658,183.60	\$343,922.99	\$0

³ Notice of this Interim Fee Application shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Interim Fee Application shall be addressed in accordance with the Amended Interim Compensation Order.

- 6 The Fifth Interim Fee application was approved by the Court on October 29, 2019 docket #9046. Upon payment of this interim application PREPA deducted an additional \$60,079.65.
- 7. The Sixth Interim Fee Application was approved on March 6, 2020, docket # 12157-1. PREPA has reduced the expense reimbursement for the month of 6/2019 by \$4,088.30; 7/19 by \$1,305.89; 8/19 by \$147.40; 9/19 by \$5,541.48. FEP included fees related to fee app. activities in July, Aug. and Sept. FEP will waive these fees for a total of \$20,522.16. PREPA made payment on 6/30/2019 including an additional deduction of \$2,424.24.
- 8.The Seventh Interim Fee application was approved on July 24, 2020, docket # 13824. Prepa has deducted an additional \$275.40 from the seventh interim fee statement. In the month of October, FEP filed the fee statement which included \$7,363 for fee statement activities, in accordance with our contract. PREPA did not pay these fees and FEP agreed to the reduction. In the month of November 2019, FEP filed the monthly fee statement with fees at non-discounted rates due to slow payment in previous months. FEP later agreed to allow PREPA to pay the fees with the 10% discount. As a result, there is a difference between the originally filed October and November total and the amount FEP is seeking in this Interim Application.
- 9. The Eighth Interim Fee application was approved on October 21, 2020, docket # 14756 and paid by PREPA.
- 10. FEP has filed monthly fee statements for the referenced months and has received payment of 90% of fees for the month of June 2020.

⁴ FEP submitted the First Interim Fee Application on March 18, 2018 and has reached an agreement with the Fee Examiner regarding reductions in fees and expenses. These amounts are shown in the Fees and Expenses Approved columns and were approved by the Fee Examiner on May 30, 2018. The amount paid by PREPA for the First Interim period includes additional write-offs totaling \$17,321 and were taken after the final report by the Fee Examiner.

⁵ FEP filed the Second, Third and Fourth Interim Fee applications, docket #3526 on July 16, 2018, docket #4240 on November 16, 2018, and docket #5799 on March 18, 2019, respectively. The second interim period was approved by the Fee Examiner on December 19, 2018 (docket # 4508) and the Third and Fourth Interim Fee applications were approved by the Fee Examiner on June 12, 2019 (Ordered on June 26, 2019) (docket # 7670). PREPA deducted fees and expenses both before and after the Compensation order was approved by the Court. These deductions totaled \$90,424.52 for the 2nd, 3rd, and 4th interim periods, of which \$10,833.92 was detailed in the applicable interim statement filing.

Type Cont'd	Compensation Period	Fees Requested	Expenses Requested	Fees Approved	Expenses Approved	Amount Outstanding
4 th Interim (5)	10/1/18 – 1/31/19	\$4,614,400.90	\$297,381.32	\$4,614,400.90	\$297,381.32	\$0
5 th Interim (6)	2/1/19 - 5/31/19	\$3,773,793.20	\$302,943.47	\$3,773,793.20	\$302,943.47	\$0
6 th Interim (7)	6/1 - 6/30/2019 and 7/16 - 9/30/2019	\$2,495,469.81	\$129,941.45	\$2,495,469.81	\$129,941.45	\$0
7 th Interim (8)	10/1/2019 – 1/31/2020	\$1,244,886.86	\$50,645.53	\$1,244,886.86	\$50,645.53	\$0
8 th Interim (9)	2/01/2020 - 5/31/2020	\$811,835.92	\$2,862.99	\$811,835.92	\$2,862.99	\$0
Monthly (10)	06/01/2020- 06/30/2020	\$97,091.60	\$0	\$0	\$0	\$9,709.16
Monthly (10)	08/17/2020 - 08/31/2020	\$66,437.40	\$0	\$0	\$0	\$66,437.40
Monthly (10)	09/01/2020 - 09/30/2020	\$278,201.40	\$0	\$0	\$0	\$278,201.40
	TOTAL	\$25,439,310.79	\$1,662,722.38	\$24,957,784.79	\$1,579,256.75	\$354,347.96

Dated: San Juan, Puerto Rico November 15, 2020

By: _____

Todd Filsinger Senior Managing Director Filsinger Energy Partners 90 Madison Street, Suite 500 Denver, Colorado 80206 Telephone: (303) 974-5884 todd@filsingerenergy.com

UNITED STATES DISTRICT COURT DISTRICT OF PUERTO RICO

DDOMECA

In re:		PROMESA
THE FINANCIAL OVERSIGHT AND MANAGEMENT BOARD FOR PUERTO RICO,		Title III
as representative of		No. 17-04780 (LTS)
PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA"),		
Debtor ¹ .	/	

NINTH INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED AS CONSULTANTS TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD FROM JUNE 1, 2020 - JUNE 30, 3020 AND AUGUST 17, 2020 - SEPTEMBER 30, 2020

The Ninth Interim Fee Application ("Application") for Compensation and Reimbursement of Expenses includes the period June 1, 2020 - June 30, 3020 and August 17, 2020 - September 30, 2020 ("the Interim Fee Period") of Filsinger Energy Partners, Inc. ("FEP" or "Applicant"), Chief Financial Advisor to the Puerto Rico Electric Power Authority ("PREPA"), by and through the Financial Oversight and Management Board for Puerto Rico (the "Oversight Board"), as PREPA's representative pursuant to section 315(b) of the Puerto Rico Oversight, Management, and Economic Stability Act ("PROMESA"), collectively the "Debtor", respectfully represents as follows:

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

Introduction

- 1. By this application, FEP seeks allowance of compensation for professional services rendered as Consultants to the Debtor for the Interim Fee Period in the amount of \$441,730.40 and actual and necessary out-of-pocket expenses of \$0. In support of this application, Applicant represents as follows:
- 2. The United States District Court for the District of Puerto Rico (the "Court") has subject matter jurisdiction over this matter pursuant to PROMESA section 306(a).
 - 3. Venue is proper pursuant to PROMESA section 307(a).
- 4. The statutory bases for the relief requested herein are PROMESA section 317 and Bankruptcy Code section 105(a), made applicable in the Title III Case pursuant to PROMESA section 301(a).

Background

- 5. On June 30, 2016, the Oversight Board was established under PROMESA section 101(b). On August 31, 2016, President Obama appointed the Oversight Board's seven voting members.
- 6. Pursuant to PROMESA section 315, "[t]he Oversight Board in a case under this title is the representative of the debtor" and "may take any action necessary on behalf of the debtor to prosecute the case of the debtor, including filing a petition under section 304 of [PROMESA]...or otherwise generally submitting filings in relation to the case with the court."
- 7. On September 30, 2016, the Oversight Board designated PREPA as a "covered territorial instrumentality" under PROMESA section 101(d).

- 8. On June 29, 2017, the Oversight Board issued a restructuring certification pursuant to PROMESA sections 104(j) and 206. On July 2, 2017 (the "Petition Date"), the Oversight Board filed a voluntary petition for relief for PREPA pursuant to section 304(a) of PROMESA, commencing a case under title III thereof (the "Title III Case").
- 9. Background information regarding PREPA and the commencement of this Title III Case is contained in the Notice of Statement of Oversight Board Regarding PREPA's Title III Case [ECF No. 2].

Applicant's Interim Compensation

- 10. For the convenience of this Court and all parties-in-interest, the following exhibits are attached hereto:
 - i. **Exhibit A** Certification of Todd Filsinger;
 - ii. <u>Exhibit B</u> Summary of Total Hours and Fees by Task Code for the Interim Fee Period;
 - iii. <u>Exhibit C</u> Summary of Hours and Fees by Professional for the Interim Fee Period;
 - iv. **Exhibit D** Summary of Expenses by Category in the Interim Fee Period;
 - v. <u>Exhibit E</u> Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from June 1, 2020 through June 30, 2020;
 - vi. <u>Exhibit F</u> Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from August 17, 2020 through August 31, 2020;
 - vii. <u>Exhibit G</u> Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and

- Reimbursement of Expenses Incurred from September 1, 2020 through September 30, 2020;
- viii. <u>Exhibit H</u> Detailed narratives by employee for the period June 1, 2020 September 30, 2020;
- ix. <u>Exhibit I</u> PREPA contract dated December 7, 2017 and Filsinger Energy Partners Engagement Letter;
- x. **Exhibit J** First Amendment to PREPA contract dated February 2, 2018;
- xi. **Exhibit K** Side Letter to PREPA contract related to expense reimbursement agreement dated February 16, 2018;
- xii. Exhibit L Second Amendment to PREPA contract dated June 18, 2018;
- xiii. **Exhibit M** Third amendment to PREPA contract dated July 31, 2018;
- xiv. **Exhibit N** Fourth amendment to PREPA contract dated August 15, 2018;
- xv. **Exhibit O** Fifth amendment to PREPA contract dated March 15, 2019;
- xvi. **Exhibit P** PREPA contract dated July 16, 2019; and,
- xvii. **Exhibit Q** PREPA contract dated August 17, 2020.
- 11. Consistent with the professional services agreement by and between Applicant and PREPA, Applicant will not seek payment of travel time which has been excluded from the billable fees included herein.
- 12. Consistent with the professional services agreement by and between Applicant and PREPA, and the guidance provided by the Court and the fee examiner, Applicant has elected to institute certain restrictions with respect to out-of-pocket expenses and fees, specifically fee application matters (related to the contract dated December 7, 2017, its subsequent amendments

and the contract dated July 16, 2019) and working more than 12 hours days. As a result, Applicant will not seek reimbursement of \$5,773.90 in fees incurred during the Interim Fee Period.

- 13. The PREPA contract dated July 16, 2019 expired on June 30, 2020. Around this time FEP and PREPA were in negotiations to execute a new contract. This contract was executed on August 17, 2020. However, FEP consultants continued to work on deliverables for PREPA during the period of July 1, 2020 August 16, 2020. Due to the lapse in contract the Applicant is unable to seek payment for those services which total \$143,335.20 and the Applicant is not requesting reimbursement in this interim application.
- 14. There is no agreement or understanding between Applicant and any other person for the sharing of compensation to be received for services rendered in these Title III Cases.

Summary of Services Provided

1. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On July 16, 2019 FEP and PREPA executed a new Professional Services Agreement that expired on

June 30, 2020. On August 17, 2020 FEP and PREPA executed a new professional services agreement with a 90-day term and an amended scope of work. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide Strategic Advice during the Renewable PPOA's approval process with the Puerto Rico Energy Bureau, the Financial Oversight and Management Board for Puerto Rico and the Title III court:
- Transition of financial reporting and creditors report in the Title Ill process;
- Stakeholder management transition with PREPA executive team;
- Transition of financial reporting and ad hoc request form the PREPA Executive
 Team limited to Title III work streams, Renewable PPOA's approval process,
 and business operations;
- Provide to PREPA's Chief Executive Officer (CEO) with general financial and management support on such matters as budgeting, financial management, cash management, and expenses approval; and
- Provide advice and support to CEO on the implementation of the fiscal and
 operational restructuring reforms and initiatives outlined in the certifies Fiscal Plan
 and the implementation of the certifies Budget.

The FEP professional's summary time records, including descriptions of the nature of the services provided, are set forth in **Exhibit C and Exhibit H**.

Below, FEP provides a summary of fees for the four primary support areas which include, Restoration, Operations, Transformation, and support of the Title III case.

	Restoration	Operations	Title III	Transformation (2)	Total (1)
December 2017	\$491,911.70	\$172,691.80	\$151,743.70	\$0	\$816,347.20
January 2018	\$596,488.50	\$525,909.90	\$388,147.70	\$0	\$1,510,546.10
February 2018	\$461,888.90	\$656,035.60	\$268,758.60	\$0	\$1,386,683.10
March 2018	\$468,359.70	\$531,330.60	\$218,502.70	\$0	\$1,218,193.00
April 2018	\$485,444.20	\$430,112.10	\$248,892.40	\$0	\$1,164,448.70
May 2018	\$495,836.70	\$550,260.40	\$256,694.90	\$0	\$1,302,792.00
June 2018	\$375,847.10	\$652,107.40	\$194,148.20	\$0	\$1,222,102.70
July 2018	\$314,536.90	\$727,255.80	\$194,148.20	\$0	\$1,235,940.90
August 2018	\$300,131.60	\$780,361.40	\$131,743.50	\$0	\$1,212,236.50
September 2018	\$134,993.80	\$661,786.40	\$101,926.80	\$89,196.50	\$987,903.50
October 2018	\$202,961.60	\$816,608.00	\$129,263.00	\$224,350.80	\$1,373,183.40
November 2018	\$104,141.80	\$550,236.50	\$144,010.10	\$257,367.90	\$1,055,756.30
December 2018	\$94,622.90	\$582,006.40	\$140,852.40	\$151,608.50	\$969,090.20
January 2019 (3)	\$171,370.40	\$658,125.80	\$215,933.00	\$170,941.80	\$1,216,371.00
February 2019 (3)	\$149,737.70	\$704,382.60	\$125,601.60	\$183,956.10	\$1,163,678.00
March 2019 (3)	\$95,872.90	\$548,406.70	\$311,031.20	\$140,647.00	\$1,095,957.80

Cont'd	Restoration	Operations	Title III	Transformation (2)	Total (1)
April 2019 (3)	\$63,551.20	\$523,874.30	\$173,062.20	\$123,508.40	\$883,996.10
May 2019 (3)	\$33,360.90	\$429,566.70	\$56,956.30	\$110,277.40	\$630,161.30
June 2019 (3)	\$59,029.40	\$584,161.50	\$51,948.80	\$91,530.00	\$786,669.70
July 2019 (3)	\$21,865.33	\$271,520.11	\$35,102.89	\$40,290.44	\$368,778.77
August 2019 (3)	\$18,587.00	\$443,166.11	\$68,424.78	\$130,398.44	\$660,576.33
September 2019 (3)	\$17,875.00	\$466,256.22	\$68,764.11	\$126,549.67	\$679,445.00
October 2019	\$10,595.00	\$452,570.56	\$67,258.89	\$68,433.11	\$598,857.56
November 2019	\$4,504.50	\$320,017.70	\$30,762.20	\$54,708.60	\$409,993.00
December 2019	\$0.00	\$49,770.10	\$50,147.20	\$3,854.70	\$103,772.00
January 2020	\$6,523.10	\$43,974.50	\$40,190.00	\$41,576.70	\$132,264.30
February 2020	\$4,212.00	\$41,130.88	\$41,433.83	\$93,840.30	\$180,617.02
March 2020	\$0	\$101,073.40	\$80,866.50	\$51,462.30	\$233,402.20
April 2020	\$0	\$103,214.70	\$76,956.50	\$48,261.50	\$228,432.70
May 2020	\$0	\$67,379.90	\$59,923.50	\$42,080.60	\$169,384.00
June 2020	\$0	\$26,376.50	\$62,468.50	\$8,246.60	\$97,091.60
July 2020	\$0	\$0	\$0	\$0	\$0

Cont'd	Restoration	Operations	Title III	Transformation (2)	Total (1)
August 17 – 31, 2020	\$0	\$17,108.80	\$33,432.80	\$15,895.80	\$66,437.40
September 2020	\$0	\$130,291.10	\$100,572.90	\$47,337.40	\$278,201.40
Total	\$5,184,249.83	\$13,619,070.48	\$4,319,669.90	\$2,316,320.56	\$25,439,310.79

⁽¹⁾ Reflect amounts prior to fee reductions agreed upon with the Fee Examiner and PREPA in all Interim Fee Application.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit H**.

A. Customary Billing Disclosures.

FEP's hourly rates are set at a level designed to compensate FEP fairly for the work of its consultants and support staff and to cover fixed and routine expenses. Hourly rates vary with the experience and seniority of the individuals assigned. These hourly rates are subject to periodic adjustments to reflect economic and other conditions and are consistent with the rates charged elsewhere.

The hourly rates and corresponding rate structure utilized by FEP in these Title III cases are equivalent to the hourly rates and corresponding rate structure currently used by FEP for similar complex energy restructuring and litigation assignments, whether in court or otherwise, regardless of whether a fee application is required. The rates and rate structure reflect that such restructuring, litigation and other complex matters typically involve great complexity, high stakes, and severe

⁽²⁾ Transformation was added as a fourth primary support category in September to more clearly identify activities related to privatization and other major grid and generation-related initiatives.

⁽³⁾ A discount of 10% shall be applied to the fees for each invoice included in the Monthly Fee Statement at the time of submission provided that all prior invoices (including all invoices submitted pursuant to the Agreement for Independent Contractor Consulting Services made as of the December 7, 2017) have been timely paid in accordance with the Compensation Order.

time pressures. FEP takes care to ensure the proper tasks are assigned to consultants at the appropriate level. When possible, junior FEP staff with lower billing rates were used to complete tasks such as reconciliations and meeting coordination. In fact, FEP utilizes PREPA staff for many of these tasks and does not bill for administrative functions. However, many functions such as meeting follow-ups, contract review, or data input and review related to our proprietary models require detailed industry knowledge and must be completed by senior consultants.

Summary of Services by Matter / Project Category

1. Long-Range Forecasting

This matter includes modeling, analysis, due diligence and independent assessment of the Debtors' long-range planning process and derivation of long-term EBITDA and cash flow forecasts.

FEP efforts included independent modeling of the Debtors' power-generating assets and retail operations. FEP utilizes its fundamental and stochastic market models, as well as its research on the Debtors operating conditions and the specific operating characteristics of all power-generating assets within the island, including operating characteristics such as:

- Generating unit heat rate
- Planned outage schedules
- Operational and seasonal de-rates of the generation units
- Emissions characteristics by emission type NOx, SO2, Mercury, Carbon etc.
- Plant operating costs and capital expenditures
- Customer margin analysis for all segments

The results of FEP's analyses have been used to independently evaluate and assess the Debtors' long-range planning process, cash flow projections and economic dispatch.

2. Annual Fiscal Forecast

This matter includes development of the fiscal plan including meeting, analysis and review of the forecasted fiscal budget.

3. Financial Reporting

This matter includes general fiscal reporting issues including meetings and reports on current budgeting and fiscal status for different reporting groups (e.g., creditors, FOMB, AAFAF, etc.). Additionally, this reporting matter includes specific reports requested by the creditors for the operation of the company such as status of the grid, generation reports and AP/AR.

4. Financial Management

Financial Management matter description includes financial matter such as invoicing, billing, budgeting for contractors or other contracts and analysis and management of accounts involving monetary review.

5. Cash Management

This matter includes discussion, analysis, review and documentation around Debtors cash. As the CFA there is a responsibility to understand the working cash at PREPA. Having a knowledge of the current cash position as well as forecasting future accounts receivable and accounts payable is included in this matter.

6. Cash Flow Analysis

Cash flow analysis include discussion, analysis, review and documentation around the movement of the Debtors cash. Part of this includes the requested 13-week cash flow, meeting with creditors, government officials and other need-to-know entities to discuss cash positions, and drafting long-term cash flow projections. Additionally invoice processing, production cost modeling and review of customer billing are included in the cash flow analysis.

7. Accounts Receivable/Collections Analysis

This matter includes the understanding, analysis and conversations around all accounts receivable. Due to many entities being indebted to PREPA, there are meetings with AAFAF and customer service to develop payment plans. Other matter include invoicing review, billing updates and developing processing aging reports.

8. Business Process Analysis

This matter involves the analysis of administrative and operational processes within PREPA. Part of this includes departmental reviews at PREPA and working with each department to determine process improvements that benefit the company overall. Work Plan 180 (WP180) was developed to support the analysis and planning within the organization to allow key PREPA employees, with support of management, to suggest initiatives that could help benefit PREPA.

9. Capital Planning

This matter includes review and analysis of the planned, proposed and potential capital projects associated with power plants, T&D system, and retail operations. FEP evaluates these projects to assess their impact on the Debtors' financial and operational outlook of cash flows and operational capability.

10. Operational Planning

This matter includes the analysis of PREPA operations and suggested initiatives to improve operations. Sample matters include:

- Staffing analysis and planning
- Reviewing comparative benchmarked data
- Reporting on operations of PREPA
- Review plant reports for an understanding of generation operations
- WP180 initiative planning
- Planning for restoration activities to increase the level of energization to more clients

11. Restructuring Planning

Restructuring Planning includes working on matters related to the transformation of PREPA. Such matters include but are not limited to:

- Review of PPOAs
- Analysis of the current PREPA standards for the T&D system

• Review of new standards for the T&D system

12. Working Group Planning

Working group planning matter includes group planning to work through initiatives. For Work Plan 180 (WP180) there are working meetings where the necessary partying discuss, review and assess initiative improvements. Other working groups include generation and transformation-related working groups with FOMB and its advisors.

13. Organizational Review

This matter includes the reviews of PREPA operations and organizational structures. Such matters include, but are not limited to:

- Generation performance and dispatch
- Work Plan 180 initiatives
- HR initiatives and analysis
- Meetings on staffing structure

14. Competitor Analysis

This matter includes the analysis and review of other islands and utilities. This include research for possible planning for the creditors and providing examples of other operating utilities.

15. Emergency Restoration Initiatives

Due to the hurricanes that hit the island in September, 2017, this matter includes many of the restoration and resiliency efforts that FEP was involved with. A sampling of these efforts include:

- Working on FEMA Project Worksheets for the Emergency and for the Permanent work
- Analysis of the damage of the distribution and transmission
- Review of materials on the island
- Site visits of the damaged areas
- Unified Command Meetings with representatives of Puerto Rico, FEMA, and the US Army Corps of Engineers
- Working with FEMA, GAR, COR3, and other groups related to restoration efforts
- Working with the Energy Sector Office and advisors of COR3 for permanent work efforts

16. Generation Analysis

This matter includes historical analysis and projections related to the Debtors' power-generating assets, including analysis of the operating characteristics, outage schedules, fuel consumption, dispatch and operating and maintenance expenses individually for each of the generating units that the Debtors own and operate.

FEP also validated operating characteristics for each individual and unique generation unit. These operating characteristics support modeling input assumptions for both the fundamental price forecasting process via AURORAxmp. In preparing the input data for this model, FEP researched and compiled data, ran the models through an iterative process, and prepared the analysis of the model results. FEP utilized data provided by the Debtors, as well as market and other independent information developed and researched by FEP.

FEP developed specific models to capture the unique aspects of some of the Debtors' assets. These plant-specific models capture the unique operating characteristics and constraints of the Debtors' assets.

17. Generation Resource Planning

This matter includes forward-looking planning and analysis of the Debtors' generation including future operating planning, new resources, resource modernization, and potential investments. Market modeling using PROMOD and AURORAxmp are utilized to assist with the pricing and opportunity. In preparing for the planning, FEP researches and compiles information which includes, but is not limited to, analysis of generation reports, fuel research, site visits of current facilities, interacting with IRP team, power purchase agreement negotiations, etc.

18. Retail Rate Analysis

This matter includes historical-looking analysis of the Debtors' customer rate, including analysis of its customer portfolios, margins and operating costs. This analysis includes residential, commercial and business segments and includes fuel rate adjustments and restoration reimbursements. Additional analysis includes assessment retail rates of comparable electric utilities on other islands.

19. Risk Management Analysis

This matter includes meetings, research and assessments into the Debtors' risk. Such matter includes interactions related to insurance and claims due to hurricane damage, mitigation of risk for future operations, and analysis of current risk.

20. Environmental Analysis

This matter This matter includes analysis and modeling of existing and potential environmental regulations, including the impacts of these regulations on power plant operations. This matter also includes analysis of the environmental controls that are or may be necessary at the Debtors' plants. This task requires the modeling of complex regulations regarding federal rules for each of the generating units for items such as: air permit limits and potential operating constraints, NOx controls and trading allowance constraints, SO2 controls and trading allowance constraints, mercury controls and constraints, and potential greenhouse gas regulations or legislation that could alter the productivity of the generation fleet.

21. Contract Management

This matter involves the review, analysis and documentation of contracts with PREPA. These matters include a sampling of the following:

- Analysis and review of a draft contract or contract amendment
- Review contract documents to support a contract
- Working with Office of Contract, Procurement and Compliance (OCPC)
- Working directly with contractors under PREPA (invoicing, payment processing, documentation)
- Review and assess PPOA and work with PPOA contract amendments

22. Wholesale Operations

This matter focuses on the analysis of the impacts on the Debtors' generation operations. Generation operations factors into the projections for the Debtors' power plant operations, including outage schedules, maintenance plans and operating and maintenance expenses. FEP evaluated these plans and schedules to assess their impact on the Debtors' financial and operational outlook. Additional operation activities include power purchase agreement assessment.

23. Retail Operations

This matter includes review and analysis of the Debtors' customer service operations, including customer-responsive activities, customer contact plan development (call center) and customer experience activities. FEP evaluated the Debtors' ongoing marketing activities, rate pricing calculations, and monthly performance. Due to restoration efforts, some of these activities include working directly with the Debtors' customers, understanding the billing and collections, working on initiatives to promote customer service operations call center. Additional initiatives under customer service include E-billing, smartmeters, CRU, etc.

24. T&D Operations

This matter includes review and analysis of the transmission and distribution ("T&D") activities of the Debtor, as well as the impact of the restoration efforts and the permanent work efforts. Analysis includes transmission, distribution, substations and activities related to the grid.

25. Long-Term Infrastructure Planning

Matter includes plans to assist PREPA with transformation planning for the long term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for FEMA 428 permanent work
- Request for Proposals (RFP) for projects for the long term
- Transition plans for PREPA's T&D and generation plan
- Integrated Resource Plan (IRP)

26. Short-Term Infrastructure Planning

Matter includes plans to assist PREPA with restoration and operational planning for the near term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for restoration
- Near term contracts for restoration
- Transition plans for PREPA coming out of restoration
- Transition plans for PREPA under a new management

27. Procurement Compliance

This matter includes write-up, review, follow up, meetings, and tasks assigned for procurement and project proposals. This matter includes examples of the following (this list is not exhaustive)

- Request for Proposals (RFP)
- PowerAdvocate
- Working with the Office of Contract Procurement and Compliance (OCPC)
- Restoration/FEMA 428 contracting
- Document procurement and review for proposals and contracts
- Meetings with government agencies to ensure necessary documentation
- Working with the Major Procurement Management Team (MPMT) at PREPA

28. Sales, General & Administrative Analysis

This matter includes historical review and forward-looking modeling and analysis of the Debtors' sales, general and administrative ("SG&A") operations and expenses. This analysis includes all areas of the

Debtors' businesses, including their generation, customer service and T&D activities. FEP conducted extensive diligence and analysis to benchmark the Debtors' SG&A expenses against comparable business entities and competitors.

29. Operational Reform Implementation

FEP was assigned to assist with the operations and transformation of PREPA. As part of this matter, assessment into the different departments, processes and procedures, operations, etc. have been reviewed and, with PREPA's management support, implementation and review of improvements have been made. One major area of work that supports the operational reform is an overarching initiative called Work Plan 180 (WP80). The WP180 initiative is designed to work with all departments and help prioritize some important projects. WP180 is also tracked monthly by the FOMB.

Additional matter includes general procurement items that are targeting operational reform.

30. Data Collection and Diligence

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received from the Debtors. The following is a sample list of the myriad of information that has been collected from the Debtors as well as third party sources:

- Generation unit characteristics including operating heat rates, emission production levels, emission extraction rates, etc.
- Unit operating cost information
- Unit capital costs
- Customer rates and collection
- CRU and RTU operational data
- Restoration information
- Billing and invoicing

Additionally this matter includes preparation and production of data in response to data requests from third parties in this Case.

31. Reports

This matter includes the development, review and publication of reports supporting the Debtors' operations, FEP analyses, court filings, weekly required reports for creditors, DIP supporting reports, etc.

32. Hearings

This matter includes preparation, attendance and participation in depositions and hearings supporting the Debtors' PREOMESA Title III case.

33. Claims and Settlement Issues

This matter includes FEP's analyses, support and litigation assistance work regarding third party claims against the Debtors' estate. FEP's efforts included extensive diligence, data collection and analysis of the claims, including modeling of various future or historical market scenarios or insight into regulatory actions that can materially affect the value of the claim. Additionally, FEP provided support for insurance claims related to the restoration efforts.

34. Performance Analysis

This matter includes the review and analysis of actual financial and non-financial operational metrics across the Debtors' businesses against the Debtors' own and FEP's independent forecasts and other market indicators.

35. Regulatory Analysis

This matter includes analysis of the multitude of proposed rulings, orders, or mandates, whether state, federal or local, that are proffered by regulatory agencies. For example, the following is an exemplary listing (not all inclusive) of regulatory agencies that directly affect the results of operations of the entities:

- Environmental Protection Agency (EPA)
- Puerto Rico Energy Commission (PREC or PREB)
- Federal Energy Regulatory Committee (FERC)
- Mercury and Air Toxins Standard (MATS)

36. Project Management

This matter includes managing the risks, issues and tasks to ensure that deadlines are met for various projects on behalf of the Debtors. FEP's team members ensures that the combined efforts have been coordinated to produce the required analyses, reports, projections and various model results as requested. This matter includes efforts to define deliverables, set and monitor deadlines, coordinate and assign appropriate resources, skill-set and experience, and prepare timely analyses to support the Debtors' needs. This matter also includes the project managers' discussions with the Debtors on the nature of the work and tasks.

37. PREPA Meetings and Communications

Matter involves actions associated with the Debtors

38. Governing Board Meetings and Communications

Matter involves actions associated with the governing board of the Debtors

39. Creditor Meetings and Communications

Matter involves actions associated with the Creditors

40. Fiscal Agency and Financial Advisory Authority Communications

Matter involves actions associated with the Fiscal Agency and Financial Advisory Authority (AAFAF)

41. Commonwealth Government Meetings and Communications

Matter involves actions associated with the Puerto Rico Commonwealth Government

42. U.S. Federal Government Meetings and Communications

Matter involves actions associated with the US Federal Government

43. FOMB Meetings and Communications

Matter involves actions associated with the Federal Oversite and Management Board (FOMB)

44. Fee Application

This matter includes the preparation, review and compilation of the supporting data and documentation of interim fee applications and the monthly budget process.

45. FEMA: 1A - Sub-Applicant Site Identification

This matter includes identifying site information for the sub-applicant (PREPA) as it relates to FEMA

46. FEMA: 1B - Immediate Needs

This matter includes necessary information and meetings for FEMA related matters.

47. FEMA: 1C - Data Collection & Dissemination

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received as it relates to FEMA related matter and FEMA Project Worksheets.

48. FEMA: 2A - Special Considerations

FEMA related matter

49. FEMA: 2B - Financial Compliance Reviews (PA)

FEMA related matter involving compliance and understanding of projects

50. FEMA: 2C - Other Funding Anticipation

Matter involves review of projects for potential FEMA reimbursement. This includes project assessment, contractor meetings, drafting of the procurement documents, etc. for a potential FEMA funded project

51. FEMA: 2D - Site Visits

Matter involves site visits as they relate to FEMA reimbursable projects

52. FEMA: 2E - Project Description Development

Matter involves developing the project descriptions for FEMA reimbursable projects and review of project detail updates.

53. FEMA: 2F - Project Scope Development

In the FEMA project worksheet process, detailed scoping, documentation and development of potential projects is necessary to begin the request for reimbursement.

54. FEMA: 2G - Project Cost Estimation & Documentation

Matter involves the assessment for cost reasonableness and documentation for FEMA project worksheets. FEP assisted with some of the specific documentation for continued invoicing as it relates to project worksheets. Additionally, cost reasonableness is included through procurement process

55. FEMA: 2H - Alternate Site Project Request (if warranted)

56. FEMA: 2I - Site Improvement Project Request (if warranted)

Matter involves documentation for FEMA to assess site specific details.

57. FEMA: 2J - PW Writing

Matter involves FEMA Project Worksheet (PW) writing which includes providing FEMA with the correct details to create the PW

58. FEMA: 2K - PW Review & Final Approval

Matter involves FEMA Project Worksheet (PW) follow up with FEMA to check for necessary obligations of PWs

59. FEMA: 3A - Eligibility Review

60. FEMA: 3B - Program Funding Request Documentation

Funding request from FEMA include specific requests for documentation to support the obligation, or funding of project worksheets

- 61. FEMA: 3C Program Funding Request Processing
- 62. FEMA: 3D Additional FEMA/Grantee Documentation Requests

Matter involves providing additional information to FEMA for restoration related reimbursement activities.

63. FEMA: 3E - Alternate Projects Development (if warranted)

Funding request from FEMA include specific requests for from FEMA to document projects that could be reimbursable from FEMA

- **64. FEMA: 3F Improved Projects Development (if warranted)**
- 65. FEMA: 4A Project Payment Requests

Payment requests for specific project worksheets include the request for FEMA obligated, funded, or paid amounts. Additionally, this matter can include the follow up of invoice payments to sub-applicant's contractor.

66. FEMA: 4B - Project Cost Reconciliations

FEMA requires cost reasonableness for reimbursable projects. This matter includes various assessments of project costs including analysis, reasonableness and review of requested project worksheet.

67. FEMA: 4C - Project Inspection Request

For some FEMA related items, specific reports and inspections are required for proof of work of contractor or working party. This matter involves the work around the FEMA requested inspections for various projects

- 68. FEMA: 4D Evaluating/Estimating Cost Overruns
- 69. FEMA: 4E Preparing PW versions for Cost Adjustments
- 70. FEMA: 4F Other Program Management / Close out Activities
- 71. Procurement
- 72. Permanent Work Initiatives

Applicant's Requested Compensation and Expenses Should be Allowed

15. Section 317 of PROMESA provides for interim compensation of professionals and incorporates the substantive standards of section 316 of PROMESA to govern the Court's award of such compensation. Section 316 of PROMESA provides that a court may award a professional employed by the debtor (in the debtor's sole discretion) "reasonable compensation for actual

necessary services rendered...and reimbursement for actual, necessary expenses." Section 316 also sets forth the criteria for the award of such compensation and reimbursement:

In determining the amount of reasonable compensation to be awarded to a professional person, the court shall consider the nature, extent, and the value of such services, taking into account all relevant factors, including –

- (a) the time spent on such services;
- (b) the rates charged for such services;
- (c) whether the services were necessary to the administration of, or beneficial at the time at which the service was rendered toward the completion of, a case under this chapter;
- (d) whether the services were performed within a reasonable amount of time commensurate with the complexity, importance, and nature of the problem, issue, or task addressed;
- (e) with respect to a professional person, whether the person is board certified or otherwise has demonstrated skill and experience in the restructuring field; and
- (f) whether the compensation is reasonable based on the customary compensation charged by comparably skilled practitioners in cases other than cases under subchapter or Title 11.
- 16. Applicant respectfully submits that the amounts applied herein for professional services, at the time rendered, on behalf of the Debtor in this proceeding are fair and reasonable given: (i) the novelty and complexity of issues presented and results achieved; (ii) the time and labor required; (iii) the skills required to properly perform the advisory services; (iv) the time constraints imposed by the urgency of the case; (v) the experience, reputation and ability of the professionals rendering services; (vi) the efficient administration of the Debtor; and (vii) the avoidance of duplicative fees.
- 17. The time and labor expended by Applicant has been commensurate with the size, complexity and timeframe in which these cases proceeded. In rendering these services, Applicant made every effort to maximize the benefit to the Debtor and all parties-in-interest, to work

effectively and efficiently with the other professionals employed in these cases and to leverage staff appropriately to minimize duplication of effort.

- 18. During the Interim Fee Period, Applicant provided a focused range of professional services as requested by the Debtor. Applicant respectfully submits that these services: (i) were necessary and beneficial to the successful and prompt administration of these cases; and (ii) have been provided in a cost-efficient manner.
- 19. As detailed above, the services Applicant provided to the Debtor have conferred substantial benefit on Debtor and its business operations.
- 20. The services that have been provided by Applicant during these proceedings have been wholly consistent with the Debtor's intentions and have been undertaken with specific direction and guidance from the Debtor.
- 21. These cases have necessitated the use of experienced advisors with specialized expertise in financial analysis to timely and thoroughly address the needs of the Debtor. The persons who have worked on these cases have demonstrated the skill in their respective areas of expertise required to provide the services necessary to assist the Debtor.
- 22. Based on the factors to be considered under sections 316 and 317 of the PROMESA, the Applicant believes that the services rendered during the Interim Fee Period on behalf of the Debtor are reasonable and the allowance of the requested fees and reimbursement of expenses is justified.

Reservation

23. Although every effort has been made to include all fees and expenses incurred in the Interim Fee Period, some fees and expenses might not be included in this Interim Fee Application due to delays caused by accounting and processing during the Interim Fee Period.

FEP reserves the right to supplement this Interim Fee Application to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Conclusion

24. Applicant therefore requests an order: (i) approving interim compensation in the sum of \$441,730.40; (ii) approving interim reimbursement of out-of-pocket expenses in the sum of \$0; (iii) directing payment for all compensation and expenses for the Interim Fee Period; and (iv) granting such other and further relief as may be just and proper.

Dated: San Juan, Puerto Rico November 15, 2020

FILSINGER ENERGY PARTNERS, INC.

By: _____

Topa for

Todd Filsinger Senior Managing Director Filsinger Energy Partners 90 Madison Street, Suite 500 Denver, Colorado 80206 Telephone: (303) 974-5884 todd@filsingerenergy.com

EXHIBIT A

CERTIFICATION OF TODD FILSINGER

UNITED STATES DISTRICT COURT DISTRICT OF PUERTO RICO

In re:		PROMESA Title III	
THE FINANCIAL OVERSIGHT AND MANAGEMENT BOARD FOR PUERTO RICO,			
as representative of		No. 17-04780 (LTS)	
PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA"),			
Debtor ¹ .	/		

CERTIFICATION OF TODD FILSINGER IN SUPPORT OF THE NINTH INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED AS CONSULTANT TO PUERTO RICO ELETRIC POWER AUTHORITY FOR THE PERIOD FROM
JUNE 1, 2020 - JUNE 30, 3020 AND AUGUST 17, 2020 - SEPTEMBER 30, 2020

I, Todd Filsinger, have the responsibility for ensuring that the *Ninth Interim Fee*Application of Filsinger Energy Partners for Allowance of an Administrative Claim for

Compensation and Reimbursement of Expenses Incurred as Consultant to Puerto Rico Electric

Power Authority ("PREPA") for the Period from June 1, 2020 - June 30, 3020 and August 17,

2020 - September 30, 2020 (the "Application") complies with applicable provisions of

PROMESA, the Bankruptcy Rules, the Local Rules, the First Amended Interim Compensation

Order, and the UST Guidelines.²

I hereby certify the following:

1. I am a Senior Managing Director of Filsinger Energy Partners, Inc. ("FEP").

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² All capitalized terms have the meaning provided in the Application unless otherwise defined herein.

- 2. I am the lead Senior Managing Director from FEP representing PREPA in connection with the above-captioned Title III Case. I am authorized to submit this certification in support of the Application. Except as otherwise noted, I have personal knowledge of the matters set forth herein.
- 3. I have read the Application. The statements contained in the Application are true and correct according to the best of my knowledge, information, and belief.
- 4. To the best of my knowledge, information, and belief, formed after reasonable inquiry, the fees and disbursements sought in the Application are permissible under PROMESA, the Bankruptcy Rules, the Local Rules, orders of this Court, and the UST Guidelines.³
- 5. The fees and disbursements sought in the Application are billed at rates FEP employs and other FEP clients accept in matters of this nature.
- 6. FEP does not make a profit on costs or expenses for which it seeks reimbursement, whether the service is performed by FEP in-house or through a third party.
- 7. In accordance with Rule 2016(a) of the Bankruptcy Rules and 11 U.S.C. § 504, no agreement or understanding exists between FEP and any other person for the sharing of compensation to be received in connection with the above cases except as authorized by PROMESA, the Bankruptcy Rules, and the Local Rules.
- 8. All services for which FEP seeks compensation were professional services rendered to PREPA and not on behalf of any other person.

-

³ Filsinger Energy Partners reviewed the Memorandum submitted by the Fee Examiner and is endeavoring to comply with all requirements of the Interim Order and the UST Guidelines.

I hereby certify that no public servant of the Puerto Rico Electric Authority ("PREPA")

is a party to or has any interest in the gains or benefits derived from the contract that is the basis

of this invoice. The only consideration for providing services under the contract is the payment

agreed upon with the authorized representatives of PREPA. The amount of this invoice is

reasonable. The services were rendered and the corresponding payment has not been made. To

the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico

or its instrumentalities.

I certify under penalty of perjury that the foregoing is true and correct to the best of my

knowledge, information, and belief formed after reasonable inquiry.

Executed on November 15, 2020

FILSINGER ENERGY PARTNERS, INC.

Joenn fly

By: _____

Todd Filsinger Senior Managing Director Filsinger Energy Partners 90 Madison Street, Suite 500 Denver, Colorado 80206 Telephone: (303) 974-5884

Telephone: (303) 974-5884 todd@filsingerenergy.com

Filsinger Energy Partners Exhibit B

June 1, 2020 - September 30, 2020

<u>Category</u> <u>Number</u>	Category Name	Hours in Report	Amount
1	Long-Range Forecasting	19.30	\$16,250.60
2	Annual Fiscal Forecast	-	\$0.00
3 4	Financial Reporting Financial Management	83.20 10.80	\$44,595.20 \$5,788.80
5	Cash Management	4.10	\$2,563.60
6	Cash Flow Analysis	165.50	\$96,552.90
7	Accounts Receivable/Collections Analysis	-	\$0.00
8 9	Business Process Analysis Capital Planning	48.40	\$25,942.40 \$0.00
10	Operational Planning	3.80	\$2,623.40
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	-	\$0.00
13 14	Organizational Review Competitor Analysis	-	\$0.00 \$0.00
15	Emergency Restoration Initiatives	-	\$0.00
16	Generation Analysis	161.70	\$93,617.70
17	Generation Resource Planning	67.60	\$38,601.60
18 19	Retail Rate Analysis	150.90 19.50	\$70,674.60
20	Risk Management Analysis Environmental Analysis	19.50	\$10,452.00 \$0.00
21	Contract Management	37.40	\$20,872.60
22	Wholesale Operations	-	\$0.00
23	Retail Operations	-	\$0.00
24 25	T&D Operations Long-Term Infrastructure Planning	6.40 1.30	\$3,822.40 \$713.70
26	Short-Term Infrastructure Planning	-	\$0.00
27	Procurement Compliance	-	\$0.00
28	Sales, General & Administrative Analysis	-	\$0.00
29 30	Operational Reform Implementation Data Collection and Diligence	- 16.70	\$0.00 \$8,951.20
31	Reports	1.40	\$763.40
32	Hearings	2.10	\$1,768.20
33	Claims and Settlement Issues	-	\$0.00
34	Performance Analysis	-	\$0.00
35 36	Regulatory Analysis Project Management	1.10	\$603.90 \$0.00
37	PREPA Meetings and Communications	7.30	\$6,146.60
38	Governing Board Meetings and Communications	1.20	\$658.80
39	Creditor Meetings and Communications	156.50	\$92,296.20
40 41	Fiscal Agency and Financial Advisory Authority Communications Commonwealth Government Meetings and Communications	1.00	\$0.00 \$536.00
42	U.S. Federal Government Meetings and Communications	14.30	\$12,040.60
43	FOMB Meetings and Communications	13.00	\$8,345.00
44	Fee Application	22.70	10,480.90
45 46	FEMA: 1A - Sub-Applicant Site Identification FEMA: 1B - Immediate Needs	-	\$0.00 \$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51 52	FEMA: 2D - Site Visits FEMA: 2E - Project Description Development	-	\$0.00 \$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56 57	FEMA: 2I - Site Improvement Project Request (if warranted) FEMA: 2J - PW Writing	-	\$0.00 \$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61 62	FEMA: 3C - Program Funding Request Processing FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00 \$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66 67	FEMA: 46 Project Cost Reconciliations	-	\$0.00
67 68	FEMA: 4C - Project Inspection Request FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00 \$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71 72	Procurement	22.40	\$15,177.20
72	Permanent Work Initiatives	-	\$0.00
	Voluntary fee application waiver	(12.80)	(5,773.90)
	Fees for the period July 1, 2020 - August 16, 2020	(248.50)	(143,335.20)
	Total:	778.30	\$441,730.40

Filsinger Energy Partners Exhibit C

June 1, 2020 - September 30, 2020

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

Employee	<u>Title</u>	Rate with 10% <u>Discount</u>			Amount
Todd Filsinger	Senior Managing Director	\$842	\$936	88.30	\$74,348.60
Steve Kopenitz	Managing Director	\$725	\$806	0.50	\$362.50
Keturah Nelson	Managing Director	\$666	\$740	17.60	\$11,721.60
Ronald "Rusty" Evans	Director	\$585	\$650	1.70	\$994.50
Laura Hatanaka	Director	\$536	\$596	107.50	\$57,620.00
Benson Joe	Director	\$585	\$650	48.10	\$28,138.50
Brian Pauling	Director	\$585	\$650	293.50	\$171,288.00
Norman Spence	Director	\$600	\$667	32.00	\$19,200.00
Timothy Wang	Director	\$585	\$650	33.70	\$19,714.50
Chad Balken	Managing Consultant	\$536	\$596	98.80	\$52,956.80
Matt Lee	Managing Consultant	\$549	\$610	150.60	\$82,679.40
David Wall	Managing Consultant	\$536	\$596	3.50	\$1,876.00
David Whitten	Managing Consultant	\$536	\$596	87.10	\$46,685.60
Richa Karve	Consultant	\$300	\$333	33.00	\$9,900.00
Allison Horn	Consultant	\$300	\$333	27.70	\$8,310.00
Pamela Morin	Consultant	\$374	\$416	10.50	\$3,927.00
Thomas Puhr	Analyst	\$203	\$223	5.50	\$1,116.50
	Subtotal:				\$590,839.50
	Voluntary fee application waiver				(5,773.90)
	Fees for the period July 1,	2020 - August 16, 2020		(248.50)	(143,335.20)
	Grand Total:				\$441,730.40

⁽¹⁾ A discount of 10% shall be applied to the fees for each invoice included in the Monthly Fee Statement at the time of submission provided that all prior invoices (including all invoices submitted pursuant to the Agreement for Independent Contractor Consulting Services made as of the December 7, 2017) have been timely paid in accordance with the Compensation Order. Due to extenuating circumstances, including the COVID-19 pandemic, FEP has continued to extend this discount to PREPA.

Filsinger Energy Partners

Exhibit D

June 1, 2020 - June 30, 2020 and August 17, 2020 - August 31, 2020

	June 1, 2020 - September		
Detailed expenses	30, 2020	\$0.00	
Meal per diem	6/30/2020	\$0.00	
Transportation per diem	6/30/2020	\$0.00	
Meal per diem	8/31/2020	\$0.00	
Transportation per diem	8/31/2020	\$0.00	
Meal per diem	9/30/2020	\$0.00	
Transportation per diem	9/30/2020	\$0.00	

Grand Total: \$0.00

UNITED STATES DISTRICT COURT DISTRICT OF PUERTO RICO

In re:		PROMESA Title III	
THE FINANCIAL OVERSIGHT AND MANAGEMENT BOARD FOR PUERTO RICO,			
as representative of		No. 17-04780 (LTS)	
PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA"),			
Debtor ¹ .	/		

THIRTY-FIRST MONTHLY FEE STATEMENT OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED FROM JUNE 1, 2020 THROUGH JUNE 30, 2020

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	June 1, 2020 through June 30, 2020
Amount of Compensation ² :	\$87,382.44 (90% of \$97,091.60) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$0.00

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the FEP Professional Services Engagement Letter and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* for the prior month billed.

³ Of this amount \$97,091.60 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$0 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$0 related to Restoration work, \$26,376.50 related to Operations, \$8,246.60 related to Transformation work, and \$62,468.50 related to Title III.

This is a X monthly ___ interim __ final application.⁴

On July 20, 2020 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñiz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

_

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

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The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC 252 Ponce de León Avenue Citibank Tower, 12th Floor San Juan, PR 00918 Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C. One East Main Street, Suite 500 Madison, WI 53703 Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 11l of the United States Code, (the "Bankruptcy Code"), the Federal Rules of Bankruptcy Procedure (the "Bankruptcy Rules"), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the "Local Rules"), and the First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the "Amended Interim Compensation Order"), and the Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the "2nd Amended Interim Compensation Order") consulting firm of Filsinger Energy Partners, Inc. ("FEP"), Chief Financial Advisor for Puerto Rico Electric Power Authority ("PREPA"), hereby files this monthly fee statement (this "Monthly Fee Statement") for compensation in the amount of \$87,382.44 for the reasonable and necessary consulting services FEP rendered to PREPA from June 1, 2020 through June 30, 2020 (the "Fee Period") (90% of \$97,091.60). Filsinger Energy Partners has voluntarily waived \$0 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation and \$3,896.50 in fee reductions related to fee application activities.

Itemization of Services Rendered and Disbursements Incurred

- 1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - Exhibit A is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$97,091.60 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$87,382.44 in the aggregate).
 - Exhibit B is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee

Statement. FEP consultants have expended a total of 172.50 hours in connection with services rendered to PREPA during the Fee Period.

- Exhibit C is blank for the fee period June 1, 2020 June 30, 2020 as there are no expenses.
- Exhibit D sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- Exhibit E is blank for the fee period June 1, 2020 June 30, 2020 as there are no expenses.

Summary of Services Provided

- 2. On July 16, 2019 FEP and PREPA executed a new Professional Services Agreement.

 Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.
 - Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
 - Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
 - Provide assistance and support on any other matters as such shall be requested by the CEO;
- 3. Under a prior contract dated December 7, 2017 FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement

and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On March 15, 2019 FEP and PREPA executed the Fifth Amendment which extended the budget for this Professional Services Engagement.

4. The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Puerto Rico Electric Power Authority ("PERPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered, and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

Todd W. Filsinger Senior Managing Director 90 Madison Street #500 Denver, CO 80206 303-974-5884 todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Thirty-first Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from June 1, 2020 – June 30, 2020* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

Fernando Padilla Padilla

Administrator Restructuring and Fiscal Affairs

Puerto Rico Electric Power Authority

Filsinger Energy Partners Exhibit A

June 1, 2020 - June 30, 2020

Category Number	Category Name	Hours in Report	Amount
1	Long-Range Forecasting	-	\$0.00
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	13.2	\$7,075.20
4	Financial Management	10.8	\$5,788.80
5	Cash Management	- 22.8	\$0.00
6 7	Cash Flow Analysis	22.8	\$13,220.40 \$0.00
8	Accounts Receivable/Collections Analysis Business Process Analysis		\$0.00
9	Capital Planning	_	\$0.00
10	Operational Planning	-	\$0.00
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	-	\$0.00
13	Organizational Review	-	\$0.00
14	Competitor Analysis	-	\$0.00
15 16	Emergency Restoration Initiatives Generation Analysis	47.5	\$0.00 \$26,034.20
17	Generation Resource Planning	6.7	\$3,678.30
18	Retail Rate Analysis	-	\$0.00
19	Risk Management Analysis	-	\$0.00
20	Environmental Analysis	-	\$0.00
21	Contract Management	22.0	\$11,792.00
22	Wholesale Operations	-	\$0.00
23 24	Retail Operations	-	\$0.00
25	T&D Operations Long-Term Infrastructure Planning	1.3	\$0.00 \$713.70
26	Short-Term Infrastructure Planning	-	\$0.00
27	Procurement Compliance	-	\$0.00
28	Sales, General & Administrative Analysis	-	\$0.00
29	Operational Reform Implementation	-	\$0.00
30	Data Collection and Diligence	9.9	\$5,306.40
31	Reports	-	\$0.00
32 33	Hearings Claims and Settlement Issues	-	\$0.00 \$0.00
34	Performance Analysis		\$0.00
35	Regulatory Analysis	-	\$0.00
36	Project Management	-	\$0.00
37	PREPA Meetings and Communications	-	\$0.00
38	Governing Board Meetings and Communications	1.2	\$658.80
39	Creditor Meetings and Communications	30.7	\$17,741.00
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41 42	Commonwealth Government Meetings and Communications U.S. Federal Government Meetings and Communications	1.0 5.4	\$536.00 \$4,546.80
43	FOMB Meetings and Communications	-	\$0.00
44	Fee Application	8.3	\$3,896.50
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49 50	FEMA: 2B - Financial Compliance Reviews (PA) FEMA: 2C - Other Funding Anticipation	-	\$0.00 \$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57 58	FEMA: 2J - PW Writing FEMA: 2K - PW Review & Final Approval	-	\$0.00
58 59	FEMA: 3A - Eligibility Review		\$0.00 \$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65 66	FEMA: 4A - Project Payment Requests	-	\$0.00
66 67	FEMA: 4B - Project Cost Reconciliations FEMA: 4C - Project Inspection Request	- -	\$0.00 \$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	-	\$0.00
72	Permanent Work Initiatives	-	\$0.00
	less fee application hours	(8.3)	(\$3,896.50)
	Grand Total:	172.5	\$97,091.60

Filsinger Energy Partners Exhibit B

June 1, 2020 - June 30, 2020

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

		Rate w/ 10%		
Employee	<u>Title</u>	Discount	Hours in Report	Amount
Todd Filsinger	Senior Managing Director	\$842	5.9	\$4,967.80
Brian Pauling	Director	\$585	45.8	\$26,793.00
Laura Hatanaka	Director	\$536	34.2	\$18,331.20
Chad Balken	Managing Consultant	\$536	26.3	\$14,096.80
Matt Lee	Managing Consultant	\$549	45.9	\$25,199.10
David Whitten	Managing Consultant	\$536	19.2	\$10,291.20
Pam Morin	Consultant	\$374	3.5	\$1,309.00
	less fee application hours		-8.3	-\$3,896.50
		Grand Total:	172.5	\$97,091.60

					Filsinger Energy					
June 1, 2020 - June 30, 2020 Case: 17-03283-LTS Doc#: 15106 Filed: 11/13/20 Entered: 11/13/20 08: 34: 48 Desc: Main										
Employee	Title	Date	Matter (1)	Document			Rate w/10% Discount	Fees with 10% Discount	On-Site	Fee Classification
BALKEN, CHAD A.	Managing Consultant	06/01/20	3			eekly Generation Cost Report	\$536	\$696.80		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant	06/03/20 06/04/20	39			ekly Creditor Reporting Package Cal for Bi-Weekly Creditor Meeting	\$536 \$536	\$1,876.00 \$268.00		Title III
BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/05/20	41			Creditors Committee and UCC Counsel-Attended Bi-Weekly	\$536	\$536.00		Title III
BALKEN, CHAD A.	Managing Consultant	06/08/20	3		ial Reports-Prepared the w	eekly Generation Cost Report	\$536	\$643.20	No	Title III
BALKEN, CHAD A.	Managing Consultant	06/10/20	3			eekly creditor reporting package	\$536	\$2,894.40		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/15/20 06/17/20	3			ekly generation cost report ekly creditor reporting package	\$536 \$536	\$536.00 \$1,500.80		Title III
BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/22/20	4			eekly generation cost report	\$536	\$804.00		Title III
BALKEN, CHAD A.	Managing Consultant	06/24/20	4			eekly creditor reporting package	\$536	\$2,036.80		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant	06/25/20 06/29/20	4			onthly creditor Accounts Receivable reporting package sekly generation cost report	\$536	\$1,447.20		Title III
BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/30/20	3 39			Creditors Committee and UCC Counsel-Attended the bi-	\$536 \$536	\$428.80 \$428.80		Title III
Filsinger, Todd	Senior Managing Director	06/01/20	16			on the PPOA renewable projects	\$842	\$421.00		Transformation
Filsinger, Todd	Senior Managing Director	06/02/20	42			ernment Officials-Federal Call Update	\$842	\$421.00		Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	06/09/20 06/23/20	42 42			ernment Officials-Federal call status update ernment Officials-Government update	\$842 \$842	\$589.40 \$673.60		Title III
Filsinger, Todd	Senior Managing Director	06/29/20	42			ernment Officials-Mediation call preparation	\$842	\$421.00		Title III
Filsinger, Todd	Senior Managing Director	06/29/20	42	1.60 Interactions, Calls	s & Meetings with U.S. Gov	ernment Officials-Review mediation call materials	\$842	\$1,347.20	No	Title III
Filsinger, Todd	Senior Managing Director	06/30/20	42			ernment Officials-Mediation call	\$842	\$589.40		Title III
Filsinger, Todd Hatanaka, Laura	Senior Managing Director Director	06/30/20 06/01/20	42 44		s & Meetings with U.S. Gov Follow-up on 5th interim and	ernment Officials-Federal working group update meeting from March	\$842 \$536	\$505.20 \$643.20		Title III
Hatanaka, Laura	Director	06/01/20	16			he renewable PPOA projects	\$536	\$428.80		Transformation
Hatanaka, Laura	Director	06/01/20	16	1.20 Renewable Portfo	olio Analysis-PPOA overvie	v status update for SR and Op	\$536	\$643.20	No	Transformation
Hatanaka, Laura	Director	06/02/20	30	<u> </u>	· · · · · · · · · · · · · · · · · · ·	discovery emails for subpoena from contractor	\$536	\$1,018.40		Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	06/02/20 06/03/20	30 30			sion of email discovery with internal staff ow of the discovery requested documents sent for review	\$536 \$536	\$321.60 \$643.20		Operations Operations
Hatanaka, Laura	Director	06/05/20	21		ment-Assessment of contri		\$536	\$750.40		Operations
Hatanaka, Laura	Director	06/05/20	30	0.60 Data Request Re	sponse Preparation-Docun	ent discovery review with internal for subpoena	\$536	\$321.60	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	06/08/20 06/08/20	30 21			of discovery for contractor subpoena of the contract management analysis provided to PREPA	\$536 \$536	\$482.40 \$214.40		Operations Operations
Hatanaka, Laura	Director	06/09/20	16			enewable ppoa updates for review	\$536	\$375.20		Transformation
Hatanaka, Laura	Director	06/09/20	16	0.90 Renewable Portfo	olio Analysis-Provide status	of the operating and shovel ready contracts (complete and	\$536	\$482.40	No	Transformation
Hatanaka, Laura	Director	06/11/20 06/15/20	16 16			the letter to the FOMB regarding the PPOA projects	\$536 \$536	\$643.20 \$1,393.60		Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director	06/15/20	16			rating PPOA calculations and inputs shovel ready renewable solar PPOA project calculations and	\$536	\$1,018.40		Transformation Transformation
Hatanaka, Laura	Director	06/15/20	30	1.20 Data Request Re	sponse Preparation-Asses	ment of documentation production for contractor subpoena	\$536	\$643.20	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	06/16/20 06/16/20	44		Monthly Fee statement for M		\$536 \$536	\$964.80 \$482.40		Title III Title III
Hatanaka, Laura	Director	06/17/20	44	0.60 Fee Application-N	May Fee Statement - Pull/Fo May Fee Statement	ITHAL EXHIBITS	\$536	\$321.60		Title III
Hatanaka, Laura	Director	06/18/20	16	0.40 Renewable Portfo	olio Analysis-Discussion on	the PPOA status for next approval	\$536	\$214.40		Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director	06/18/20 06/18/20	16 6			er point for submittal to approval agencies for PPOA flow payments and invoices for cash flow reporting	\$536 \$536	\$750.40 \$1,286.40		Transformation Title III
Hatanaka, Laura	Director	06/19/20	30			ent review for the discovery request from a PREPA	\$536	\$321.60		Operations
Hatanaka, Laura	Director	06/22/20	16			operating PPOA contract extensions	\$536	\$107.20		Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director	06/22/20 06/23/20	16 30			ct to determine the term expirations for various PPOA sion of the data documents pulled for discovery response	\$536 \$536	\$1,018.40 \$321.60		Transformation Operations
Hatanaka, Laura	Director	06/23/20	30			s on the discovery for the contractor subpoena	\$536	\$268.00		Operations
Hatanaka, Laura	Director	06/24/20	30	0.50 Data Request Re	sponse Preparation-Discus	sion with PREPA attorneys on the discovery request search	\$536	\$268.00		Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	06/24/20 06/24/20	30 16			arch terms for discovery request he submitted payments for the non-operating ppoa vendors	\$536 \$536	\$482.40 \$107.20		Operations Transformation
Hatanaka, Laura	Director	06/24/20	16			nonthly payment for the non-operating ppoa projects	\$536	\$428.80		Transformation
Hatanaka, Laura	Director	06/24/20	16			d cost sheet for annual payment for shovel ready projects	\$536	\$214.40		Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director	06/24/20 06/29/20	21 30			nents for charges in the discovery request data search to PREPA attorneys for their review	\$536 \$536	\$160.80 \$214.40		Operations Operations
Hatanaka, Laura	Director	06/29/20	21			mentation regarding contractor invoicing	\$536	\$375.20		Operations
Lee, Matt	Managing Consultant	06/02/20	38			iew governing board orders and resolutions - prep for	\$549			Title III
Lee, Matt	Managing Consultant Managing Consultant	06/03/20 06/03/20	17 17		structure Improvements-Re Analysis-Review Fuels Mas	iew status of Costa Sur Repairs and associated Board	\$549 \$549			Operations Operations
Lee, Matt	Managing Consultant	06/03/20	16	2.40 Generation Plant	Operations-Weekly genera	tion report review for Oversight Board	\$549	\$1,317.60	No	Title III
Lee, Matt	Managing Consultant	06/04/20	16			rement Contract Extension and economic analysis as Prep	\$549			Title III
Lee, Matt	Managing Consultant Managing Consultant	06/04/20 06/04/20	25 17			Grant Management Contract and next steps with counsel for Creditor Meeting	\$549 \$549			Title III Title III
Lee, Matt	Managing Consultant	06/04/20	16			generation availability report for CFO	\$549	\$1,372.50	No	Operations
Lee, Matt	Managing Consultant	06/04/20	16			points and discussion topics for Creditor Meeting	\$549	\$1,207.80		Title III
Lee, Matt	Managing Consultant Managing Consultant	06/05/20 06/05/20	16 39			ear generation statistics through 2020 reditor Meeting to provide generation fleet and fuels update	\$549 \$549	\$439.20 \$384.30		Title III Title III
Lee, Matt	Managing Consultant	06/05/20	39	1.10 Generation Plant	Operations-Follow-up on is	sues discussed during creditor meeting	\$549	\$603.90	No	Title III
Lee, Matt	Managing Consultant	06/10/20	16			report review for Oversight Board	\$549 \$540			Title III
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	06/11/20 06/14/20	16 17			generation availability report for CFO newable economic questions from PMO	\$549 \$549			Operations Operations
Lee, Matt	Managing Consultant	06/15/20	17	2.30 Renewable Portfo	olio Analysis-Finalize econo	mic analysis comparisons for renewable PPOAs	\$549	\$1,262.70	No	Operations
Lee, Matt	Managing Consultant	06/17/20	16			ement status for San Juan power plant	\$549			Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	06/17/20 06/18/20	16 16			generation report for oversight board order related to fuel procurement at northern power plant	\$549 \$549			Title III Operations
Lee, Matt	Managing Consultant	06/19/20	16	2.20 Generation Plant	Operations-Provide weekly	generation report to PREPA CFO	\$549	\$1,207.80	No	Operations
Lee, Matt	Managing Consultant	06/24/20	16	2.10 Generation Plant	Operations-Prepare weekl	generation report for oversight board	\$549	\$1,152.90		Title III
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	06/24/20 06/25/20	16 16		Analysis-Review fuel procu Operations-Provide weekly	ement schedule(s) generation report to PREPA CFO	\$549 \$549	\$713.70 \$1,427.40		Title III Operations
Lee, Matt	Managing Consultant	06/29/20	16	1.60 Generation Plant	Operations-Review unit av	ailability in preparation for creditor meeting	\$549	\$878.40	No	Title III
Lee, Matt	Managing Consultant	06/29/20	16	1.80 Fuel Commodity	Analysis-Review fuel procu	ement status and inventory levels with PREPA fuels office	\$549	\$988.20	No	Title III

Filsinger Energy Partners

Exhibit D

1.2020 | lum 20.2020 | Exhibit D

C250:17 02292 | TS | D05#:15106 | Eilod:11/12/20 | Entorod:11/12/20 09:24:49 | D056: Main

Part	June 1, 2020 - June 30, 2020	Case:	17-03283-LTS	Doc#:15		Filed:11/13/20 Entered:11/13/20 08:34:48 Des	sc: Main_			
March Marc	Employee						Rate w/10%		On-Site	Fee Classification
The Company Control 100	Lee, Matt	Managing Consultant	06/29/20	17	0.50		\$549	\$274.50	No	Operations
The content of the content products 100 10	Lee. Matt	Managing Consultant	06/29/20	16	0.60		\$549	\$329.40	No	Title III
The March 1997 Contracts	Lee, Matt	Managing Consultant		16	2.70	Generation Plant Operations-Develop talking points for 6/30 creditor meeting				
The Section Company Contents (Company Contents) (Co										
Minor Mino										
Medical Computation 1975										
Company Comp	MORIN, PAMELA S.		06/17/20				\$374			Title III
March Description Control Co										
MANABER MANA										
Column C										
Section Sect		Director		6	0.40	Cash Flow Analysis-Analyze weekly cash flow reports	\$585	\$234.00	No	Title III
March Marc										
Columbia Control Columbia										
Output O										
CALLED Description Descr										
Section Control Cont										
Section Control Cont										
Page										
PARALLE 1990-14 1990-15 1990										
March Control Bellow Fig. Section	PAULING, BRIAN L.	Director	06/03/20	39	0.20	Cash Flow Analysis-Analyze weekly bank account listing reports	\$585	\$117.00	No	Title III
PRIABLE Description Desc										
PRAIL NO. Devotor										
PALARS Overgot										
MAILLES, SIRAN. One-for 1600-020 30 0.77 Case Piew Analysis-Relaxed notation assertion or control call 5505 5600.05 100										
SQLAMP. Decise Decise Decise Decis										
SALAND, Orestor OSACO 0 OSA Cape Fave Antique-Review APP resistance agreement and consumption that areases. SSS 177,00 No. The III										
PALLED GRINA Direct Di										
PAULING SIRVAL Director Discovery										
FALLING, SHANL Director					2.90	Cash Flow Analysis-Analyze reporting variances for creditor call				
PAULING BRIAN Director 060502 39 0.70 Ceath From Analyses Legislate creditor call analyses 3555 360.50 No. Title II					0.20	Cash Flow Analysis-Analyze daily operations reports				
PALLING, SRIVAL Director 0005220 3.1 30 Costs Proc. Analysis - Long designed and part of the transferring 3555 \$170.0 No. Title										
PALLIAN, BRIANL Director 0,005070 0 0.20 Cash Flow Analyses shartly control process 5855 \$117,00 No. Tell III										
PAULING, BRIAN					0.20	Cash Flow Analysis-Analyze daily cash flash reporting				
PAULING, BRIAN Director 0609/20 6 0.10 Cash Flow Analyses-Analyse and subtence report 5505 \$57.50 No. Title II										
PAULING, BRIAN L. Director 0.609(920) 6 0.30 (Cash Flow Analysis Analysis and submit PECFA sides for bit weekly credition update presentation \$585 \$17.50 No. Title III										
PAULING, BRIAN L. Director 0.0009/20 0 0.00 (Cash Flow Analysis-Anilysis perigle reports 5855 \$317.00 No. Title III										
PAULING, BRIAN L One-for 06/10/20 6 0.40 (Cash Frow Analysis-Analyse bank balance reports \$585 \$373.00 No. This III										
PAULING, BRAN L Director 06/10/20 6 0.70 (Cash Prow Analysis-Analyze weekly bank account issting aport \$585 \$117.00 No. Title III										
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PALLING, BRIAN L Director 06/10/20 6 0.30 Casts Flow Analysis-Analyze weekly FEMA fleath report 5885 3175.00 No. Title III										
PAULING, BRIAN Director 06/10/20 6 0.40 Cash Frow Analysis-Analyze weekly accounts payable report \$586 \$334.00 No Title III										
PAULING, BRIAN L Orector 06/10/20 6 0.20 Cash Flow Analyses-Analyse day cash flash report 5585 \$117.00 No Title III		Director					\$585	\$234.00	No	
PAULING, BRIAN Director 06/10/20 39 0.20 Cash Flow Analysis-Analyze daily operations expends 5865 \$585, 0 ks Title III										
PAULING, BRIAN L Director 06/11/20 6 0.10 (cash Flow Analysis-Analyze daily operations reports \$885 \$88,00 No. Title III										
PAULING, BRIAN L. Director 06111/20 6 0.20 Cash Flow Analysis-Analyze bank balance reporting \$585 \$117.00 No Title II PAULING, BRIAN L. Director 06111/20 6 0.20 Cash Flow Analysis-Analyze ludy payment schedule \$585 \$585.50 No Title III PAULING, BRIAN L. Director 06111/20 6 0.20 Cash Flow Analysis-Analyze daily cash flash reports \$585 \$117.00 No Title III PAULING, BRIAN L. Director 0611/20 6 0.20 Cash Flow Analysis-Analyze daily cash flash reports \$585 \$117.00 No Title III PAULING, BRIAN L. Director 0611/20 6 0.20 Cash Flow Analysis-Analyze daily cash flash reports \$585 \$117.00 No Title III PAULING, BRIAN L. Director 0611/20 6 0.30 Cash Flow Analysis-Analyze daily cash flash reports \$585 \$175.50 No Title III PAULING, BRIAN L. Director 0611/20 6 0.30 Cash Flow Analysis-Analyze daily cash flash reports \$585 \$175.50 No Title III PAULING, BRIAN L. Director 0611/20 39 0.20 Cash Flow Analysis-Analyze daily cash flash reports \$585 \$175.50 No Title III PAULING, BRIAN L. Director 0611/20 39 2.20 Cash Flow Analysis-Analyze and cash cash cash cash cash cash cash cash										
PAULING, BRIAN L Director 06f11/20 6 0.20 (2ash Flow Analysis-Analyze fuel payment schedule \$585 \$517.00 No Title III	PAULING, BRIAN L.		06/11/20	6	0.20		\$585	\$117.00	No	
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PAULING, BRIAN L Director 06/12/20 6 0.20 Cash Flow Analysis-Analyze daily operations reporting \$585 \$117.00 No Title III										
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PAULING, BRIAN L. Director 06/15/20 6 0.30 Cash Flow Analysis-Analyze bank balance reports 5585 \$175.50 No		1						\$175.50	No	
PAULING, BRIAN L. Director 06/15/20 39 2.20 Cash Flow Analysis-Analyze mid-month accounts receivable reports 5585 \$1,287.00 No Title III					0.30	Cash Flow Analysis-Analyze bank balance reports		\$175.50	No	
PAULING, BRIAN L. Director 06/15/20 6 0.30 Cash Flow Analysis-Analyze bank balance reports \$585 \$175.50 No Title III										
PAULING, BRIAN L. Director 06/15/20 6 0.30 Cash Flow Analysis-Analyze June collection balance reports \$885 \$175.50 No Title III										
PAULING, BRIAN L. Director 06/15/20 39 0.20 Cash Flow Analysis-Verify creditor monthly account receive package distributed \$585 \$117.00 No Title III PAULING, BRIAN L. Director 06/16/20 6 0.40 Cash Flow Analysis-Analyze daily cash flash reporting \$585 \$234.00 No Title III PAULING, BRIAN L. Director 06/16/20 6 0.30 Cash Flow Analysis-Analyze daily operations reports \$585 \$175.50 No Title III PAULING, BRIAN L. Director 06/16/20 6 0.30 Cash Flow Analysis-Analyze daily operations reports \$585 \$175.50 No Title III PAULING, BRIAN L. Director 06/16/20 6 0.30 Cash Flow Analysis-Analyze daily cash flash report \$585 \$5175.50 No Title III PAULING, BRIAN L. Director 06/16/20 6 0.60 Cash Flow Analysis-Analyze daily cash flash report \$585 \$525.50 No Title III PAULING, BRIAN L. Director 06/16/20 6 0.60 Cash Flow Analysis-Analyze daily cash flash report \$585 \$525.50 No Title III PAULING, BRIAN L. Director 06/16/20 6 0.40 Cash Flow Analysis-Analyze daily cash flash report \$585 \$525.50 No Title III PAULING, BRIAN L. Director 06/17/20 6 0.40 Cash Flow Analysis-Analyze bank balance reports \$585 \$525.50 No Title III PAULING, BRIAN L. Director 06/17/20 6 0.20 Cash Flow Analysis-Analyze bank part analysis for cash projection \$585 \$117.00 No Title III PAULING, BRIAN L. Director 06/17/20 39 0.20 Cash Flow Analysis-Analyze weekly FEMA Flash reporting \$585 \$117.00 No Title III PAULING, BRIAN L. Director 06/17/20 39 0.40 Cash Flow Analysis-Analyze and provide comments on weekly cash flow projection \$585 \$585 \$585 No Title III PAULING, BRIAN L. Director 06/17/20 39 0.70 Cash Flow Analysis-Analyze weekly FeMA flash reporting \$585 \$585 No Title III PAULING, BRIAN L. Director 06/17/20 39 0.10 Cash Flow Analysis-Analyze daily operations reports \$585 \$585 No Title III										
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PAULING, BRIAN L. Director 06/16/20 6 0.30 Cash Flow Analysis-Analyze bank balance reports \$585 \$175.50 No Title III										
PAULING, BRIAN L. Director 06/16/20 6 0.60 Cash Flow Analysis-Analyze daily cash flash report \$585 \$351.00 No Title III										
PAULING, BRIAN L. Director 06/16/20 6 0.90 13-Week Cash Flow Reports-Discuss cash projection assumptions with Ankura \$585 \$526.0 No Title III										
PAULING, BRIAN L. Director 06/17/20 6 0.40 Cash Flow Analysis-Analyze bank balance reports \$585 \$234.00 No Title III				6	0.90		\$585			
PAULING, BRIAN L. Director 06/17/20 39 0.20 Cash Flow Analysis-Analyze weekly FEMA Flash reporting \$585 \$117.00 No Title III	PAULING, BRIAN L.		06/17/20		0.40	Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	
PAULING, BRIAN L. Director 06/17/20 39 0.40 Cash Flow Analysis-Analyze and provide comments on weekly cash flow projection \$585 \$234.00 No Title III										
PAULING, BRIAN L. Director 06/17/20 39 0.70 Cash Flow Analysis-Analyze weekly A/P reporting \$585 \$409.50 No Title III PAULING, BRIAN L. Director 06/17/20 39 0.10 Cash Flow Analysis-Analyze weekly bank account listing reports \$585 \$58.50 No Title III PAULING, BRIAN L. Director 06/17/20 39 0.10 Cash Flow Analysis-Analyze daily operations reports \$585 \$58.50 No Title III PAULING, BRIAN L. Director 06/18/20 6 0.10 Cash Flow Analysis-Analyze daily operations report \$585 \$58.50 No Title III PAULING, BRIAN L. Director 06/18/20 6 0.20 Cash Flow Analysis-Analyze bank balance reports \$585 \$585 \$177.00 No Title III										
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PAULING, BRIAN L. Director 06/18/20 6 0.20 Cash Flow Analysis-Analyze bank balance reports \$585 \$117.00 No Title III	PAULING, BRIAN L.	Director	06/17/20	39	0.10	Cash Flow Analysis-Analyze daily operations reports	\$585	\$58.50	No	Title III
						Cash Flow Analysis-Analyze daily operations report				
TOURING DIRECT DISCOUNT L. DIRECTOR DIRECTOR OF THE PROPERTY O										
	I AOLINO, DIVAN L.	Director	00/10/20	0	0.20	Cash From Analysis-Analyze daily cash hash reports	J 9303	φ117.00	110	nue III

Filsinger Energy Partners Exhibit D

Employee	Title	Date Mat	ter (1)	Docur	nent Page 45 of 265	Rate w/10% Discount	Fees with 10% Discount	On-Site	Fee Classification
PAULING, BRIAN L.	Director	06/23/20	6	0.30 Ca	sh Flow Analysis-Analyze bank balance reports	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	06/23/20	6	0.60 Ca	sh Flow Analysis-Analyze daily cash flash reports	\$585	\$351.00		Title III
PAULING, BRIAN L.	Director	06/23/20	6		sh Flow Analysis-Prepare payroll allocations for cashflow	\$585	\$526.50	No	Title III
PAULING, BRIAN L.	Director	06/23/20	6	0.40 Ca	sh Flow Analysis-Analyze and submit PREPA slide for biweekly creditor presentation	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director	06/24/20	6	0.30 Ca	sh Flow Analysis-Analyze daily operations reports	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	06/24/20	6	0.20 Ca	h Flow Analysis-Analyze bank balance reports	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	06/24/20	39	0.20 Ca	sh Flow Analysis-Analyze weekly bank account listing reports	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	06/24/20	39	0.40 Ca	sh Flow Analysis-Analyze weekly cash flow projection reporting	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director	06/24/20	39	1.30 Ca	sh Flow Analysis-Analyze weekly A/P reporting	\$585		No	Title III
PAULING, BRIAN L.	Director	06/24/20	39	0.20 Ca	sh Flow Analysis-Analyze weekly FEMA Flash reporting	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	06/24/20	6	0.20 Ca	h Flow Analysis-Analyze daily cash flash reports	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	06/25/20	6	0.30 Ca	sh Flow Analysis-Analyze daily cash flash reports	\$585			Title III
PAULING, BRIAN L.	Director	06/25/20	6	0.20 Ca	sh Flow Analysis-Follow-up on Generation Fleet Status reporting	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	06/25/20	6	0.20 Ca	sh Flow Analysis-Analyze bank balance reports	\$585	\$117.00		Title III
PAULING, BRIAN L.	Director	06/28/20	39		sh Flow Analysis-Analyze bi-monthly A/R reports	\$585			Title III
PAULING, BRIAN L.	Director	06/28/20	39	2.70 Ca	sh Flow Analysis-Develop 13 week cash flow analytics for creditor call	\$585			Title III
PAULING, BRIAN L.	Director	06/28/20	39	0.40 Ca	sh Flow Analysis-Develop FEMA report analytics for creditor call	\$585			Title III
PAULING, BRIAN L.	Director	06/28/20	6	0.90 Ca	h Flow Analysis-Develop A/P analytics for creditor call	\$585		No	Title III
PAULING, BRIAN L.	Director	06/28/20	6	0.20 Ca	sh Flow Analysis-Develop cash balance analytics for creditor call	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	06/28/20	39	0.20 Ca	sh Flow Analysis-Develop A/R analytics for creditor call	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	06/28/20	39	0.90 Ca	sh Flow Analysis-Analyze consumption trend data for creditor call	\$585	\$526.50	No	Title III
PAULING, BRIAN L.	Director	06/29/20	6	0.20 Ca	sh Flow Analysis-Analyze bank balance reports	\$585			Title III
PAULING, BRIAN L.	Director	06/29/20	6	0.40 Ca	sh Flow Analysis-Analyze generation and consumptions trending	\$585		No	Title III
PAULING, BRIAN L.	Director	06/29/20	6	0.30 Ca	sh Flow Analysis-Analyze daily cash flash reports	\$585			Title III
PAULING, BRIAN L.	Director	06/29/20	39		sh Flow Analysis-Research PREPA filings for creditor call	\$585			Title III
PAULING, BRIAN L.	Director	06/30/20	39		sh Flow Analysis-Update analytics for creditor call	\$585			Title III
PAULING, BRIAN L.	Director	06/30/20	39		sh Flow Analysis-Lead creditor monthly creditor call	\$585			Title III
Whitten, David	Managing Consultant	06/02/20	21	0.90 Cd	ntract Review-Analyzed numerous emails associated with discovery related to MASTEC Subpoena.	\$536	\$482.40		Operations
Whitten, David	Managing Consultant	06/04/20	21		ntract Review-Analyzed numerous emails for discovery associated with MASTEC Subpoena.	\$536	\$589.60		Operations
Whitten, David	Managing Consultant	06/05/20	21	2.90 Cd	ntract Review-Analyzed numerous emails for discovery associated with MASTEC Subpoena.	\$536	\$1,554.40		Operations
Whitten, David	Managing Consultant	06/12/20	21	1.40 Cd	ntract Review-Analyzed numerous emails for discovery associated MASTEC Subpoena.	\$536	\$750.40		Operations
Whitten, David	Managing Consultant	06/17/20	21		ntract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena	\$536	\$1,125.60		Operations
Whitten, David	Managing Consultant	06/18/20	21		ntract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena	\$536	\$1,500.80		Operations
Whitten, David	Managing Consultant	06/22/20	21		ntract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena	\$536	\$964.80		Operations
Whitten, David	Managing Consultant	06/23/20	21		ntract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena	\$536			Operations
Whitten, David	Managing Consultant	06/24/20	21		ntract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena	\$536			Operations
Whitten, David	Managing Consultant	06/25/20	21	1.80 Co	ntract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena	\$536	\$964.80	No	Operations
		subtotal:		180.80			\$100,988.10		
		less fee ap	plication:	-8.30			-\$3,896.50		+
		Grand Tota		172.50			\$97.091.60		

⁽¹⁾ For matter descriptions see Exhibit A

UNITED STATES DISTRICT COURT DISTRICT OF PUERTO RICO

	PROMESA Title III
	No. 17-04780 (LTS)
/	

THIRTY-SECOND MONTHLY FEE STATEMENT OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED FROM AUGUST 17, 2020 THROUGH AUGUST 31, 2020

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	August 17, 2020 through August 31, 2020
Amount of Compensation ² :	\$59,793.66 (90% of \$66,437.40) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$0.00

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the FEP Professional Services Engagement Letter and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* for the prior month billed.

³ Of this amount \$66,437.40 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$0 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$0 related to Restoration work, \$17,108.80 related to Operations, \$15,895.80 related to Transformation work, and \$33,432.80 related to Title III.

This is a X monthly ___ interim __ final application.⁴

On September 15, 2020 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñiz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC 252 Ponce de León Avenue Citibank Tower, 12th Floor San Juan, PR 00918 Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 11l of the United States Code, (the "Bankruptcy Code"), the Federal Rules of Bankruptcy Procedure (the "Bankruptcy Rules"), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the "Local Rules"), and the First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the "Amended Interim Compensation Order"), and the Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the "2nd Amended Interim Compensation Order") consulting firm of Filsinger Energy Partners, Inc. ("FEP"), Chief Financial Advisor for Puerto Rico Electric Power Authority ("PREPA"), hereby files this monthly fee statement (this "Monthly Fee Statement") for compensation in the amount of \$59,793.66 for the reasonable and necessary consulting services FEP rendered to PREPA from August 17, 2020 through August 31, 2020 (the "Fee Period") (90% of \$66,437.40). Filsinger Energy Partners has voluntarily waived \$0 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation and \$0 in fee reductions related to fee application activities.

<u>Itemization of Services Rendered and Disbursements Incurred</u>

- 1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - Exhibit A is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$66,437.40 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$59,793.66 in the aggregate).
 - Exhibit B is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee

Statement. FEP consultants have expended a total of 109.8 hours in connection with services rendered to PREPA during the Fee Period.

- Exhibit C is blank for the fee period August 17, 2020 August 31, 2020 as there are no expenses.
- Exhibit D sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- Exhibit E is blank for the fee period August 17, 2020 August 31, 2020 as there are no expenses.

Summary of Services Provided

- 2. Effective August 17, 2020, FEP and PREPA executed a new Professional Services
 Agreement. Among its numerous tasks and responsibilities, FEP professionals performed the
 following duties described in its Professional Services Engagement Agreement.
 - Provide Strategic Advice during the Renewable PPOA's approval process with the Puerto Rico Energy Bureau, the Financial Oversight and Management Board for Puerto Rico and the Title Ill court.
 - Transition of financial reporting and creditors report in the Title III process;
 - Stakeholder management transition with PREPA executive team;
 - Transition of financial reporting and ad hoc request form the PREPA Executive Team limited to Title III work streams, Renewable PPOA's approval process, and business operations.

- Provide to PREPA's Chief Executive Officer (CEO) with general financial and management support on such matters as budgeting, financial management, cash management, and expenses approval.
- Provide advice and support to CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certifies Fiscal Plan and the implementation of the certifies Budget.
- 3. Previously, on July 16, 2019 FEP and PREPA executed a Professional Services Agreement that expired on June 30, 2020.
- 4. Under a prior contract dated December 7, 2017 FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On March 15, 2019 FEP and PREPA executed the Fifth Amendment which extended the budget for this Professional Services Engagement.

5. The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Puerto Rico Electric Power Authority ("PERPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered, and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

Todd W. Filsinger Senior Managing Director 90 Madison Street #500 Denver, CO 80206 303-974-5884 todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Thirty-second Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from August 1, 2020 – August 31, 2020* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:

Fernando Padilla Padilla Administrator Restructuring and Fiscal Affairs Puerto Rico Electric Power Authority

Filsinger Energy Partners Exhibit A

August 17, 2020 - August 31, 2020

Category Number	<u>Category Name</u>	Hours in Report	Amount
1	Long-Range Forecasting	-	\$0.00
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	11.5	\$6,164.00
4	Financial Management	-	\$0.00
5	Cash Management	-	\$0.00
6	Cash Flow Analysis	27.2	\$15,912.00
7	Accounts Receivable/Collections Analysis	-	\$0.00
8	Business Process Analysis	5.0	\$2,680.00
9	Capital Planning	-	\$0.00
10	Operational Planning	-	\$0.00
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	-	\$0.00
13	Organizational Review	-	\$0.00
14 15	Competitor Analysis	-	\$0.0
	Emergency Restoration Initiatives	17.2	\$0.00
16 17	Generation Analysis Generation Resource Planning	17.3 4.4	\$13,597.80
18	· · · · · · · · · · · · · · · · · · ·	-	\$2,415.60 \$0.00
19	Retail Rate Analysis	17.4	\$9,326.40
20	Risk Management Analysis	17.4	\$9,326.40
20	Environmental Analysis	6.4	\$3,430.40
22	Contract Management	0.4	\$3,430.40
23	Wholesale Operations	-	
23	Retail Operations T&D Operations	-	\$0.00 \$0.00
25	Long-Term Infrastructure Planning	-	\$0.00
26	Short-Term Infrastructure Planning	-	\$0.00
27	Procurement Compliance	-	\$0.00
28	Sales, General & Administrative Analysis	-	\$0.00
29	Operational Reform Implementation	-	\$0.00
30	Data Collection and Diligence	2.9	\$1,554.40
31	Reports	2.9	\$0.00
32	Hearings		\$0.0
33	Claims and Settlement Issues	_	\$0.0
34	Performance Analysis	_	\$0.00
35	Regulatory Analysis		\$0.00
36	Project Management		\$0.00
37	PREPA Meetings and Communications	_	\$0.00
38	Governing Board Meetings and Communications	_	\$0.00
39	Creditor Meetings and Communications	15.1	\$9,167.60
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	_	\$0.00
42	U.S. Federal Government Meetings and Communications	2.6	\$2,189.20
43	FOMB Meetings and Communications	-	\$0.00
44	Fee Application	_	\$0.00
45	FEMA: 1A - Sub-Applicant Site Identification	_	\$0.00
46	FEMA: 1B - Immediate Needs	_	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	_	\$0.00
48	FEMA: 2A - Special Considerations	_	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	_	\$0.00
50	FEMA: 2C - Other Funding Anticipation	_	\$0.00
51	FEMA: 2D - Site Visits	_	\$0.0
52	FEMA: 2E - Project Description Development	_	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.0
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	_	\$0.0
57	FEMA: 2J - PW Writing	<u>-</u>	\$0.0
58	FEMA: 2K - PW Review & Final Approval	-	\$0.0
59	FEMA: 3A - Eligibility Review	_	\$0.0
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.0
61	FEMA: 3C - Program Funding Request Processing	-	\$0.0
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.0
63	FEMA: 3E - Alternate Projects Development (if warranted)	_	\$0.0
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.0
65	FEMA: 4A - Project Payment Requests	_	\$0.0
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.0
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	-	\$0.00
72	Permanent Work Initiatives	-	\$0.00
	less fee application hours	_	\$0.00
	Grand Total:	109.8	\$66,437.40

Filsinger Energy Partners Exhibit B

August 17, 2020 - August 31, 2020

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

		Rate w/ 10%		
Employee	<u>Title</u>	Discount	Hours in Report	Amount
Todd Filsinger	Senior Managing Director	\$842	18.0	\$15,156.00
Steve Kopenitz	Managing Director	\$725	0.0	\$0.00
Ronald Evans	Director	\$585	0.0	\$0.00
Brian Pauling	Director	\$585	41.0	\$23,985.00
Laura Hatanaka	Director	\$536	11.7	\$6,271.20
Chad Balken	Managing Consultant	\$536	11.5	\$6,164.00
Matt Lee	Managing Consultant	\$549	5.2	\$2,854.80
David Wall	Managing Consultant	\$536	0.0	\$0.00
David Whitten	Managing Consultant	\$536	22.4	\$12,006.40
Pam Morin	Consultant	\$374	0.0	\$0.00
	less fee application hours		0.0	\$0.00
		Grand Total:	109.8	\$66,437.40

					Filsinger Energy Partners				•
August 17, 2020 - August 31, 2020	Case:1	17-03283-LT	S Doc#·1	5106	Filed:11/13/20 Entered:11/13/20 08:34:48 Des	sc. Main			
Employee	Title	Date	Matter (1)	Docu	ument Page 57 of 265	Rate w/10% Discount	Fees with 10% Discount	On-Site	Fee Classification
BALKEN, CHAD A.	Managing Consultant	17-Aug-2020	3	0.70	Recurring Financial Reports-Prepared the weekly generation cost report	\$536	\$375.20	No	Title III
BALKEN, CHAD A.	Managing Consultant	19-Aug-2020	3		Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536	\$1,983.20	No	Title III
BALKEN, CHAD A.	Managing Consultant	24-Aug-2020	3		Recurring Financial Reports-Created the weekly generation cost report	\$536 \$536	\$696.80 \$2,572.80	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	26-Aug-2020 31-Aug-2020	3		Recurring Financial Reports-Completed the weekly creditor reporting package Recurring Financial Reports-Generated the weekly generation cost report	\$536 \$536	\$2,572.80	No No	Title III
Filsinger, Todd	Senior Managing Director	18-Aug-2020	42		Interactions, Calls & Meetings with U.S. Government Officials-Federal Group Follow Up	\$842	\$589.40	No	Title III
Filsinger, Todd	Senior Managing Director	18-Aug-2020	16	2.40	Renewable Portfolio Analysis-Renewable FOMB review	\$842	\$2,020.80	No	Transformation
Filsinger, Todd	Senior Managing Director	24-Aug-2020	42		Interactions, Calls & Meetings with U.S. Government Officials-Plan for federal call	\$842	\$421.00	No	Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	25-Aug-2020 26-Aug-2020	42 16		Interactions, Calls & Meetings with U.S. Government Officials-Federal Call Generation Infrastructure Improvements-Review of IRP released by Siemens	\$842 \$842	\$505.20 \$3,452.20	No No	Title III Transformation
Filsinger, Todd	Senior Managing Director	26-Aug-2020	16		Generation Infrastructure Improvements-Call to discuss the IRP	\$842	\$842.00	No	Transformation
Filsinger, Todd	Senior Managing Director	27-Aug-2020	39	1.30	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-PREPA Creditor meeting prep	\$842	\$1,094.60	No	Title III
Filsinger, Todd	Senior Managing Director	27-Aug-2020	16		Generation Infrastructure Improvements-Generation review	\$842	\$3,199.60	No	Transformation
Filsinger, Todd	Senior Managing Director	28-Aug-2020	16		Generation Infrastructure Improvements-Discussions on the IRP	\$842	\$926.20	No	Transformation
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	31-Aug-2020 31-Aug-2020	42 16		Interactions, Calls & Meetings with U.S. Government Officials-Discussions on government update Renewable Portfolio Analysis-Review PPOA status	\$842 \$842	\$673.60 \$1,431.40	No No	Title III Transformation
Hatanaka, Laura	Director	20-Aug-2020	30		Data Request Response Preparation-Discussion of the document discovery for subpoena	\$536	\$321.60	No	Operations
Hatanaka, Laura	Director	21-Aug-2020	16	0.50	Renewable Portfolio Analysis-Discussion of the FOMB response on PPOAs	\$536	\$268.00	No	Transformation
Hatanaka, Laura	Director	24-Aug-2020	30		Data Request Response Preparation-Pull discovery for search term from subpoena request	\$536	\$643.20	No	Operations
Hatanaka, Laura	Director	24-Aug-2020	21		Contract Review-Review of the deliverable tasks per PREPA request	\$536 \$536	\$482.40	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	25-Aug-2020 25-Aug-2020	21 21		Contract Analysis & Evaluation-Discussion of the deliverable workstream tasks to PREPA Contract Review-Review task items and leads for PREPA creditor and renewable workstreams	\$536 \$536	\$160.80 \$857.60	No No	Operations Operations
Hatanaka, Laura	Director	25-Aug-2020 25-Aug-2020	30		Data Request Response Preparation-Pull discovery request documents for subpoena review	\$536	\$482.40	No	Operations
Hatanaka, Laura	Director	25-Aug-2020	30		Data Request Response Preparation-Discussion of the subpoena discovery request	\$536	\$107.20	No	Operations
Hatanaka, Laura	Director	26-Aug-2020	21		Contract Management-Discussion of the deliverable process and items to provide to PREPA	\$536	\$214.40	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	26-Aug-2020 26-Aug-2020	21 16		Contract Review-Review high level process deliverable workstream for creditor reports Renewable Portfolio Analysis-Review of the historical operating PPOA documentation	\$536 \$536	\$428.80 \$750.40	No No	Operations Transformation
Hatanaka, Laura	Director	27-Aug-2020	21		Cash Flow Analysis-Discuss the work plan for the creditor reports and meetings	\$536	\$321.60	No	Transformation
Hatanaka, Laura	Director	27-Aug-2020	16	0.50	Renewable Portfolio Analysis-Assess the work plan documentation for the renewable operating and shovel ready PPOAs	\$536	\$268.00	No	Transformation
Hatanaka, Laura	Director	28-Aug-2020	21		Contract Analysis & Evaluation-Discussion of the creditor reporting analysis to PREPA	\$536	\$214.40	No	Operations
Hatanaka, Laura	Director	28-Aug-2020	21		Contract Management-Discussion of the contract management status process on the reporting to PREPA	\$536	\$214.40	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	28-Aug-2020 31-Aug-2020	21 21		Contract Analysis & Evaluation-Review the renewable PPOA tasks to provide summary to PREPA team Cash Flow Analysis-Status review of the cash flow reporting workstream deliverable schedule	\$536 \$536	\$160.80 \$375.20	No No	Operations Operations
Lee, Matt	Managing Consultant	26-Aug-2020	17		Generation Infrastructure Improvements-Call with the PREPA IRP team to review PREP order and	\$549	\$713.70	No	Transformation
Lee, Matt	Managing Consultant	27-Aug-2020	16	0.80	resolution regarding IRP Generation Plant Operations-Weekly call with PREPA dispatch to review generation availability	\$549	\$439.20	No	Operations
Lee, Matt	Managing Consultant	28-Aug-2020	17		Generation Infrastructure Improvements-Call with PREPA senior management to review IRP next steps	\$549	\$603.90	No	Transformation
Lee, Matt	Managing Consultant	28-Aug-2020	17	2.00	Generation Infrastructure Improvements-Compile latest documentation regarding renewable RFP for dissemination to IRP team.	\$549	\$1,098.00	No	Transformation
PAULING, BRIAN L.	Director	17-Aug-2020	6	0.60	Cash Flow Analysis-Analyze bank balance reports	\$585	\$351.00	No	Title III
PAULING, BRIAN L.	Director	17-Aug-2020	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$351.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	17-Aug-2020 18-Aug-2020	39 6		Cash Flow Analysis-Analyze mid month A/R reporting Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$1,579.50 \$175.50	No No	Title III
PAULING, BRIAN L.	Director	18-Aug-2020	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director	18-Aug-2020	39		Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting	\$585	\$409.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	18-Aug-2020 19-Aug-2020	39 6		Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585 \$585	\$175.50 \$468.00	No No	Title III Title III
PAULING, BRIAN L.	Director	19-Aug-2020	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director	19-Aug-2020	39		Cash Flow Analysis-Analyze weekly bank account listing reporting	\$585	\$351.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	19-Aug-2020 19-Aug-2020	39 39		Cash Flow Analysis-Analyze weekly A/P reporting Cash Flow Analysis-Analyze modifications to weekly cashflow projection reporting	\$585 \$585	\$994.50 \$175.50	No No	Title III Title III
PAULING, BRIAN L.	Director	19-Aug-2020	6		Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585	\$526.50	No	Title III
PAULING, BRIAN L.	Director	19-Aug-2020	39		Cash Flow Analysis-Analyze weekly FEMA Flash reporting	\$585	\$351.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	19-Aug-2020 19-Aug-2020	39 39		Cash Flow Analysis-Coordinate creditor reporting package distribution Cash Flow Analysis-Analyze weekly generator data reporting	\$585 \$585	\$175.50 \$175.50	No No	Title III
PAULING, BRIAN L.	Director	20-Aug-2020	6		Cash Flow Analysis-Analyze weekly generated data reporting	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director	20-Aug-2020	6	0.70	Cash Flow Analysis-Analyze cash flash reports	\$585	\$409.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	21-Aug-2020 21-Aug-2020	6 39		Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting	\$585 \$585	\$175.50 \$351.00	No No	Title III Title III
PAULING, BRIAN L.	Director	21-Aug-2020 21-Aug-2020	6		Cash Flow Analysis-Analyze riscar plan post certification and milestone reporting Cash Flow Analysis-Research PREPA activities potenitally affecting cashflow projections	\$585	\$351.00	No	Title III
PAULING, BRIAN L.	Director	24-Aug-2020	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$351.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	24-Aug-2020 24-Aug-2020	6		Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-FEP Leadership meeting regarding activity deliverables	\$585 \$585	\$351.00 \$175.50	No No	Title III Title III
PAULING, BRIAN L.	Director	25-Aug-2020	6		Cash Flow Analysis-FEF Leadership meeting regarding activity deliverables Cash Flow Analysis-Analyze bank balance reports	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	25-Aug-2020	6	0.80	Cash Flow Analysis-Determine activity deliverables	\$585	\$468.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	25-Aug-2020	6		Cash Flow Analysis-Develop activity deliverable workplan	\$585 \$585	\$1,696.50 \$175.50	No No	Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	26-Aug-2020 26-Aug-2020	39 6		Cash Flow Analysis-Analyze weekly bank account listing reporting Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting	\$585 \$585	\$175.50 \$468.00	No No	Title III
PAULING, BRIAN L.	Director	26-Aug-2020	6	0.30	Cash Flow Analysis-Analyze daily operations reports	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	26-Aug-2020	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	26-Aug-2020 26-Aug-2020	39 39		Cash Flow Analysis-Analyze weekly A/P reporting Cash Flow Analysis-Analyze weekly FEMA Flash reporting	\$585 \$585	\$936.00 \$409.50	No No	Title III Title III
PAULING, BRIAN L.	Director	26-Aug-2020 26-Aug-2020	39		Cash Flow Analysis-Coordinate creditor reporting package distibution	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	26-Aug-2020	39	0.20	Cash Flow Analysis-Analyze weekly generator data reporting	\$585	\$117.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	26-Aug-2020 26-Aug-2020	6		Cash Flow Analysis-Document FEP activity owners Cash Flow Analysis-Develop communication to FEP team regarding activity workplan	\$585 \$585	\$175.50 \$175.50	No No	Title III Title III
PAULING, BRIAN L.	Director	26-Aug-2020 26-Aug-2020	6 39		Cash Flow Analysis-Develop communication to FEP team regarding activity workplan Cash Flow Analysis-Analyze bi-monthly A/R reporting	\$585	\$1,521.00	No	Title III
PAULING, BRIAN L.	Director	27-Aug-2020	6	0.60	Cash Flow Analysis-FEP team meeting regarding worksteam deliverables and timing	\$585	\$351.00	No	Title III
PAULING, BRIAN L.	Director	27-Aug-2020	6	0.40	Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	Title III

Filsinger Energy Partners

\$0.00

\$66,437.40

Case:17-03283-LTS Doc#:15106 Filed:11/13/20 Entered:11/13/20 08:34:48 Desc: Main August 17, 2020 - August 31, 2020 Document Page 58 of 265 Rate w/10% Fees with 10% Employee Title Date Matter (1) On-Site **Fee Classification** Discount Discount PAULING, BRIAN L 27-Aug-2020 39 0.10 Cash Flow Analysis-Coordinate bi-weekly A/R reporting distribution \$585 \$58.50 Title III Director PAULING, BRIAN L 27-Aug-2020 \$585 \$1.930.50 Title III Director 6 3.30 Cash Flow Analysis-Update workstream activities and timing No PAULING, BRIAN L \$585 Director 27-Aug-2020 6 0.20 Cash Flow Analysis-Coordinate workplan status review schedule \$117.00 No Title III PAULING, BRIAN L Director 28-Aug-2020 6 0.60 Cash Flow Analysis-Analyze daily operation reports \$585 \$351.00 No Title III PAULING, BRIAN L Director 28-Aug-2020 6 0.60 Cash Flow Analysis-Analyze bank balance reports \$585 \$351.00 Title III PAULING, BRIAN L \$585 \$1,404.00 28-Aug-2020 2.40 Cash Flow Analysis-Develop workstream process document template No Title III Director PAULING, BRIAN L \$585 Director 28-Aug-2020 6 0.70 Cash Flow Analysis-Develop Accounts Payable process documentation \$409.50 No Title III PAULING, BRIAN L Director 28-Aug-2020 0.60 Cash Flow Analysis-Develop Accounts Receivable process documentation \$585 \$351.00 No Title III PAULING, BRIAN L Director 31-Aug-2020 0.40 Cash Flow Analysis-Analyze daily operations reports \$585 \$234.00 No Title III \$585 PAULING, BRIAN L. Director 31-Aug-2020 6 0.60 Cash Flow Analysis-Analyze bank balance reports \$351.00 No Title III PAULING, BRIAN L Director 31-Aug-2020 6 0.60 Cash Flow Analysis-FEP call related to templates and workstream communications to PREPA \$585 \$351.00 No Title III PAULING, BRIAN L Director 31-Aug-2020 6 0.70 Cash Flow Analysis-Analyze workstream deliverables and communication with PREPA \$585 \$409.50 No Title III PAULING, BRIAN L Director 31-Aug-2020 0.80 Cash Flow Analysis-Develop Cash Flow process documentation \$585 \$468.00 Title III No PAULING, BRIAN L 31-Aug-2020 6 0.40 Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting \$585 \$234.00 No Title III Director PAULING, BRIAN L Director 31-Aug-2020 6 0.10 Cash Flow Analysis-Analyze cashflow projection report distributed by Ankura \$585 \$58.50 No Title III PAULING, BRIAN L Director 31-Aug-2020 0.60 Cash Flow Analysis-Discuss FEMA Flash report modifications with Ankura \$585 \$351.00 Title III No 19 \$536 \$536 \$2,787.20 Whitten, David Managing Consultant 24-Aug-2020 5.20 Contract Management-Analyzed emails associated with Mastec subpoena No Operations \$3,269.60 Whitten, David 25-Aug-2020 No Managing Consultant 19 6.10 Contract Management-Analyzed emails associated with Mastec subpoena Operations Whitten, David Managing Consultant 25-Aug-2020 1.10 Contract Management-Prepared outline for deliverable of work streams to PREPA Management \$536 \$589.60 Nο Operations 1.30 Contract Management-Reviewed outline of deliverable of work streams with FEP Team in an effort to Whitten, David Managing Consultant 26-Aug-2020 \$536 \$696.80 Operations derive dates for turnover of individual inititives Whitten David 27-Aug-2020 8 1.40 Contract Management-FEP Team Conference Call to discuss outline for Work Stream Deliverable to \$536 \$750.40 Operations Managing Consultant Nο Whitten, David Managing Consultant 27-Aug-2020 19 2.70 Contract Management-Analyzed emails associated with Mastec subpoena \$536 \$1,447.20 No Operations Whitten, David Managing Consultant 28-Aug-2020 19 3.40 Contract Management-Analyzed emails associated with Mastec subpoena \$536 \$1,822.40 No Operations Whitten, David 0.80 Contract Management-Reviewed FEP Team Work Stream Deliverable Plan documentation for discussion \$536 Managing Consultant 31-Aug-2020 8 \$428.80 No Operations durimng the weekly team weekly status update conference call. Whitten, David Managing Consultant 31-Aug-2020 8 0.40 Contract Management-Participated in weekly FEP Team conference call for status of Work Stream \$536 \$214.40 Operations Deliverable Plan \$66,437.40

subtotal:

less fee application **Grand Total:**

109.80

0.00

109.80

⁽¹⁾ For matter descriptions see Exhibit A

UNITED STATES DISTRICT COURT DISTRICT OF PUERTO RICO

In re:		PROMESA Title III
THE FINANCIAL OVERSIGHT AND MANAGEMENT BOARD FOR PUERTO RICO,		
as representative of		No. 17-04780 (LTS)
PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA"),		
Debtor ¹ .	/	

THIRTY-THIRD MONTHLY FEE STATEMENT OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED FROM SEPTEMBER 1, 2020 THROUGH SEPTEMBER 30, 2020

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	September 1, 2020 through September 30, 2020
Amount of Compensation ² :	\$250,381.26 (90% of \$278,201.40) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$0.00

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the FEP Professional Services Engagement Letter and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* for the prior month billed.

³ Of this amount \$278,201.40 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$0 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$0 related to Restoration work, \$130,291.10 related to Operations, \$47,337.40 related to Transformation work, and \$100,572.90 related to Title III.

This is a X monthly ___ interim __ final application.⁴

On October 20, 2020 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñiz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

_

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC 252 Ponce de León Avenue Citibank Tower, 12th Floor San Juan, PR 00918 Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 11l of the United States Code, (the "Bankruptcy Code"), the Federal Rules of Bankruptcy Procedure (the "Bankruptcy Rules"), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the "Local Rules"), and the First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the "Amended Interim Compensation Order"), and the Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the "2nd Amended Interim Compensation Order") consulting firm of Filsinger Energy Partners, Inc. ("FEP"), Chief Financial Advisor for Puerto Rico Electric Power Authority ("PREPA"), hereby files this monthly fee statement (this "Monthly Fee Statement") for compensation in the amount of \$250,381.26 for the reasonable and necessary consulting services FEP rendered to PREPA from September 1, 2020 through September 30, 2020 (the "Fee Period") (90% of \$278,201.40). Filsinger Energy Partners has voluntarily waived \$0 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation and \$1,877.40 in fee reductions related to fee application activities.

<u>Itemization of Services Rendered and Disbursements Incurred</u>

- 1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - Exhibit A is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$278,201.40 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$250,381.26 in the aggregate).

- Exhibit B is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 496.0 hours in connection with services rendered to PREPA during the Fee Period.
- Exhibit C is blank for the fee period September 1, 2020 through September 30, 2020 as there are no expenses.
- Exhibit D sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- Exhibit E is blank for the fee period September 1, 2020 through September 30, 2020 as there are no expenses.

Summary of Services Provided

- 2. Effective August 17, 2020, FEP and PREPA executed a new Professional Services Agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.
 - Provide Strategic Advice during the Renewable PPOA's approval process with the Puerto Rico Energy Bureau, the Financial Oversight and Management Board for Puerto Rico and the Title Ill court.
 - Transition of financial reporting and creditors report in the Title III process;
 - Stakeholder management transition with PREPA executive team;
 - Transition of financial reporting and ad hoc request form the PREPA Executive Team limited to Title III work streams, Renewable PPOA's approval process, and business operations.

- Provide to PREPA's Chief Executive Officer (CEO) with general financial and management support on such matters as budgeting, financial management, cash management, and expenses approval.
- Provide advice and support to CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certifies Fiscal Plan and the implementation of the certifies Budget.
- 3. Previously, on July 16, 2019 FEP and PREPA executed a Professional Services Agreement that expired on June 30, 2020.
- 4. Under a prior contract dated December 7, 2017 FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On March 15, 2019 FEP and PREPA executed the Fifth Amendment which extended the budget for this Professional Services Engagement.

5. The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Puerto Rico Electric Power Authority ("PERPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered, and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

Todd W. Filsinger Senior Managing Director 90 Madison Street #500 Denver, CO 80206 303-974-5884 todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the Thirty-third Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from September 1, 2020 -September 30, 2020 (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

Fernand Padilla Padilla

Administrator Restructuring and Fiscal Affairs

Puerto Rico Electric Power Authority

Filsinger Energy Partners Exhibit A

September 1, 2020 - September 30, 2020

Category Number	<u>Category Name</u>	Hours in Report	Amount
1	Long-Range Forecasting	19.3	\$16,250.60
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	26.7	\$14,311.20
4 5	Financial Management	- 4.1	\$0.00 \$2,563.60
6	Cash Management Cash Flow Analysis	74.5	\$43,582.50
7	Accounts Receivable/Collections Analysis	-	\$0.00
8	Business Process Analysis	43.4	\$23,262.40
9	Capital Planning	-	\$0.00
10	Operational Planning	1.5	\$804.00
11 12	Restructuring Planning	-	\$0.00 \$0.00
13	Working Group Planning Organizational Review	-	\$0.00
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	-	\$0.00
16	Generation Analysis	33.9	\$19,894.70
17	Generation Resource Planning	52.8	\$30,476.40
18	Retail Rate Analysis	150.9	\$70,674.60
19 20	Risk Management Analysis Environmental Analysis	2.1	\$1,125.60 \$0.00
21	Contract Management	5.0	\$3,016.60
22	Wholesale Operations	-	\$0.00
23	Retail Operations	-	\$0.00
24	T&D Operations	-	\$0.00
25	Long-Term Infrastructure Planning	-	\$0.00
26	Short-Term Infrastructure Planning	-	\$0.00
27 28	Procurement Compliance Sales, General & Administrative Analysis	-	\$0.00 \$0.00
29	Operational Reform Implementation		\$0.00
30	Data Collection and Diligence	0.9	\$482.40
31	Reports	-	\$0.00
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	-	\$0.00
34	Performance Analysis	-	\$0.00
35 36	Regulatory Analysis	1.1	\$603.90 \$0.00
37	Project Management PREPA Meetings and Communications	1.5	\$1,263.00
38	Governing Board Meetings and Communications	-	\$0.00
39	Creditor Meetings and Communications	54.3	\$33,043.20
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	<u>-</u>	\$0.00
42	U.S. Federal Government Meetings and Communications	2.7	\$2,273.40
43 44	FOMB Meetings and Communications Fee Application	4.5	\$0.00 \$1,877.40
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50 51	FEMA: 2C - Other Funding Anticipation FEMA: 2D - Site Visits	-	\$0.00 \$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58 59	FEMA: 2K - PW Review & Final Approval FEMA: 3A - Eligibility Review		\$0.00 \$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65 66	FEMA: 4A - Project Payment Requests FEMA: 4B - Project Cost Reconciliations	-	\$0.00 \$0.00
67	FEMA: 4B - Project Cost Reconcinations FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	<u>.</u>	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	21.3	\$14,573.30
72	Permanent Work Initiatives	-	\$0.00
	less fee application hours	(4.5)	(\$1,877.40)
	Grand Total:	496.0	\$278,201.40

Filsinger Energy Partners Exhibit B

September 1, 2020 - September 30, 2020

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

		Rate w/ 10%		
Employee	<u>Title</u>	Discount	Hours in Report	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	39.1	\$32,922.20
Keturah Nelson	Managing Director	\$666	17.6	\$11,721.60
Brian Pauling	Director	\$585	118.5	\$69,322.50
Laura Hatanaka	Director	\$536	20.4	\$10,934.40
Benson Joe	Director	\$585	48.1	\$28,138.50
Norm Spence	Director	\$600	29.2	\$17,520.00
Timothy Wang	Director	\$585	33.7	\$19,714.50
Chad Balken	Managing Consultant	\$536	27.9	\$14,954.40
Matt Lee	Managing Consultant	\$549	56.5	\$31,018.50
David "Biff" Whitten	Managing Consultant	\$536	45.5	\$24,388.00
Allison Horn	Consultant	\$300	27.7	\$8,310.00
Richa Karve	Consultant	\$300	33.0	\$9,900.00
Pam Morin	Consultant	\$374	3.3	\$1,234.20
	less fee application hours		-4.5	-\$1,877.40
		Grand Total:	496.0	\$278,201.40

Filsinger Energy Partners Case:17-03283-LTS									
Employee	Title	Date	Matter (1)		ument Page 70 of 265	Rate w/10% Discount	Fees with 10% Discount	On-Site	Fee Classification
BALKEN, CHAD A.	Managing Consultant	09/02/20	3		Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536	\$2,090.40	No	Title III
BALKEN, CHAD A.	Managing Consultant	9/8/2020	3		Recurring Financial Reports-Prepared the weekly generation cost report	\$536	\$696.80	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/09/20 09/14/20	3		Recurring Financial Reports-Prepared the weekly creditor reporting package Recurring Financial Reports-Prepared the weekly generation cost report	\$536 \$536	\$1,876.00 \$696.80	No No	Title III
BALKEN, CHAD A.	Managing Consultant	09/16/20	3		Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$1,340.00	No	Title III
BALKEN, CHAD A.	Managing Consultant	09/18/20	10		Recurring Financial Reports-Attended meeting with PREPA and Ankura personnel regarding the weekly	\$536	\$804.00	No	Title III
, -	0 0				creditor reporting package and deliverables		,		
BALKEN, CHAD A.	Managing Consultant	09/21/20	3		None-Attended PREPA work product deliverable meeting	\$536	\$268.00	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/21/20 09/23/20	3		Recurring Financial Reports-Completed the weekly Generation cost report Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$428.80 \$2,036.80	No No	Title III
BALKEN, CHAD A.	Managing Consultant	09/25/20	3		Recurring Financial Reports-Prepared the monthly Accounts Receivable reports package	\$536 \$536	\$1,072.00	No	Title III
BALKEN, CHAD A.	Managing Consultant	09/28/20	3		Recurring Financial Reports-Prepared the weekly generation cost report	\$536	\$482.40	No	Title III
BALKEN, CHAD A.	Managing Consultant	09/28/20	3		Recurring Financial Reports-Attended weekly PREPA deliverables meeting	\$536	\$321.60	No	Title III
BALKEN, CHAD A.	Managing Consultant	09/30/20	3		Recurring Financial Reports-Attended PREPA delivery meeting with Ankura staff	\$536	\$589.60	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/30/20 09/30/20	3		Recurring Financial Reports-Prepared PREPA delivery document for Ankura staff Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$750.40 \$1,500.80	No No	Title III Title III
Filsinger, Todd	Senior Managing Director	09/01/20	42		Interactions, Calls & Meetings with U.S. Government Officials-Federal Call	\$842	\$505.20	No	Title III
Filsinger, Todd	Senior Managing Director	09/01/20	5		Contract Management-FEP creditor call prep	\$842	\$926.20	No	Operations
Filsinger, Todd	Senior Managing Director	09/02/20	16	2.70	Generation Infrastructure Improvements-Review of power generation supply	\$842	\$2,273.40	No	Transformation
Filsinger, Todd	Senior Managing Director	09/02/20	21		Contract Review-Contract study discussion	\$842	\$926.20	No	Operations
Filsinger, Todd	Senior Managing Director	09/04/20	16		Generation Infrastructure Improvements-Discussions on the IRP filling	\$842	\$926.20	No	Transformation
Filsinger, Todd Filsinger. Todd	Senior Managing Director Senior Managing Director	09/04/20 09/07/20	16 42		Renewable Portfolio Analysis-Review of document from K&S Interactions, Calls & Meetings with U.S. Government Officials-Federal call	\$842 \$842	\$926.20 \$421.00	No No	Transformation Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director	09/07/20	1		Generation Asset Modeling-Review tariff documents	\$842	\$3,283.80	No	Transformation
Filsinger, Todd	Senior Managing Director	09/08/20	42		Interactions, Calls & Meetings with U.S. Government Officials-Federal call	\$842	\$421.00	No	Title III
Filsinger, Todd	Senior Managing Director	09/08/20	1		Generation Asset Modeling-Review of the Marginal Cost analysis	\$842	\$2,441.80	No	Transformation
Filsinger, Todd	Senior Managing Director	09/08/20	39		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Creditor call set up	\$842	\$1,599.80	No	Title III
Filsinger, Todd	Senior Managing Director	09/09/20	1		Generation Asset Modeling-Marginal cost supply data	\$842	\$2,441.80	No	Transformation
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	09/09/20 09/14/20	37 1		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Management talking points Generation Asset Modeling-Review of the Aurora model	\$842 \$842	\$1,263.00 \$3,368.00	No No	Operations Transformation
Filsinger, Todd	Senior Managing Director	09/15/20	42		Interactions, Calls & Meetings with U.S. Government Officials-Federal call	\$842	\$421.00	No	Title III
Filsinger, Todd	Senior Managing Director	09/28/20	1	4.70	Cost Analysis-Marginal cost data review	\$842	\$3,957.40	No	Transformation
Filsinger, Todd	Senior Managing Director	09/28/20	39		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Analysis of the	\$842	\$3,199.60	No	Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	09/29/20 09/30/20	42 1		Interactions, Calls & Meetings with U.S. Government Officials-Federal Call Cost Analysis-Update on the Marginal cost analysis	\$842 \$842	\$505.20 \$757.80	No No	Title III Transformation
Filsinger, Todd	Senior Managing Director	09/30/20	71		Procurement Management-Review procurement draft documentation	\$842	\$2,357.60	No	Operations
Hatanaka, Laura	Director	09/01/20	21		Data Request Response Preparation-Discussion with PREPA attorney's on the discovery request from PREPA contractor	\$536	\$750.40	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	09/01/20 09/01/20	21 5		Contract Management-Internal discussion of the documenting steps for providing requested deliverables Cash Flow Analysis-Call with PREPA management to discuss the creditor call planning workstream	\$536 \$536	\$107.20 \$643.20	No No	Operations Operations
Hatanaka, Laura	Director	09/02/20	16		Renewable Portfolio Analysis-Assessment of operating PPOA proposals for PREPA	\$536	\$964.80	No	Operations
Hatanaka, Laura	Director	09/02/20	21		Contract Analysis & Evaluation-Discussion of the workstream deliverables to PREPA for creditor reporting	\$536	\$214.40	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director	09/03/20	<u>16</u> 21		Renewable Portfolio Analysis-Review operating PPOA re-negotiated documents with updated proposals	\$536	\$696.80	No	Transformation
Hatanaka, Laura	Director Director	09/04/20 09/04/20	5		Contract Analysis & Evaluation-Discussion of the proposed deliverable schedule for PREPA Contract Management-Review of deliverable of creditor reports and meetings	\$536 \$536	\$107.20 \$321.60	No No	Operations Operations
Hatanaka, Laura	Director	09/04/20	21		Contract Management-Personnel workstream tracking per PREPA request	\$536	\$160.80	No	Operations
Hatanaka, Laura	Director	09/14/20	21		Contract Analysis & Evaluation-Update status on the PREPA reportings	\$536	\$268.00	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	09/14/20 09/14/20	<u>44</u> 5		Fee Application-Update on August Fee Statement Cash Flow Analysis-Follow up with treasury on the status of cash management	\$536 \$536	\$214.40 \$160.80	No No	Title III Operations
Hatanaka, Laura	Director	09/15/20	5		Cash Flow Analysis-Follow up with PMO on the status of cash management	\$536	\$160.80	No	Operations
Hatanaka, Laura	Director	09/15/20	44		Fee Application-Review of August Fee Application	\$536	\$428.80	No	Title III
Hatanaka, Laura Hatanaka, Laura	Director Director	09/15/20 09/15/20	16		Renewable Portfolio Analysis-Updating the operating renewable cost analysis documents for S&L	\$536 \$536	\$1,286.40 \$1,018.40	No No	Transformation Transformation
Hatanaka, Laura Hatanaka, Laura	Director	09/15/20	16		Renewable Portfolio Analysis-Updating the shovel ready renewable cost analysis documents for S&L Renewable Portfolio Analysis-Review operating PPOA re-negotiated documents with updated proposals	\$536 \$536	\$1,018.40	No	Transformation
Hatanaka, Laura	Director	09/18/20	16		Renewable Portfolio Analysis-Updating the operating renewable cost analysis documents for S&L	\$536	\$107.20	No	Transformation
Hatanaka, Laura	Director	09/18/20	16	1.20	Renewable Portfolio Analysis-Updating the shovel ready renewable cost analysis documents for S&L	\$536	\$643.20	No	Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director	09/18/20 09/18/20	30		Data Request Response Preparation-Provide data discovery to PREPA for review for contractor subpoena Data Request Response Preparation-Discussion of the status of subpoena to PREPA	\$536 \$536	\$375.20 \$107.20	No No	Operations Operations
Hatanaka, Laura	Director	09/18/20	30		Data request response Preparation-Discussion or the status of suppoena to PREPA Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Discussion of the status of the creditor reporting and meeting schedule	\$536	\$160.80	No	Transformation
Hatanaka, Laura	Director	09/21/20	21		Contract Analysis & Evaluation-Status update on the creditor process reporting	\$536	\$321.60	No	Operations
Hatanaka, Laura	Director	09/21/20	16		Renewable Portfolio Analysis-Shovel ready PPOA: provide S&L with supporting documents	\$536	\$107.20	No	Transformation
Hatanaka, Laura HORN, ALLISON K.	Director Consultant	09/28/20 09/08/20	21 18		Contract Analysis & Evaluation-Discussion on the progress of creditor material Rate of Return Analysis-Initial team meeting to discuss how to move forward with marginal cost study	\$536 \$300	\$160.80 \$240.00	No No	Operations Operations
HORN, ALLISON K.	Consultant	09/08/20	18		Rate of Return Analysis-initial team meeting to discuss now to move forward with marginal cost study Retail Rate Analysis-Reviewed letters between Argos and PREPA	\$300	\$360.00	No	Operations
HORN, ALLISON K.	Consultant	09/08/20	18	1.30	Retail Rate Analysis-Reviewed summary of PREB Final R&O on PREPA IRP	\$300	\$390.00	No	Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant	09/09/20 09/09/20	18 18		Retail Rate Analysis-call with team to discuss documents in the SharePoint folder Retail Rate Analysis-Reviewed IRP and IRP summary document	\$300 \$300	\$150.00 \$390.00	No No	Operations
HORN, ALLISON K.	Consultant Consultant	09/09/20	18 18		Retail Rate Analysis-Reviewed IRP and IRP summary document Retail Rate Analysis-Call to review data/information that we need to request from PREPA	\$300 \$300	\$390.00 \$240.00	No No	Operations Operations
HORN, ALLISON K.	Consultant	09/09/20	18	1.70	Retail Rate Analysis-Summarized all documents in the Sharepoint folder	\$300	\$510.00	No	Operations
HORN, ALLISON K.	Consultant	09/10/20	18		Retail Rate Analysis-Call to discuss PREPA's current rate structure	\$300	\$90.00	No	Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/14/20 09/14/20	18 18		Retail Rate Analysis-Call with team to discuss status of marginal cost study Retail Rate Analysis-Call to review what data we currently have/what data we still need	\$300 \$300	\$90.00 \$120.00	No No	Operations Operations
HORN, ALLISON K.	Consultant	09/14/20	18		Retail Rate Analysis-Call to review what data we currently have/what data we still need Retail Rate Analysis-Researched marginal cost studies in mainland US	\$300	\$1,140.00	No	Operations
HORN, ALLISON K.	Consultant	09/16/20	18	0.60	Retail Rate Analysis-Call with team to review status of marginal cost study	\$300	\$180.00	No	Operations
HORN, ALLISON K.	Consultant	09/17/20	18		Retail Rate Analysis-Call to discuss research on marginal cost studies in the US	\$300	\$90.00	No	Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/17/20 09/17/20	18 18		Retail Rate Analysis-Took notes on the Final Resolution and Order from the Puerto Rico Energy Retail Rate Analysis-Call with team to review status of marginal cost study	\$300 \$300	\$1,290.00 \$180.00	No No	Operations Operations
LIONA, ALLIOON N.	Consultant	03/11/20	10	0.00	Thetail Thate Arranysis-Odii with team to review status of Marginal Cost Study	φ300	φ100.00	INU	Oberanons

Filsinger Energy Partners Case:17-03283-LTS Doc#:15106 Filed:11/13/20 Entered:11/13/20 08:34:48 Desc: Main Document Page 71 of 265 Rate w/10% Fees with 10% Employee Title Date Matter (1) Fee Classification On-Site Discount Discount HORN, ALLISON K Consultant 09/18/20 18 1.30 Retail Rate Analysis-Took notes on the Final Resolution and Order from the Puerto Rico Energy \$300 \$390.00 Operations 18 0.30 Retail Rate Analysis-Call with team to discuss status of all PREPA projects including the marginal cost \$300 \$90.00 HORN, ALLISON K Consultant 09/21/20 No Operations HORN, ALLISON K Consultant 09/23/20 18 0.50 Retail Rate Analysis-Call with marginal cost study team to discuss status of analysis \$300 \$150.00 No Operations HORN, ALLISON K onsultant 09/23/20 18 5.20 Retail Rate Analysis-Put all Argos monthly invoices into one spreadsheet \$300 \$1.560.00 No Operations HORN, ALLISON K Consultant 09/23/20 18 0.90 Retail Rate Analysis-Put rate structure information from PREPA Tariff Book into spreadsheet \$300 \$270.00 Operations \$300 HORN, ALLISON K 0.20 Retail Rate Analysis-Meeting to go over marginal cost study with PREPA \$60.00 Consultant 09/24/20 18 No Operations HORN, ALLISON K Consultant 09/28/20 18 0.30 Retail Rate Analysis-Call with team to discuss status of all PREPA projects including the marginal cost \$300 \$90.00 No Operations HORN, ALLISON K Consultant 09/30/20 18 0.80 Retail Rate Analysis-Call with marginal cost study team to discuss status of analysis \$300 \$240.00 Operations JOE, BENSON K 09/08/20 18 0.70 Retail Rate Analysis-Prepare Data Request document for PREPA \$585 \$409.50 No Operations Director 0.70 Retail Rate Modeling-Review PREPA IRP documents JOE, BENSON K Director 09/08/20 18 \$585 \$409.50 No Operations 18 \$585 \$468.00 JOE, BENSON K Director 09/08/20 0.80 Retail Rate Modeling-Setup Aurora database for Marginal Cost Analysis Operations JOE, BENSON K 09/09/20 18 1.30 Retail Rate Modeling-Calibrate outage modeling for PREPA power plants \$585 \$760.50 No Director Operations \$585 JOE, BENSON K. Director 09/09/20 18 0.70 Retail Rate Modeling-Setup plant availability probabilistic modeling in Aurora \$409.50 No Operations JOE, BENSON K. Director 09/10/20 18 0.70 Retail Rate Analysis-Participate in weekly meeting with PREPA on study progress \$585 \$409.50 Operations JOE, BENSON K \$585 \$468.00 Director 09/10/20 18 Retail Rate Analysis-Review modeling and retail rate files from PREPA staff Operations JOE, BENSON K 09/11/20 \$585 \$526.50 Director 0.90 Retail Rate Modeling-Review modeling results from PREPA production cost model runs No Operations 18 1.40 Retail Rate Modeling-Continue model setup and calibration in Aurora JOE, BENSON K Director 09/11/20 18 \$585 \$819.00 Nο Operations JOE, BENSON K. Director 09/11/20 18 1.30 Retail Rate Modeling-Review PREPA power plant operational characteristics \$585 \$760.50 No Operations JOE, BENSON K 09/14/20 18 1.30 Retail Rate Modeling-Compare plant retirement assumptions to current PREPA model results \$585 \$760.50 Director Nο Operations 18 1.70 Retail Rate Analysis-Prepare plant retirement date comparison file \$585 \$994.50 JOE. BENSON K Director 09/14/20 Nο Operations JOE, BENSON K. Director 09/14/20 18 0.80 Retail Rate Modeling-Compare solar and wind profiles in model \$585 \$468.00 No Operations JOE, BENSON K. Director 09/15/20 18 0.70 Retail Rate Modeling-Review PREPA Renewable PPOA document Appendix 3 \$585 \$409.50 No Operations JOE BENSON K 09/15/20 18 1.20 Retail Rate Modeling-Review PREPA transmission system modeling \$585 \$702.00 Director Nο Operations JOE, BENSON K. Director 09/15/20 18 1.80 Retail Rate Modeling-Call to discuss individual existing power plant modeling \$585 \$1,053.00 Nο Operations \$585 JOE, BENSON K Director 09/15/20 18 0.70 Retail Rate Modeling-Review energy efficiency assumptions in model \$409.50 Operations 0.60 Retail Rate Modeling-Study PREPA dispatch parameters constraints JOE, BENSON K 09/16/20 18 \$585 \$351.00 No Director Operations JOE. BENSON K Director 09/16/20 18 0.70 Retail Rate Modeling-Review PREPA Minimum Technical Requirement (MTR) Power Engineering Study \$585 \$409.50 Nο Operations JOE, BENSON K Director 09/16/20 18 1.50 Retail Rate Analysis-Analyze Siemens IRP Scenario 3 Strategy 3 (S3S2) Portfolio \$585 \$877.50 No Operations JOE, BENSON K Director 09/16/20 18 0.50 Retail Rate Modeling-Call to discuss marginal cost study progress \$585 \$292.50 Operations \$585 JOE, BENSON K 09/16/20 0.70 Retail Rate Modeling-Review Fuel Forecast Assumptions Part 7 of IRP \$409.50 Director 18 No Operations No JOE, BENSON K 09/16/20 18 0.80 Retail Rate Modeling-Review PREPA Customer Supply Options DG/CHP \$585 \$468.00 Director Operations JOE, BENSON K Director 09/16/20 18 0.40 Retail Rate Modeling-Research LNG/oil fuel delivery infrastructure \$585 \$234.00 Operations JOE, BENSON K. 18 \$585 Director 09/17/20 1.30 Retail Rate Modeling-Research Fuel Costs by Power Plant \$760.50 No Operations JOE, BENSON K. Director 09/17/20 18 0.80 Retail Rate Modeling-Review EcoElectric Avoided Cost Analysis \$585 \$468.00 No Operations JOE, BENSON K Director 09/17/20 18 Retail Rate Modeling-Check PREPA Marginal Cost Analysis Spreadsheet Calculations \$585 \$702.00 Operations 0.50 Retail Rate Modeling-Participate in Weekly call with PREPA staff on marginal cost analysis JOE, BENSON K 09/17/20 18 \$585 \$292.50 No Director Operations Operations JOE, BENSON K. Director 09/17/20 18 0.80 Retail Rate Modeling-Calibrate production cost modeling for retirement dates \$585 \$468.00 No JOE, BENSON K Director 09/18/20 18 Retail Rate Modeling-Review PREPA Tariff Book \$585 \$409.50 Operations 0.60 Retail Rate Modeling-Evaluate weekly PREPA generation and availability report \$351.00 JOE, BENSON K. \$585 \$585 09/18/20 18 Director No Operations 09/18/20 0.40 Retail Rate Modeling-Participate in call to discuss CHP and Distributed Generation modeling \$234.00 Director 18 No Operations JOE, BENSON K Director 09/18/20 18 0.80 Retail Rate Modeling-Calculate fuel price updates for marginal costs study \$585 \$468.00 Nο Operations JOE, BENSON K Director 09/21/20 18 0.70 Retail Rate Modeling-Review 12 rolling month utility bills for Argus \$585 \$409.50 Operations JOE, BENSON K 09/21/20 \$585 \$175.50 Director 18 0.30 Retail Rate Modeling-Participate on weekly coordination call Nο Operations JOE. BENSON K Director 09/21/20 18 1.30 Retail Rate Modeling-Review Siemens Aurora S3S2B production cost model \$585 \$760.50 Nο Operations 1.60 Retail Rate Modeling-Setup Siemens Aurora S3S2B production cost model JOE, BENSON K. Director 09/22/20 18 \$585 \$936.00 No Operations JOE, BENSON K 18 0.40 Retail Rate Modeling-Call to discuss PREPA Marginal Cost study fuel price update \$585 \$234.00 Director 09/22/20 Operations JOE, BENSON K 18 0.30 Retail Rate Modeling-Review fuel price adders for LNG and Oil product delivered to plant \$585 \$175.50 Director 09/22/20 Nο Operations JOE, BENSON K. Director 09/23/20 18 0.70 Retail Rate Modeling-Review fuel invoices for PREPA fuels offices by plant \$585 \$409.50 No Operations 09/23/20 JOE, BENSON K Director 18 0.60 Retail Rate Modeling-Research Siemens fuel price update methodology from IRF \$585 \$351.00 Operations 18 \$585 JOE. BENSON K 1.20 Retail Rate Modeling-Compare Siemens IRP model to FEP model \$702.00 Director 09/23/20 No Operations JOE. BENSON K Director 09/24/20 18 0.30 Retail Rate Modeling-Calculate load factors and loadshape from Argu monthly bill \$585 \$175.50 Nο Operations JOE, BENSON K Director 09/24/20 18 0.30 Retail Rate Modeling-Weekly Call with PREPA on Marginal Cost Study Progress \$585 \$175.50 Operations JOE, BENSON K 09/25/20 1.20 Retail Rate Modeling-Create outline for Marginal Cost draft report \$585 \$702.00 Director 18 No Operations \$585 0.40 Retail Rate Modeling-Participate on weekly coordination call \$234.00 JOE, BENSON K Director 09/28/20 18 No Operations JOE, BENSON K 09/28/20 18 \$585 \$526.50 Director 0.90 Retail Rate Modeling-Create table of contents in marginal cost report No Operations JOE, BENSON K Director 09/29/20 18 1.30 Retail Rate Modeling-Drafting background and approach for marginal cost study draft report \$585 \$760.50 Operations \$585 JOE, BENSON K Director 09/29/20 18 0.80 Retail Rate Modeling-Call to discuss Argus load modeling and fuel price update \$468.00 No Operations JOE, BENSON K Director 09/29/20 18 1.60 Retail Rate Modeling-Run simulation of the year 2021 for marginal cost in Aurora \$585 \$936.00 No Operations JOE, BENSON K Director 09/29/20 18 0.70 Retail Rate Modeling-Calibrate PREPA modelled generation to actual operations and plant availability \$585 \$409.50 Operations JOE, BENSON K 18 0.70 Retail Rate Modeling-Drafting scope of work and introduction section in marginal cost report \$585 \$409.50 09/29/20 No Director Operations JOE, BENSON K. Director 09/30/20 18 1.30 Retail Rate Modeling-Calibrate power plant modeling of existing plants \$585 \$760.50 No Operations JOE, BENSON K Director 09/30/20 18 0.50 Retail Rate Modeling-Call to review Marginal cost study progress \$585 \$292.50 No Operations JOE, BENSON K 18 1.20 Retail Rate Modeling-Review preliminary results of marginal resources in Aurora model \$585 \$702.00 Director 09/30/20 No Operations KARVE, RICHA Consultant 09/08/20 18 0.80 Retail Rate Analysis-Internal call to discuss plan of action \$300 \$240.00 No Operations KARVE, RICHA Consultant 09/09/20 18 0.50 Retail Rate Modeling-Internal call to discuss modeling approach \$300 \$150.00 Nο Operations KARVE, RICHA Consultant 09/09/20 18 2.90 Retail Rate Analysis-Review existing documents and data \$300 \$870.00 Operations KARVE, RICHA \$300 \$330.00 Consultant 09/09/20 18 1.10 Retail Rate Analysis-Internal call to discuss questions and data requests No Operations KARVE RICHA Consultant 09/10/20 18 0.60 Retail Rate Analysis-Client call to discus status, questions, and data requests \$300 \$180.00 Nο Operations KARVE, RICHA 18 \$300 \$600.00 Consultant 09/11/20 2.00 Retail Rate Modeling-Work on Aurora modeling for the marginal cost study No Operations KARVE RICHA 18 \$300 \$90.00 09/14/20 0.30 Retail Rate Analysis-Internal weekly call on PREPA status update Nο Consultant Operations KARVE RICHA Consultant 09/14/20 18 0.70 Retail Rate Modeling-Review existing data for marginal cost study \$300 \$210.00 Nο Operations KARVE, RICHA Consultant 09/14/20 18 0.30 Retail Rate Analysis-Review PR generators and characteristics \$300 \$90.00 No Operations KARVE, RICHA Consultant 09/14/20 18 3.40 Retail Rate Modeling-Work on generators and operating characteristics in Aurora \$300 \$1,020.00 No Operations KARVE RICHA 09/15/20 18 0.90 Retail Rate Analysis-Review the IRP \$300 Consultant \$270.00 Nο Operations KARVE, RICHA 09/15/20 18 0.30 Retail Rate Modeling-Internal call to discuss the IRP \$300 \$90.00 Consultant No Operations KARVE, RICHA Consultant 09/15/20 18 1.60 Retail Rate Analysis-Internal team call for status update, questions, and data requests \$300 \$480.00 Operations KARVE, RICHA Consultant 09/15/20 18 0.50 Retail Rate Modeling-Work on fuel forecasts and retirements \$300 \$150.00 No Operations \$300 KARVE, RICHA Consultant 09/16/20 18 0.60 Retail Rate Analysis-Internal team call for status, questions, and data requests \$180.00 No Operations KARVE, RICHA 09/16/20 \$300 \$120.00 Consultant 18 0.40 Retail Rate Modeling-Review of fuel forecasts No Operations

2.80 Retail Rate Modeling-Review of gas price forecasts into Aurora

0.80 Retail Rate Modeling-Model fuel forecasts into Aurora

1.20 Retail Rate Modeling-Model retirements in Aurora

0.50 Retail Rate Analysis-Call with PREPA on the marginal cost anlaysis

\$300

\$300

\$300

\$840.00

\$150.00

\$240.00

No

No

Operations

Operations

Operations

KARVE, RICHA

KARVE, RICHA

KARVE, RICHA

KARVE, RICHA

Consultant

Consultant

Consultant

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Matt Managing Consultant 09/09/20 18 0.90 Retail Rate Modeling-Participate in internal meeting to develop RFI for marginal cost study \$549 \$494 10 Nο Operations Lee. Matt Managing Consultant 09/10/20 16 2.10 Generation Plant Operations-Review unit availability for weekly report to PREPA CFO \$549 \$1,152.90 No Operations Managing Consultant 09/10/20 16 1.60 Fuel Commodity Analysis-Review status of fuel inventory and deliveries with PREPA fuels office in \$549 \$878.40 Title III Lee. Matt preparation for Creditor Mtg Lee, Matt 09/10/20 1.10 Generation Infrastructure Improvements-Call with PREPA counsel to review PREB actions in preparation \$549 \$603.90 Title III 35 Managing Consultant No for Creditor Mta Procurement Review-Held discussions with PREPA procurement team to discuss status of various Lee, Matt Managing Consultant 09/10/20 71 \$549 \$494.10 No Title III procurement activities. Lee Matt 09/10/20 39 \$549 \$1,317,60 Title III Managing Consultant Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Preparation for Nο Creditor Mtg 39 Lee, Matt Managing Consultant 09/11/20 2.10 Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Preparation for \$549 \$1,152.90 No Title III Creditor Mta Lee, Matt Managing Consultant 09/11/20 39 0.70 Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate in \$549 \$384.30 No Title III monthly Creditor Meeting Lee, Matt 09/12/20 17 1.30 Generation Infrastructure Improvements-Assist with response to PREB IRP Order & Resolution \$549 \$713.70 Operations Managing Consultant No Lee, Matt Managing Consultant 09/13/20 16 Generation Infrastructure Improvements-Review drafts of response to PREB IRP Order & Resolution \$549 \$329.40 No Operations Lee, Matt Managing Consultant 09/14/20 16 0.50 Generation Infrastructure Improvements-Participate in weekly status call for PREPA workstreams \$549 \$274.50 Transformation Lee. Matt 09/14/20 0.60 Generation Infrastructure Improvements-Meeting with PREPA counsel to review IRP response \$549 \$329.40 Managing Consultant No Transformation 17 Lee, Matt Managing Consultant 09/15/20 2.20 Renewable Generation Initiatives-Coordination of IRP requirements related to renewable energy projects \$549 \$1,207.80 No Operations 09/15/20 18 \$549 \$1,592.10 Lee, Matt Managing Consultant 2.90 Retail Rate Modeling-Coordination of generator operating characteristics and limitations for Aurora Operations 0.50 Retail Rate Modeling-Internal coordination meeting to review marginal cost study data requirements \$549 Lee. Matt Managing Consultant 09/16/20 18 \$274.50 Operations \$549 \$658.80 Lee. Matt Managing Consultant 09/16/20 1.20 Renewable Generation Initiatives-Participate in call with PREPA Planning and counsel to review No Transformation 17 renewable energy procurement planning Lee, Matt 09/16/20 17 \$549 \$768.60 Managing Consultant 1.40 Renewable Generation Initiatives-Begin development of draft procurement plan schedule No Transformation Lee, Matt Managing Consultant 09/16/20 16 1.30 Generation Plant Operations-Review Hourly generation data and fuel assumptions for FOMB submission \$549 \$713.70 Nο Operations 17 Lee Matt Managing Consultant 09/17/20 1.10 Renewable Generation Initiatives-Meeting with PREPA Planning to discuss Procurement Plan format and \$549 \$603.90 Transformation deliverables Lee, Matt Managing Consultant 09/17/20 16 1.90 Generation Plant Operations-Review unit availability for weekly report to PREPA CFO \$549 \$1,043.10 No Operations Lee. Matt Managing Consultant 09/17/20 18 0.80 Retail Rate Modeling-Preparation for weekly marginal cost study meeting \$549 \$439.20 No Operations Lee, Matt Managing Consultant 09/17/20 18 0.70 Retail Rate Modeling-Participate in weekly marginal cost study meeting \$540 \$384.30 No Operations 17 1.10 Renewable Generation Initiatives-Review standard interconnection procedures and processes for PREB \$549 Lee, Matt Managing Consultant 09/17/20 \$603.90 Transformation submission 0.80 Generation Plant Operations-Preparation for meeting with PREPA CFO and advisors to review creditor Lee, Matt 09/18/20 16 \$549 \$439.20 No Title III Managing Consultant deliverables Lee, Matt Managing Consultant 09/18/20 16 Generation Plant Operations-Participate in meeting with PREPA CFO and advisors regarding creditor \$549 \$329.40 Title III No meetinas 17 Lee Matt \$549 \$1 152 90 Managing Consultant 09/18/20 2.10 Renewable Generation Initiatives-Assist with drafting draft procurement plan status report for submission Transformation to PREB Lee, Matt Managing Consultant 09/19/20 17 Renewable Generation Initiatives-Review PREB order and resolution regarding procurement plan \$549 \$768.60 Transformation requirements 09/19/20 17 0.50 Renewable Generation Initiatives-Review FOMB actions related to renewable energy PPOAs \$274.50 Lee, Matt Managing Consultant \$549 No Transformation Lee, Matt Managing Consultant 09/19/20 17 Renewable Generation Initiatives-Summarize PREB/PREPA joint regulation requirements for procurement \$549 \$713.70 Transformation Lee. Matt Managing Consultant 09/19/20 17 2.70 Renewable Generation Initiatives-Assist with drafting procurement plan status report for submission to \$549 \$1,482,30 **Transformation** Lee. Matt Managing Consultant 1.50 Renewable Generation Initiatives-Assist with finalizing draft Procurement Plan Status Report for PREB \$549 \$823.50 09/20/20 17 No Transformation Lee Matt Managing Consultant 09/20/20 17 2.80 Generation Plant Operations-Develop guidance document for PREPA CFO related to Creditor Meeting \$549 \$1 537 20 Nο Title III \$549 Lee. Matt Managing Consultant 09/21/20 17 1.30 Renewable Generation Initiatives-Incorporate preliminary comments to draft Procurement Plan for \$713.70 No Transformation submission to PREB Lee. Matt Managing Consultant 09/22/20 17 1.10 Renewable Generation Initiatives-Meeting with PREPA Planning to review PREB submission \$549 \$603.90 Nο Transformation 09/24/20 16 1.70 Generation Plant Operations-Prepared unit status report for PREPA CFO and Creditor Team \$549 \$933.30 Lee. Matt Managing Consultant No Operations Lee, Matt Managing Consultant 09/24/20 16 1.60 Generation Plant Analysis-Review Generation, Fuels, Procurements, and PREB actions with PREPA \$549 \$878.40 No Title III Creditor Team 09/14/20 \$74.80 MORIN, PAMELA S 44 0.20 Fee Application-Meeting with FEP staff on PREPA budget \$374 Title III Consultant No MORIN, PAMELA S Consultant 09/14/20 44 1.30 Fee Application-Prepare the August fee statement \$374 \$486.20 No Title III MORIN, PAMELA S 09/14/20 44 0.30 Fee Application-Budget analysis \$374 \$112.20 No Title III Consultant MORIN, PAMELA S 44 1.20 Fee Application-Complete final review of August fee statement \$374 Consultant 09/15/20 \$448.80 No Title III MORIN, PAMELA S 44 0.30 Fee Application-FEP staff meeting \$374 \$112.20 Consultant 09/21/20 Title III NELSON, KETURAH Managing Director 09/15/20 71 0.40 Internal Conference Call Participation-Call regarding Procurement plan draft \$666 \$266.40 No Transformation NELSON, KETURAH Managing Director 09/15/20 71 1.30 Procurement Development-Review documents related to procurement plan, PREB order \$666 \$865.80 No Transformation NELSON, KETURAH Managing Director 09/16/20 71 1.40 Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call regarding Prepa procurement plan \$666 \$932.40 Transformation NELSON, KETURAH \$666 \$199.80 Managing Director 09/16/20 71 0.30 Internal Conference Call Participation-Call regarding Procurement plan draft ransformation NELSON, KETURAH 09/17/20 \$666 \$732.60 Managing Director 71 1.10 Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Calls pertaining to draft procurement No Transformation NELSON KETURAH Managing Director 09/17/20 71 0.40 Internal Conference Call Participation-Discuss draft procurement plan for the PREB order \$666 \$266.40 Nο Transformation NELSON, KETURAH Managing Director 09/17/20 71 \$666 \$3,463.20 5.20 Procurement Submission-Work on draft procurement plan for PREB order No Transformation NELSON KETURAH Managing Director 09/18/20 71 \$666 \$3,729.60 5.60 Procurement Submission-Work on draft procurement plan report Transformation 71 1.40 Procurement Compliance-Work on draft procurement plan \$666 \$932,40 NELSON KETURAH Managing Director 09/20/20 Nο Transformation NELSON, KETURAH Managing Director 09/22/20 71 0.50 Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss procurement plan filing status \$666 \$333.00 No Transformation PAULING, BRIAN L 09/01/20 0.20 Cash Flow Analysis-Analyze daily operation reports \$585 \$117.00 No Title III

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Director 09/01/20 6 No Title III PAULING, BRIAN L 39 0.70 Cash Flow Analysis-Analyze weekly cashflow projection reporting Director 09/01/20 \$585 \$409.50 No Title III PAULING, BRIAN L Director 09/01/20 39 1.60 Cash Flow Analysis-Research potential matters for discussion on creditor call \$585 \$936.00 No Title III PAULING, BRIAN I 09/02/20 0.30 Cash Flow Analysis-Analyze daily operations reports \$585 \$175.50 No Title III Director 39 PAULING, BRIAN I \$234.00 Director 09/02/20 0.40 Cash Flow Analysis-Analyze weekly bank account listing reporting \$585 No Title III PAULING, BRIAN L 39 \$585 \$994.50 Director 09/02/20 1.70 Cash Flow Analysis-Analyze weekly A/P reporting No Title III PAULING, BRIAN L 09/02/20 Cash Flow Analysis-Analyze bank balance reports \$585 \$175.5 No Director Title III PAULING, BRIAN L 39 \$585 Director 09/02/20 0.40 Cash Flow Analysis-Coordinate creditor reporting package distribution \$234.00 No Title III PAULING, BRIAN L Director 09/02/20 39 0.40 Cash Flow Analysis-Analyze weekly generator data reporting \$585 \$234.00 Title III PAULING, BRIAN L \$585 \$409.50 Director 09/02/20 Title II Cash Flow Analysis-Update workplan summary PAULING, BRIAN L \$585 \$234.00 Director 09/03/20 39 0.40 Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting No Title II PAULING BRIAN I Director 09/03/20 0.40 Cash Flow Analysis-Analyze bank balance reports \$585 \$234.00 Nο Title III PAULING, BRIAN L Director 09/03/20 Cash Flow Analysis-Discuss workplan updates with FEP workstream team \$585 \$351.00 No Title III PAULING BRIAN I \$585 \$643.50 Director 09/03/20 1.10 Cash Flow Analysis-Prepare payroll allocations for cashflow Nο Title III PAULING BRIAN I 0.30 Cash Flow Analysis-Analyze generation status update \$585 \$175.50 Director 09/03/20 6 Nο Title III PAULING, BRIAN L Director 09/03/20 6 0.70 Cash Flow Analysis-Analyze daily cash flash report \$585 \$409.50 No Title III PAULING, BRIAN L 0.40 Cash Flow Analysis-FEP workstream update call Director 09/04/20 6 \$585 \$234.00 No Title III PAULING BRIAN I 09/04/20 0.60 Cash Flow Analysis-Review workstream workplan for delivery to PREPA management \$585 \$351.00 Director No Title III PAULING, BRIAN L Director 09/04/20 6 0.40 Cash Flow Analysis-Analyze bank balance reports \$585 \$234.00 No Title III PAULING, BRIAN L Director 09/04/20 6 1.10 Cash Flow Analysis-Develop FEMA Flash process documentation \$585 \$643.50 Title III 0.40 Cash Flow Analysis-Analyze daily operations reports PAULING, BRIAN L 09/07/20 6 \$585 \$234.00 No Title III Director PAULING BRIAN I Director 09/07/20 6 0.80 Cash Flow Analysis-Modify workstream workplan \$585 \$468.00 Nο Title III PAULING, BRIAN L Director 09/07/20 39 0.70 Cash Flow Analysis-Prepare A/P change analytics for creditor call \$585 \$409.50 No Title III PAULING, BRIAN I Director 09/07/20 39 \$585 \$234.00 Title III 0.40 Cash Flow Analysis-Prepare A/R change analytics for creditor call \$585 PAULING, BRIAN L \$526.50 Director 09/08/20 39 0.90 Cash Flow Analysis-Prepare cashflow projection change analytics for creditor call No Title III PAULING, BRIAN L 09/08/20 \$585 \$351.00 No Title III Director 6 0.60 Cash Flow Analysis-Analyze bank balance reports PAULING, BRIAN I Director 09/08/20 0.20 Cash Flow Analysis-Creditor call coordination with O'Melveny, FEP and Ankura \$585 PAULING, BRIAN L 6 \$585 \$175.50 Director 09/08/20 0.30 Cash Flow Analysis-Analyze daily operations reports No Title II PAULING, BRIAN L Director 09/08/20 6 0.40 Cash Flow Analysis-Analyze Generation Status Process Document \$585 \$234.00 No Title III PAULING, BRIAN I Director 09/08/2 39 Cash Flow Analysis-Analyze cashflow projection variances for creditor call \$585 \$994.50 PAULING, BRIAN L 09/08/20 1.30 Cash Flow Analysis-Analyze accounts payable variances for creditor call \$585 \$760.50 No Title III Director PAULING, BRIAN L Director 09/08/20 39 0.60 Cash Flow Analysis-Analyze bank balance and net cashflow for creditor call \$585 \$351.00 No Title III PAULING, BRIAN I Director 09/08/2 39 Cash Flow Analysis-Analyze budget assumptions for creditor call \$585 \$117.00 Title III \$585 \$585 PAULING, BRIAN L 09/08/20 39 0.60 Cash Flow Analysis-Analyze accounts receivable variances for creditor call \$351.00 Director No Title III PAULING, BRIAN L \$351.00 Title II Director 09/08/20 6 0.60 Cash Flow Analysis-FEP process document deliverables meeting No PAULING BRIAN I Director 09/09/20 39 Cash Flow Analysis-Discuss FEMA Flash report status with Ankura and FEP \$585 \$175.50 Nο Title III PAULING, BRIAN L Director 09/09/20 0.60 Cash Flow Analysis-Analyze bank balance reports \$585 \$351.00 Title III PAULING, BRIAN L 09/09/20 \$585 \$117.00 Director 39 0.20 Cash Flow Analysis-Analyze weekly bank account listing reporting Nο Title II PAULING BRIAN I Director 09/09/20 39 0.70 Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting \$585 \$409.50 Nο Title III PAULING, BRIAN L Director 09/09/20 6 0.80 Cash Flow Analysis-Analyze daily cash flash reports \$585 \$468.00 No Title III PAULING, BRIAN L 09/09/20 2.90 Cash Flow Analysis-Develop creditor activity deliverable summary narrative \$585 \$1.696.50 Director Title III PAULING BRIAN I 39 1.70 Cash Flow Analysis-Analyze weekly A/P reporting \$585 \$994.50 Title III Director 09/09/20 Nο PAULING, BRIAN L Director 09/09/20 39 0.20 Cash Flow Analysis-Coordinator creditor reporting package distribution \$585 \$117.00 No Title III PAULING, BRIAN L Director 09/09/20 39 0.30 Cash Flow Analysis-Analyze weekly generator data reporting \$585 \$175.50 No Title III 39 \$585 PAULING, BRIAN L 0.80 Cash Flow Analysis-Creditor call discussion with FEP, O'Melveny and Ankura \$468.00 Title III Director 09/09/20 No PAULING BRIAN I Director 09/10/20 6 0.40 Cash Flow Analysis-Analyze daily operations reports \$585 \$234.00 Nο Title III PAULING, BRIAN I Director 09/10/20 Cash Flow Analysis-Analyze bank balance reports \$585 \$234.00 PAULING, BRIAN I 09/10/20 39 1.60 Cash Flow Analysis-Research status of PREPA filings and other operational changes \$585 \$936.00 Title III Director No PAULING, BRIAN I 2.40 Cash Flow Analysis-Research creditor questions regarding prior year balance comparisons \$585 \$1,404,00 Director 09/10/20 39 No Title III PAULING, BRIAN L 09/10/20 39 \$585 \$234.00 Title III Director 0.40 Cash Flow Analysis-Analyze generation/consumption trends for creditor call No PAULING, BRIAN I Director 09/10/20 0.40 Cash Flow Analysis-FEP workstream deliverable workplan meeting \$585 \$234.00 Title III 6 \$585 PAULING, BRIAN I Director 09/10/20 6 2.30 Cash Flow Analysis-Develop workstream status and monitoring deliverable \$1,345.50 No Title III 39 PAULING, BRIAN I Director 09/11/20 1.10 Cash Flow Analysis-Lead creditor call \$585 \$643.50 No Title III PAULING, BRIAN I Director 09/11/20 39 0.40 Cash Flow Analysis-Research creditor call questions \$585 \$234.00 No Title III PAULING, BRIAN I 0.90 Cash Flow Analysis-Modify workstream status and monitoring deliverable \$585 09/11/20 \$526.5 No Director Title III PAULING, BRIAN L Director 09/11/20 0.40 Cash Flow Analysis-Analyze bank balance reports \$585 \$234.00 No Title III PAULING, BRIAN L Director 09/11/20 0.90 Cash Flow Analysis-Develop bank balance process documents \$585 \$526.50 No Title III PAULING, BRIAN L 09/14/20 Cash Flow Analysis-Develop cashflow projection narrative process document \$585 \$643.50 No Director Title III PAULING, BRIAN L Director 09/14/20 0.60 Cash Flow Analysis-Develop bank balance narrative process document \$585 \$351.00 No Title III PAULING BRIAN I 09/14/20 \$585 \$175.50 Nο Title III Director Cash Flow Analysis-Review of the bank balance narrative process document PAULING, BRIAN L Director 09/14/20 0.40 Cash Flow Analysis-Develop accounts payable narrative process document \$585 \$234.00 Title III PAULING, BRIAN L \$585 Director 09/14/20 0.20 Cash Flow Analysis-Develop accounts receivable narrative process document \$117.00 No Title II PAULING BRIAN I Director 09/14/20 0.80 Cash Flow Analysis-FEP meeting regarding workstream deliverables \$585 \$468.00 Nο Title III PAULING, BRIAN L \$585 \$409.50 Director 09/14/20 Cash Flow Analysis-Analyze and update workstream status and monitoring deliverable No Title III PAULING BRIAN I 39 \$585 \$351.00 09/14/20 0.60 Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting Nο Title III Director PAULING BRIAN I Director 09/14/20 39 0.70 Cash Flow Analysis-Analyze weekly cashflow projection reporting \$585 \$409.50 Nο Title III PAULING, BRIAN L Director 09/14/20 6 0.60 Cash Flow Analysis-Analyze daily operations reports \$585 \$351.00 No Title III PAULING, BRIAN L 09/15/20 6 0.30 Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation \$585 \$175.50 No Title III Director PAULING BRIAN I 6 0.90 Cash Flow Analysis-Prepare payroll allocations for cashflow \$585 \$526.50 Director 09/15/20 No Title III PAULING, BRIAN L 09/15/20 39 2.60 Cash Flow Analysis-Analyze mid month A/R reporting \$585 \$1,521.00 Title III Director No PAULING, BRIAN L Director 09/15/20 0.60 Cash Flow Analysis-Analyze bank balance reports \$585 \$351.00 Title III PAULING, BRIAN L Director 09/16/20 6 0.30 Cash Flow Analysis-Analyze bank balance reports \$585 \$175.50 No Title III \$585 PAULING, BRIAN L Director 09/16/20 39 1.60 Cash Flow Analysis-Analyze weekly A/P reporting \$936.00 No Title III PAULING, BRIAN L 09/16/20 \$585 \$234.00 Director 39 0.40 Cash Flow Analysis-Analyze weekly bank account listing No Title III PAULING, BRIAN I 09/16/20 \$585 \$409.50 Director 39 0.70 Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting Title III \$585 PAULING, BRIAN L Director 09/16/20 6 0.30 Cash Flow Analysis-Analyze daily operations reports \$175.50 No Title III PAULING, BRIAN L 09/16/20 0.90 Cash Flow Analysis-Analyze cash flash reports \$585 \$526.50 No Title III Director PAULING, BRIAN I Director 0.20 Cash Flow Analysis-Coordinate creditor reporting package distribution

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Employee	Title	Date	Matter (1)		ument Page 74 of 265 _{Narrative}	Rate w/10% Discount	Fees with 10% Discount	On-Site	Fee Classification		
PAULING, BRIAN L.	Director	09/17/20	39		Cash Flow Analysis-Analyze weekly generator data reporting	\$585	\$175.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/17/20 09/17/20	39		Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting	\$585 \$585	\$351.00 \$117.00	No No	Title III		
PAULING, BRIAN L.	Director	09/17/20	6		Cash Flow Analysis-Analyze cashflow projection reports Cash Flow Analysis-Coordinate creditor workstream call with FEP, Ankura and PREPA	\$585	\$175.50	No	Title III		
PAULING, BRIAN L.	Director	09/17/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$234.00	No	Title III		
PAULING, BRIAN L.	Director	09/17/20	6		Cash Flow Analysis-Analyze generation fleet status update	\$585	\$175.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/17/20 09/17/20	6		Cash Flow Analysis-FEP workstream deliverable updates Cash Flow Analysis-Update creditor analytic process document	\$585 \$585	\$994.50 \$234.00	No No	Title III		
PAULING, BRIAN L.	Director	09/18/20	6		Cash Flow Analysis-Opdate creditor analytic process document Cash Flow Analysis-Creditor workstream call with PREPA, FEP and Ankura	\$585	\$409.50	No	Title III		
PAULING, BRIAN L.	Director	09/18/20	6		Cash Flow Analysis-FEP meeting regarding modified workstream deliverable deadlines	\$585	\$409.50	No	Title III		
PAULING, BRIAN L.	Director	09/18/20	6		Cash Flow Analysis-Analyze and modify workstream deliverable timeline	\$585	\$1,696.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/18/20 09/18/20	6		Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Provide comments on weekly reporting process document	\$585 \$585	\$234.00 \$234.00	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/18/20	6		Cash Flow Analysis-Frontier coll narrative process document	\$585	\$409.50	No	Title III		
PAULING, BRIAN L.	Director	09/21/20	6		Cash Flow Analysis-FEP meeting regarding timing of weekly reporting package activities	\$585	\$117.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director	09/21/20 09/21/20	6		Cash Flow Analysis-Update and finalize creditor call narrative process document	\$585 \$585	\$351.00 \$409.50	No No	Title III		
PAULING, BRIAN L.	Director Director	09/21/20	6		Cash Flow Analysis-Analyze generation status process documentation Cash Flow Analysis-Analyze and incorporate Ankura modifications to deliverable workplan	\$585	\$1,053.00	No	Title III		
PAULING, BRIAN L.	Director	09/22/20	6		Cash Flow Analysis-Prepare revised deliverable workplan	\$585	\$234.00	No	Title III		
PAULING, BRIAN L.	Director	09/22/20	6		Cash Flow Analysis-Develop communication template for process meetings	\$585	\$351.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/22/20 09/22/20	6		Cash Flow Analysis-Meeting to discuss process meeting protocols Cash Flow Analysis-Update creditor call analytics process documents	\$585 \$585	\$351.00 \$175.50	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/22/20	6		Cash Flow Analysis-Opdate creditor call analytics process document	\$585	\$702.00	No	Title III		
PAULING, BRIAN L.	Director	09/22/20	6	2.80	Cash Flow Analysis-Develop Payroll Allocation process document	\$585	\$1,638.00	No	Title III		
PAULING, BRIAN L.	Director	09/22/20	6		Cash Flow Analysis-Develop payroll allocation attachments	\$585	\$409.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/22/20 09/22/20	6		Cash Flow Analysis-Develop communications with Ankura regarding process meeting protocols Cash Flow Analysis-Update and finalize Bi-Weekly PREPA slide process document	\$585 \$585	\$234.00 \$117.00	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/22/20	6		Cash Flow Analysis-Opdate and finalize Di-Weekly 1 Nc. A slide piocess document	\$585	\$175.50	No	Title III		
PAULING, BRIAN L.	Director	09/22/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$409.50	No	Title III		
PAULING, BRIAN L.	Director	09/22/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$351.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/23/20 09/23/20	6 39		Cash Flow Analysis-Establish creditor analytics and narrative process meetings with PREPA/Ankura Cash Flow Analysis-Research creditor call open item	\$585 \$585	\$351.00 \$1,111.50	No No	Title III		
PAULING, BRIAN L.	Director	09/23/20	39		Cash Flow Analysis-Analyze weekly A/P reporting	\$585	\$1,111.50	No	Title III		
PAULING, BRIAN L.	Director	09/23/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$117.00	No	Title III		
PAULING, BRIAN L. PAULING. BRIAN L.	Director Director	09/23/20 09/23/20	39 6		Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$234.00 \$117.00	No No	Title III		
PAULING, BRIAN L.	Director	09/23/20	6		Cash Flow Analysis-Establish meeting for creation of weekly reporting package process documents Cash Flow Analysis-Update and finalize generation consumption trend process documents	\$585	\$234.00	No	Title III		
PAULING, BRIAN L.	Director	09/23/20	39		Cash Flow Analysis-Analyze weekly bank account listing	\$585	\$117.00	No	Title III		
PAULING, BRIAN L.	Director	09/23/20	39		Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting	\$585	\$351.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/23/20 09/23/20	6 39		Cash Flow Analysis-Analyze cash flash reports Cash Flow Analysis-Coordinator creditor reporting package distribution	\$585 \$585	\$409.50 \$117.00	No No	Title III		
PAULING, BRIAN L.	Director	09/23/20	39		Cash Flow Analysis-Coordinator creditor reporting package distribution	\$585	\$234.00	No	Title III		
PAULING, BRIAN L.	Director	09/24/20	6	1.80	Cash Flow Analysis-FEP, PREPA and Ankura generation operations process meetings	\$585	\$1,053.00	No	Title III		
PAULING, BRIAN L.	Director	09/24/20	6		Cash Flow Analysis-Develop process completion confirmation templates	\$585	\$234.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/24/20 09/24/20	6 39		Cash Flow Analysis-Develop Analyzing Weekly Report process documents Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting	\$585 \$585	\$1,638.00 \$409.50	No No	Title III		
PAULING, BRIAN L.	Director	09/24/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	Title III		
PAULING, BRIAN L.	Director	09/24/20	6		Cash Flow Analysis-Analyze generation fleet status update	\$585	\$175.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/24/20 09/25/20	6		Cash Flow Analysis-Analyze and modify workplan deliverable schedule Cash Flow Analysis-Analyze and modify workplan deliverable schedule	\$585 \$585	\$234.00 \$175.50	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/25/20	6	0.40	Cash Flow Analysis-Establish weekly reports, Bi-weekly slide and payroll allocation process meeting opportunities with PREPA/Ankura	\$585	\$234.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director	09/25/20	<u>6</u>		Cash Flow Analysis-Develop communications with PREPA/Ankura regarding confirmation status Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$234.00 \$234.00	No No	Title III Title III		
PAULING, BRIAN L.	Director Director	09/25/20 09/25/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$351.00	No No	Title III		
PAULING, BRIAN L.	Director	09/25/20	6		Cash Flow Analysis-Update and finalize weekly reports process documents	\$585	\$175.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director	09/25/20	39		Cash Flow Analysis-FEP meetings regarding deliverable workplan status and outstanding process confirmations	\$585	\$643.50	No	Title III		
PAULING, BRIAN L.	Director Director	09/28/20	6		Cash Flow Analysis-Establish weekly reports, Bi-weekly slide and payroll allocation process meeting with PREPA/Ankura Cash Flow Analysis-Confirm generation and operations process status with PREPA/Ankura	\$585 \$585	\$117.00 \$117.00	No No	Title III		
PAULING, BRIAN L.	Director	09/28/20	6	1.80	Cash Flow Analysis-Lead creditor call and narrative process meeting	\$585	\$1,053.00	No	Title III		
PAULING, BRIAN L.	Director	09/28/20	39		Cash Flow Analysis-Follow up on creditor call open item	\$585	\$526.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/28/20 09/28/20	39 6		Cash Flow Analysis-Analyze bi monthly A/R reporting Cash Flow Analysis-Develop generation fleet status analysis process document	\$585 \$585	\$1,638.00 \$760.50	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/28/20	6		Cash Flow Analysis-Develop generation neer status analysis process document Cash Flow Analysis-Analyze bank balance reports	\$585	\$351.00	No	Title III		
PAULING, BRIAN L.	Director	09/28/20	6	0.70	Cash Flow Analysis-Analyze daily operations reports	\$585	\$409.50	No	Title III		
PAULING, BRIAN L.	Director	09/28/20	39		Cash Flow Analysis-Coordinate bi-weekly A/R reporting distribution	\$585	\$117.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/29/20 09/29/20	6 39		Cash Flow Analysis-Update and finalize generation fleet status analysis process documents Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation	\$585 \$585	\$175.50 \$175.50	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/29/20	39		Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting	\$585	\$351.00	No	Title III		
PAULING, BRIAN L.	Director	09/29/20	6		Cash Flow Analysis-Develop response to open item from creditor call and narrative process meeting with PREPA/Ankura	\$585	\$175.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/29/20 09/29/20	6		Cash Flow Analysis-Analyze and update workplan deliverable schedule Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585 \$585	\$351.00 \$702.00	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/30/20	6		Cash Flow Analysis-Prepare payroll allocations for cashflow Cash Flow Analysis-Review and provide comments on weekly creditor reporting package process	\$585 \$585	\$351.00	No	Title III		
PAULING, BRIAN L.	Director	09/30/20	6	0.90	Cash Flow Analysis-Meeting with PREPA/Ankura regarding weekly reports, bi-weekly PREPA slide and Payroll Allocation process documents	\$585	\$526.50	No	Title III		
PAULING, BRIAN L.	Director	09/30/20	39		Cash Flow Analysis-Analyze weekly A/P reporting	\$585	\$1,053.00	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director	09/30/20	39		Cash Flow Analysis-Analyze weekly bank account listing reporting	\$585	\$175.50	No	Title III		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/30/20 09/30/20	6 39		Cash Flow Analysis-Analyze cash flash reports Cash Flow Analysis-Coordinator creditor reporting package distribution	\$585 \$585	\$409.50 \$117.00	No No	Title III Title III		
PAULING, BRIAN L.	Director	09/30/20	39		Cash Flow Analysis-Analyze weekly generator data reporting	\$585	\$234.00	No	Title III		

Filsinger Energy Partners

Case:17-03283-LTS Doc#:15106 Filed:11/13/20 Entered:11/13/20 08:34:48 Desc: Main Document Page 75 of 265 Rate w/10% Fees with 10% Employee Title Date Matter (1) On-Site Fee Classification Discount Discount PAULING, BRIAN L 09/30/20 Director 6 1.60 Cash Flow Analysis-Develop cash flash analysis process document \$585 \$936.00 No Title III PAULING, BRIAN L 0.60 Cash Flow Analysis-Develop fiscal plan milestone process document \$585 \$351.00 Director 09/30/20 6 No Title III SPENCE, NORMAN (1.50 Renewable Generation Initiatives-review requirements for renewables RFP Director 09/15/20 17 \$600 \$900.00 No Operations SPENCE, NORMAN C Director 09/16/20 17 1.30 Renewable Generation Initiatives-call w PREPA for Renewables RFP development \$600 \$780.00 No Operations SPENCE, NORMAN O Director 09/16/20 17 3.40 Renewable Generation Initiatives-outline for materials for status of Renewables RFP from PREPA \$600 \$2,040,00 Operations SPENCE, NORMAN (\$600 09/17/20 17 0.60 Renewable Generation Initiatives-prep for call w PREPA re. renewables RFP development \$360.00 Operations Director No SPENCE, NORMAN (17 Director 09/17/20 1.30 Renewable Generation Initiatives-call w PREPA Planning on Renewables RFP development \$600 \$780.00 No Operations SPENCE, NORMAN C Director 09/17/20 17 5.20 Renewable Generation Initiatives-prep of draft materials for Renewables RFP development status to \$600 \$3,120.00 No Operations SPENCE, NORMAN (Director 09/18/20 4.80 Renewable Generation Initiatives-prep of draft presentation for Renewables RFP development \$600 \$2,880.00 No Operations 17 \$2,100.00 SPENCE, NORMAN O 09/19/20 3.50 Renewable Generation Initiatives-prep for PREB draft presentation for Procurement Planning status Director \$600 No Operations SPENCE, NORMAN C 09/20/20 17 2.20 Renewable Generation Initiatives-finalize draft PREB presentation for Procurement Planning status \$600 \$1,320.00 Director No Operations SPENCE, NORMAN O 09/20/20 17 1.60 Renewable Generation Initiatives-resolve comments to review of draft Procurement Plan status \$600 \$960.00 No Director Operations SPENCE, NORMAN C 17 1.00 Renewable Generation Initiatives-PREPA submittal of finalized PREB Procurement Plan status \$600 Director 09/21/20 \$600.00 No Operations SPENCE, NORMAN C Director 09/22/2 17 Renewable Generation Initiatives-call w PREPA for review of PREB presentation on draft Procurement \$600 \$480.00 Operations Plan status SPENCE, NORMAN C. 17 0.60 Renewable Generation Initiatives-FEP follow-up call for action list to PREB draft submittal of Procurement Director 09/22/20 \$600 \$360.00 No Operations Plan status SPENCE, NORMAN C. Director 09/22/20 17 1.40 Renewable Generation Initiatives-finalize updated draft Procurement Plan status for submittal to PREPA \$600 \$840.00 No Operations WANG TIMOTHY Y 09/03/20 18 1.00 Retail Rate Modeling-Marginal cost analysis meeting \$585 \$585.00 Nο Director Operations WANG, TIMOTHY Y \$585 09/08/20 18 \$643.50 1.10 Internal Conference Call Participation-Call to discuss marginal cost study No Operations Director \$585 WANG TIMOTHY Y Director 09/09/20 18 0.70 Internal Conference Call Participation-Discuss questions for call with PREPA \$409.50 No Operations WANG, TIMOTHY Y. 09/09/20 0.70 Retail Rate Analysis-Review Argos letter 8/24/17 \$585 \$409.50 Director 18 No Operations WANG, TIMOTHY Y Director 09/09/20 18 1.30 Retail Rate Analysis-Review PREPA letter and calculations \$585 \$760.50 Operations 09/09/20 WANG, TIMOTHY Y 18 0.30 Retail Rate Analysis-Review Argos letter 6/4/18 \$585 \$175.50 Director No Operations WANG, TIMOTHY Y. 09/10/20 18 0.80 Internal Conference Call Participation-Marginal Costs data request call \$585 \$468.00 Director No Operations WANG, TIMOTHY Y 09/10/20 18 0.30 Retail Rate Analysis-Review Argos letter 1/16/19 \$585 \$175.50 Director No Operations WANG, TIMOTHY Y 09/10/20 18 1.70 Retail Rate Analysis-Review PREPA Tariff Book \$585 \$994.50 Director No Operations WANG, TIMOTHY Y. Director 09/10/20 18 1.80 Retail Rate Analysis-Review Rate Design and Riders sections of CEPR rate order \$585 \$1,053.00 No Operations 09/11/20 WANG, TIMOTHY Y 18 Retail Rate Analysis-Review Navigant marginal cost model \$585 \$1,287.00 Director Operations \$585 WANG, TIMOTHY Y 18 Director 09/11/20 0.80 Retail Rate Analysis-Review Load Retention Rider Guidelines \$468.00 No Operations WANG, TIMOTHY Y 09/11/20 18 1.70 Retail Rate Analysis-Review Resource Insight rate design report \$585 \$994.50 Director No Operations WANG, TIMOTHY Y Director 09/14/20 18 Internal Conference Call Participation-Data review and planning call \$585 \$468.00 No Operations WANG, TIMOTHY Y 09/14/20 1.70 Retail Rate Analysis-Review Argos monthly bills \$585 \$994.50 No Operations Director 18 WANG TIMOTHY Y 09/15/20 2.20 Retail Rate Modeling-Review PREPA individual power plant status \$585 \$1 287 00 Nο Director 18 Operations WANG, TIMOTHY Y Director 09/15/20 18 1.80 Retail Rate Modeling-Review PREPA historical unit operations \$585 \$1,053.00 No Operations 18 \$585 Operations WANG, TIMOTHY Y Director 09/16/20 0.70 Internal Conference Call Participation-Marginal cost analysis status call \$409.50 WANG, TIMOTHY Y Director 09/16/20 18 1.30 Retail Rate Modeling-Review IRP Aurora model inputs \$585 \$760.50 No Operations WANG TIMOTHY Y Director 09/17/20 18 0.70 Internal Conference Call Participation-Call with PREPA to discuss data responses \$585 \$409.50 Nο Operations WANG, TIMOTHY Y. 18 \$585 \$409.50 Director 09/17/20 0.70 Retail Rate Analysis-Discuss fixed cost allocation and data Operations WANG, TIMOTHY Y. 18 1.20 Retail Rate Analysis-Review PREPA industrial rate data Director 09/17/20 \$585 \$702.00 No Operations WANG, TIMOTHY Y. Director 09/18/20 18 0.30 Retail Rate Analysis-Acquire IRP Aurora data \$585 \$175.50 Nο Operations WANG, TIMOTHY Y. Director 09/21/20 18 0.60 Internal Conference Call Participation-Work Planning call \$585 \$351.00 No Operations WANG, TIMOTHY Y. 18 1.40 Retail Rate Analysis-Load Retention Rider rate structure calculations \$585 \$819.00 Director 09/21/20 No Operations WANG TIMOTHY Y Director 09/22/20 18 0.60 Retail Rate Modeling-Discuss fuel price forecast methodology \$585 \$351.00 Nο Operations WANG, TIMOTHY Y Director 09/23/20 18 0.70 Internal Conference Call Participation-Discuss analysis methodology and progress \$585 \$409.50 No Operations WANG, TIMOTHY Y. Director 09/23/20 18 1.30 Retail Rate Modeling-Analyze formula for historical LRR calculations \$585 \$760.50 No Operations WANG, TIMOTHY Y. Director 09/24/20 18 0.60 Internal Conference Call Participation-Marginal Cost analysis status update call with PREPA \$585 \$351.00 No Operations WANG, TIMOTHY Y Director 09/29/20 18 1.20 Retail Rate Analysis-Review PREPA revenue requirements \$585 \$702.00 No Operations WANG, TIMOTHY Y. 09/30/20 18 0.70 Retail Rate Analysis-Update latest PREPA data response files \$585 \$409.50 Director No Operations 0.80 Internal Conference Call Participation-Discus marginal cost methodology and project status WANG, TIMOTHY Y. 09/30/20 18 \$585 \$468.00 No Director Operations \$536 Whitten, David Managing Consultant 09/01/20 0.60 Contract Management-Discussed major completion dates with FEP team, regarding delivery of work \$321.60 No Operations streams to PREPA Whitten, David 09/01/20 19 \$536 \$643.20 Managing Consultant Contract Management-Participated in conference call with external attorneys to discuss path forward and No Operations remaining tasks related to Mastec subpoena Whitten, David 09/01/20 0.20 Contract Management-Prepared agenda for conference call with PREPA Management to discuss work \$536 \$107.20 Managing Consultant 8 Nο Operations stream deliverable Whitten, David Managing Consultant 09/01/20 8 Contract Management-Participated in conference call with PREPA Management to discuss work stream \$536 \$160.80 No Operations deliverable \$321.60 Whitten, David 09/02/20 Contract Management-Review latest iteration of the Deliverable Work Plan based upon comments \$536 Managing Consultant 8 0.60 No Operations received from PREPA Management during previous days conference call. Whitten, David Managing Consultant 09/04/20 8 0.30 Contract Management-Participated in FEP Team conference call to finalize Work Plan Deliverable \$536 \$160.80 No Operations schedules prior to sending to PREPA for approval. Whitten, David 09/04/20 0.80 Contract Management-Performed final review of Work Plan Deliverable schedules and sent to PREPA for \$536 \$428.80 Managing Consultant 8 Nο Operations review and approval. Whitten, David Managing Consultant 09/04/20 19 0.30 Contract Management-Discussed several follow up items with external attorneys regarding Mastec \$536 \$160.80 No Operations Whitten, David Managing Consultant 09/07/20 8 0.90 Contract Management-Discussed work plan activities associated with Creditor Call/Monitoring deliverable \$536 \$482.40 No Operations with FEP team. Whitten, David Managing Consultant 09/08/20 8 Contract Management-Discussed the Creditor Call/Monitoring deliverable schedule and activities with FEP \$536 \$964.80 Operations team. \$750.40 Whitten, David Managing Consultant 09/08/20 8 1.40 Contract Management-Analyzed Generation Status document prepared by FEP team for associated \$536 No Operations deliverable. 09/09/20 2.90 Contract Management-Reviewed Creditor Call/Monitoring narratives associated with the schedule \$536 \$1,554,40 Whitten, David Managing Consultant 8 Operations Whitten, David 09/10/20 8 2.40 Contract Management-Discussed with FEP team, work plan timeline and Ghatt chart together with critical \$536 \$1,286,40 No Managing Consultant Operations path associated with Creditor Call/Monitoring deliverable. 09/11/20 8 1.60 Contract Management-Analyzed revised work plan schedule for Creditor Call/Monitoring deliverable. \$536 \$857.60 Whitten, David Managing Consultant No Operations \$214.40 Whitten, David 09/14/20 8 Contract Management-FEP Team conference call to finalize work plan for Creditor Call/Monitoring \$536 Managing Consultant Operations deliverable. Whitten, David Managing Consultant 09/15/20 8 Contract Management-Discussed various elements of the work plan/schedule associated with the Creditor \$536 \$1,768.80 No Operations Call/Monitoring deliverable with FEP team. Whitten David Managing Consultant 09/17/20 Contract Management-FEP team conference call to discuss work plan associated with Creditor \$536 \$214.40 8 Operations Call/Monitoring deliverable Whitten, David Managing Consultant 09/17/20 2.90 Contract Management-Analyzed various prepared narratives associated with Creditor CII/Monitoring \$536 \$1.554.40 No Operations

Filsinger Energy Partners

\$278,201.40

Case:17-03283-LTS Doc#:15106 Filed:11/13/20 Entered:11/13/20 08:34:48 Desc: Main Page 76 of 265 Document Rate w/10% Fees with 10% Employee Title Date Matter (1) On-Site **Fee Classification** Discount Discount Whitten, David Managing Consultant 09/17/20 8 1.10 Contract Management-Prepared edits/revisions to various narratives associated with Creditor \$536 \$589.60 No Operations Cll/Monitoring deliverable. Whitten, David Managing Consultant 09/18/20 8 0.40 Contract Management-Participated in conference call with PREPA and Ankura to discuss timeframe for \$536 \$214.40 No Operations Creditor Call/Monitoring deliverable turnover to both PREPA and Ankura. Whitten, David Managing Consultant 09/18/20 8 0.60 Contract Management-Participated in FEP team conference call to review discussions pertaining to the \$536 \$321.60 Operations Creditor Call/Monitoring deliverable turnover in the expectation of meeting PREPA's requirements. Whitten David Managing Consultant 09/18/20 8 1.20 Contract Management-Discussion with team regarding document preparation of the Credit Call/Monitoring \$536 \$643.20 Nο Operations deliverable. Whitten, David 09/21/20 8 0.40 Contract Management-FEP Deliverables team discussion on status and completion of tasks. \$536 \$214.40 Managing Consultant No Operations 8 1.20 Contract Management-Reviewed deliverable document associated with Creditor Call Narrative Process. \$536 \$643.20 Whitten, David Managing Consultant 09/21/20 No Operations Whitten, David Managing Consultant 09/21/20 8 1.80 Contract Management-Reviewed deliverable document associated with PREPA Procurement \$536 \$964.80 Nο Operations Whitten, David Managing Consultant 09/22/20 8 1.30 Contract Management-Developed FEP team approach for preparing document deliverables \$536 \$696.80 No Operations \$536 Whitten, David Managing Consultant 09/22/20 8 1.60 Contract Management-Finalized revised deliverable work plan schedule with FEP team. \$857.60 No Operations Whitten, David Managing Consultant 09/22/20 1.10 Contract Management-Reviewed deliverable document associated with Bi-Weekly PREPA Slide process. \$536 \$589.60 No 8 Operations Whitten, David Managing Consultant 09/23/20 8 1.20 Contract Management-Reviewed deliverable document associated with Consumption Trend Analysis \$536 \$643.20 Operations No Process. Whitten, David Managing Consultant 09/24/20 8 0.80 Contract Management-Participated in conference call for purposes of providing information to PREPA and \$536 \$428.80 No Operations Ankura relevant to the Generation Process deliverable for Ankura to take over responsibility. Whitten, David \$536 \$268.00 Managing Consultant 09/24/20 8 Contract Management-Developed timing and material for future conference calls with PREPA and Ankura No Operations for Ankura to take over responsibility. Whitten David Managing Consultant 09/25/20 8 1.40 Contract Management-Reviewed deliverable documents associated with Analysis Work Report Process. \$536 \$750.40 Operations Nο Whitten, David Managing Consultant 09/25/20 8 1.80 Contract Management-Discussed work plan schedule status and required deliverables with FEP team. \$536 \$964.80 No Operations Whitten, David 1.40 Contract Management-Participated in conference call with PREPA and Ankura for purposes of discussing \$536 \$750.40 Managing Consultant 09/28/20 Operations the Creditor Call deliverable for Ankura to take over responsibility. 0.20 Contract Management-FEP Management Team conference call to discuss status of all PREPA Whitten, David Managing Consultant 09/28/20 8 \$536 \$107.20 Operations No Whitten, David Managing Consultant 09/29/20 8 Contract Management-Reviewed deliverable documents associated with Generation Fleet Analysis \$536 \$428.80 No Operations \$536 Whitten, David Managing Consultant 09/29/20 8 0.60 Contract Management-Discussed deliverable work plan schedule status with FEP Team. \$321.60 No Operations 0.60 Contract Management-Discussed MASTEC subpoena with GT Attorney and FEP Team. \$536 Managing Consultant 19 \$321.60 Whitten, David 09/29/20 No Operations Whitten, David Managing Consultant 09/30/20 8 1.40 Contract Management-Reviewed deliverable documents associated with Creditor Reporting \$536 \$750.40 No Operations Documentation process. Whitten, David Managing Consultant 09/30/20 8 0.80 Contract Management-Participated in conference call with PREPA and Ankura to discuss Generation \$536 \$428.80 Operations Fleet Status process for purposes of Ankura taking over responsibility. Whitten, David Managing Consultant 09/30/20 8 0.30 Contract Management-Discussed work plan deliverable schedule status with FEP Team. \$536 \$160.80 No Operations Whitten, David Managing Consultant 09/30/20 0.70 Contract Management-Participated in conference call with PREPA and Ankura to discuss Creditor \$536 \$375.20 No Operations Reporting Analysis for purposes of Ankura taking over responsibility. subtotal: 500.50 \$280,078.80 less fee application: -\$1,877.40 -4.50 496.00

Grand Total:

(1) For matter descriptions see Exhibit A

		Filsinger Energy Partners Exhibit H						
June 1, 2020 - September 30, 2020 SC	7:17-0 <u>3</u> 283-I	TS Doc#:15106	Filed	:11/13/20 Entered:11/13/20 08:	34 · 40 Rate w/10%	Pees with 10%	Main On-Site	Fee Classification
BALKEN, CHAD A.	Managing Consultant	06/01/20	ç<mark>ume</mark>r	Recurring Financial Seports Prepared the Weekly Seneration Cost Report	Discount \$536	Discount \$696.80		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/03/20	3 3.50	Recurring Financial Reports-Prepared the weekly Creditor Reporting Package Recurring Financial Reports-Attended Prep Cal for Bi-Weekly Creditor Meeting	\$536 \$536	\$1,876.00 \$268.00		Title III
BALKEN, CHAD A.	Managing Consultant		41 1.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel- Attended Bi-Weekly Creditor Call	\$536	\$536.00		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/08/20 06/10/20		Recurring Financial Reports-Prepared the weekly Generation Cost Report Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$643.20 \$2,894.40		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/15/20 06/17/20		Recurring Financial Reports-Prepared the weekly generation cost report Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$536.00 \$1,500.80		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/22/20 06/24/20	4 1.50	Recurring Financial Reports-Prepared the weekly generation cost report Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$804.00	No	Title III
BALKEN, CHAD A.	Managing Consultant	06/25/20		Recurring Financial Reports-Prepared the monthly creditor Accounts Receivable reporting package	\$536	\$1,447.20		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	06/29/20 06/30/20	3 0.80 39 0.80	Recurring Financial Reports-Prepared the weekly generation cost report Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-	\$536 \$536	\$428.80 \$428.80		Title III
Filsinger, Todd	Senior Managing Director	06/01/20	16 0.50	Attended the bi-weekly creditor mediation call Renewable Portfolio Analysis-Status update on the PPOA renewable projects	\$842	\$421.00	No	Transformation
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director			Interactions, Calls & Meetings with U.S. Government Officials-Federal Call Update Interactions, Calls & Meetings with U.S. Government Officials-Federal call status update	\$842 \$842	\$421.00 \$589.40		Title III
Filsinger, Todd	Senior Managing Director			Interactions, Calls & Meetings with U.S. Government Officials-Government update	\$842			Title III
Filsinger, Todd	Senior Managing Director			Interactions, Calls & Meetings with U.S. Government Officials-Mediation call preparation	\$842	\$421.00		Title III
Filsinger, Todd	Senior Managing Director			Interactions, Calls & Meetings with U.S. Government Officials-Review mediation call materials	\$842			Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director			Interactions, Calls & Meetings with U.S. Government Officials-Mediation call Interactions, Calls & Meetings with U.S. Government Officials-Federal working group update	\$842 \$842	\$589.40 \$505.20		Title III
Hatanaka, Laura	Director			Lipoate Fee Application-Follow-up on 5th interim and meeting from March Renewable Portfolio Analysis-Discussion of the renewable PPOA projects	\$536 \$536	\$643.20		Title III
Hatanaka, Laura Hatanaka, Laura Hatanaka, Laura	Director Director Director	06/01/20		Renewable Portfolio Analysis-PPOA overview status update for SR and Op	\$536 \$536 \$536	\$428.80 \$643.20 \$1,018.40	No	Transformation Transformation Operations
Hatanaka, Laura	Director			Data Request Response Preparation-Discussion of email discovery with internal staff	\$536			Operations
Hatanaka, Laura	Director			Data Request Response Preparation-Overview of the discovery requested documents	\$536	\$643.20		Operations
Hatanaka, Laura	Director			sent for review Contract Management-Assessment of contractor documents	\$536	\$750.40		Operations
Hatanaka, Laura	Director			Data Request Response Preparation-Document discovery review with internal for subpoena	\$536	\$321.60		Operations
Hatanaka, Laura Hatanaka, Laura	Director Director			Data Request Response Preparation-Review of discovery for contractor subpoena Contract Analysis & Evaluation-Assessment of the contract management analysis	\$536 \$536	\$482.40 \$214.40		Operations Operations
Hatanaka, Laura	Director	06/09/20	16 0.70	provided to PREPA Renewable Portfolio Analysis-Discussion of renewable ppoa updates for review	\$536	\$375.20	No	Transformation
Hatanaka, Laura	Director			Renewable Portfolio Analysis-Provide status of the operating and shovel ready contracts (complete and close to complete)	\$536	\$482.40		Transformation
Hatanaka, Laura	Director			Renewable Portfolio Analysis-Assessment of the letter to the FOMB regarding the PPOA projects	\$536			Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director			Renewable Portfolio Analysis-Review of operating PPOA calculations and inputs Renewable Portfolio Analysis-Review of the shovel ready renewable solar PPOA project	\$536 \$536	\$1,393.60 \$1,018.40		Transformation Transformation
Hatanaka, Laura	Director	06/15/20	30 1.20	calculations and inputs Data Request Response Preparation-Assessment of documentation production for contractor subocena	\$536	\$643.20	No	Operations
Hatanaka, Laura	Director			Fee Application-Monthly Fee statement for May - Narratives	\$536			Title III
Hatanaka, Laura Hatanaka, Laura	Director Director	06/17/20	44 0.60	Fee Application-May Fee Statement - Pull/Format Exhibits Fee Application-May Fee Statement Renewable Portfolio Analysis-Discussion on the PPOA status for next approval	\$536 \$536		No	Title III
Hatanaka, Laura Hatanaka, Laura	Director Director			Renewable Portfolio Analysis-Discussion of the PPOA status for flext approval Renewable Portfolio Analysis-Update of power point for submittal to approval agencies for PPOA renegotiation	\$536 \$536	\$214.40 \$750.40		Transformation Transformation
Hatanaka, Laura	Director	06/18/20	6 2.40	Cash Flow Analysis-Assessment of the cash flow payments and invoices for cash flow reporting	\$536	\$1,286.40	No	Title III
Hatanaka, Laura	Director	06/19/20	30 0.60	Data Request Response Preparation-Document review for the discovery request from a PREPA contractor	\$536	\$321.60	No	Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	06/22/20 06/22/20	16 0.20 16 1.90	Renewable Portfolio Analysis-Discussion on operating PPOA contract extensions Renewable Portfolio Analysis-Review contract to determine the term expirations for	\$536 \$536	\$107.20 \$1,018.40		Transformation Transformation
Hatanaka, Laura	Director	06/23/20	30 0.60	various PPOA contracts for comparison Data Request Response Preparation-discussion of the data documents pulled for	\$536	\$321.60	No	Operations
Hatanaka, Laura	Director	06/23/20	30 0.50	discovery response Contract Analysis & Evaluation-Update status on the discovery for the contractor	\$536	\$268.00	No	Operations
Hatanaka, Laura	Director	06/24/20	30 0.50	subpoena Data Request Response Preparation-Discussion with PREPA attorneys on the discovery	\$536	\$268.00	No	Operations
Hatanaka, Laura	Director			request search Data Request Response Preparation-Pull search terms for discovery request	\$536			Operations
Hatanaka, Laura	Director	06/24/20	16 0.20	ppoa vendors	\$536	\$107.20		Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director			Renewable Portfolio Analysis-Calculate the monthly payment for the non-operating ppoa projects	\$536 \$536			Transformation Transformation
Hatanaka, Laura	Director			Renewable Portfolio Analysis-Review updated cost sheet for annual payment for shovel ready projects Contract Management-Review contract payments for charges in the discovery request	\$536	\$214.40		Operations
Hatanaka, Laura	Director			Data and Documents Management-Provide data search to PREPA attorneys for their	\$536	\$214.40		Operations
Hatanaka, Laura	Director			Contract Analysis & Evaluation-Review documentation regarding contractor invoicing	\$536	\$375.20		Operations
Lee, Matt	Managing Consultant			Generation Infrastructure Improvements-Review governing board orders and resolutions -	\$549	\$658.80	No	Title III
Lee, Matt	Managing Consultant	06/03/20		prep for creditor meeting Generation Infrastructure Improvements-Review status of Costa Sur Repairs and	\$549	\$494.10	No	Operations
Lee, Matt	Managing Consultant	06/03/20	17 1.60	associated Board Resolution Fuel Commodity Analysis-Review Fuels Master Payment Schedule	\$549	\$878.40	No	Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant			Generation Plant Operations-Weekly generation report review for Oversight Board Fuel Commodity Analysis-Review Fuel Procurement Contract Extension and economic	\$549 \$549			Title III
Lee, Matt	Managing Consultant	06/04/20	25 1.30	analysis as Prep for Creditor Mtg Procurement Management-Review status of Grant Management Contract and next steps	\$549	\$713.70	No	Title III
Lee, Matt	Managing Consultant			Generation Plant Operations-Preparatory call with counsel for Creditor Meeting	\$549			Title III
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant			Generation Plant Operations-Prepare weekly generation availability report for CFO Generation Plant Operations-Develop talking points and discussion topics for Creditor Meeting	\$549 \$549			Operations Title III
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant			Meeting Generation Plant Analysis-Review year-on-year generation statistics through 2020 Generation Plant Operations-Participate in Creditor Meeting to provide generation fleet	\$549 \$549	\$439.20 \$384.30		Title III
Lee, Matt	Managing Consultant			and fuels update Generation Plant Operations-Follow-up on issues discussed during creditor meeting	\$549			Title III
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	06/10/20	16 2.10	Generation Plant Analysis-Weekly generation report review for Oversight Board Generation Plant Operations-Prepare weekly generation availability report for CFO	\$549 \$549	\$1,152.90	No	Title III Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	06/14/20	17 0.60	Renewable Portfolio Analysis-Respond to renewable economic questions from PMO Renewable Portfolio Analysis-Finalize economic analysis comparisons for renewable	\$549 \$549		No	Operations Operations
Lee, Matt	Managing Consultant			PPOAs Fuel Commodity Analysis-Review fuel procurement status for San Juan power plant	\$549	\$494.10		Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	06/17/20	16 1.70	Generation Plant Operations-Prepare weekly generation report for oversight board Generation Plant Operations-Review FERC order related to fuel procurement at northern	\$549 \$549		No	Title III Operations
Lee, Matt	Managing Consultant	06/19/20	16 2.20	power plant Generation Plant Operations-Provide weekly generation report to PREPA CFO	\$549	\$1,207.80	No	Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	06/24/20 06/24/20	16 2.10 16 1.30	Generation Plant Operations-Prepare weekly generation report for oversight board Fuel Commodity Analysis-Review fuel procurement schedule(s)	\$549 \$549	\$1,152.90 \$713.70	No No	Title III
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant		16 2.60	Generation Plant Operations-Provide weekly generation report to PREPA CFO Generation Plant Operations-Review unit availability in preparation for creditor meeting	\$549 \$549		No	Operations Title III
Lee, Matt	Managing Consultant	06/29/20	16 1.80	Fuel Commodity Analysis-Review fuel procurement status and inventory levels with	\$549	\$988.20	No	Title III
Lee, Matt	Managing Consultant			PREPA fuels office Renewable Generation Initiatives-Follow-up with PREPA counsel related to status of	\$549	\$274.50	No	Operations
Lee, Matt	Managing Consultant	06/29/20	16 0.60	renewable energy contracts Generation Plant Operations-Preparatory call with PREPA counsel and PMO for 6/30	\$549	\$329.40	No	Title III
Lee, Matt	Managing Consultant			Creditor meeting Generation Plant Operations-Develop talking points for 6/30 creditor meeting	\$549			Title III
Lee, Matt	Managing Consultant Managing Consultant	06/30/20	39 0.70	Generation Plant Analysis-Preparation for Creditor Mtg Generation Plant Analysis-Participate in Creditor Meeting	\$549 \$549	\$384.30	No	Title III
Lee, Matt MORIN, PAMELA S.	Managing Consultant Consultant	06/16/20	44 0.70	Generation Plant Analysis-Follow-up with team regarding creditor mtg Fee Application-Prepare May fee statement	\$549 \$374	\$261.80	No	Title III
MORIN, PAMELA S. MORIN, PAMELA S. DALILING REIAN I	Consultant Consultant	06/22/20	44 2.30	Fee Application-finalize May fee application Fee Application-Prepare the 8th interim fee application Cash Flow Analysis, Analysis and Analysis and State and	\$374 \$374	\$860.20	No	Title III
PAULING, BRIAN L.	Director	06/01/20	6 0.20	Cash Flow Analysis-Analyze bank balance reports	\$585	\$117.00	INO	Title III

		Filsinger Energy Partners Exhibit H						
June 1, 2020 - September 30, 2020	ase:17-03283-L		L5106 Filed:	11/13/20 Entered:11/13/20 08:	34:48 Rate w/10%	Pees With 10%	Main On-Site Fee	· Classification
PAULING, BRIAN L.	Director	06/01/20	Documes:	Cash Flow Analysis then ye delives a serial fast report	Discount \$585	Discount \$175.50		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/01/20 06/01/20	6 0.20 6 0.40	Cash Flow Analysis-Analyze Daily Operations Reports Cash Flow Analysis-Analyze weekly cash flow reports	\$585 \$585	\$117.00 \$234.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/02/20 06/02/20	6 0.20	Cash Flow Analysis-Analyze PMO weekly cash flow reports 13-Week Cash Flow Reports-Analyze daily operations reports	\$585 \$585	\$117.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director Director	06/02/20 06/02/20 06/03/20	6 0.20	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585 \$585	\$234.00 \$117.00 \$175.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/03/20 06/03/20	39 0.20	Cash Flow Analysis-Analyze weekly FEMA Flash reporting Cash Flow Analysis-Analyze weekly cash flow projection reporting	\$585 \$585	\$117.00 \$175.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/03/20 06/03/20	39 0.40 6 0.10	Cash Flow Analysis-Analyze generation fleet status updates for creditor call Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$234.00 \$58.50	No Title No Title	: III : III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/03/20 06/03/20	39 0.70 39 0.20	Cash Flow Analysis-Analyze generation and consumption trends for creditor call Cash Flow Analysis-Analyze weekly bank account listing reports	\$585 \$585	\$409.50 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/03/20 06/03/20	6 0.20	Cash Flow Analysis-Analyze weekly A/P reporting Cash Flow Analysis-Analyze daily cash flash	\$585 \$585	\$351.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/03/20 06/04/20	6 0.20	Cash Flow Analysis-Develop analytics for creditor call Cash Flow Analysis-Analyze bank balance reporting	\$585 \$585 \$585	\$1,170.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/04/20 06/04/20		Cash Flow Analysis-FEP meeting to discuss creditor call agenda Cash Flow Analysis-FEP, O'Melveny and Ankura meeting to discuss creditor call and related undates	\$585	\$351.00 \$409.50		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/04/20 06/04/20		Cash Flow Analysis-Research potential questions for creditor call Cash Flow Analysis-Analyze generation status updates	\$585 \$585	\$409.50 \$117.00		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/04/20 06/04/20		Cash Flow Analysis-Research A/P variances Cash Flow Analysis-Provide comments on generation and consumption trend analysis	\$585 \$585	\$234.00 \$117.00		
PAULING, BRIAN L.	Director	06/04/20		Cash Flow Analysis-Analyze reporting variances for creditor call	\$585	\$1,696.50		
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/05/20 06/05/20 06/05/20	6 0.30	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reporting	\$585 \$585 \$585	\$117.00 \$175.50 \$409.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director Director	06/05/20 06/05/20 06/05/20	39 1.30	Cash Flow Analysis-Update creditor call analyses Cash Flow Analysis-Lead creditor call Cash Flow Analysis-Analyze daily cash flash reporting	\$585 \$585	\$760.50 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/08/20 06/08/20	6 0.20	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585 \$585	\$117.00 \$117.00 \$819.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/08/20 06/08/20	6 0.10	Cash Flow Analysis-Analyze bank balance report Cash Flow Analysis-Analyze and submit PREPA slide for bi weekly creditor update	\$585 \$585	\$58.50 \$175.50	No Title	e III
PAULING, BRIAN L.	Director	06/09/20	6 0.20	presentation Cash Flow Analysis-Analyze daily operations reports	\$585	\$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/09/20 06/10/20	6 0.40	Cash Flow Analysis-Analyze projected cash flow reporting Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$351.00 \$234.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/10/20 06/10/20 06/10/20	6 0.10	Cash Flow Analysis-Analyze weekly bank account listing report Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze weekly FFMM flash report	\$585 \$585 \$585	\$117.00 \$58.50 \$175.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director Director	06/10/20 06/10/20 06/10/20	6 0.40	Cash Flow Analysis-Analyze weekly FEMA flash report Cash Flow Analysis-Analyze weekly accounts payable report Cash Flow Analysis-Analyze weekly cash flow forecast reporting	\$585 \$585 \$585	\$175.50 \$234.00 \$175.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/10/20 06/10/20 06/10/20	6 0.20	Cash Flow Analysis-Analyze daily cash flash report Cash Flow Analysis-Analyze daily cash flash report Cash Flow Analysis-Review weekly creditor file submissions	\$585 \$585 \$585	\$117.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/11/20 06/11/20	6 0.10 6 0.20	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reporting	\$585 \$585	\$58.50 \$117.00	No Title No Title	
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/11/20 06/11/20	6 0.20	Cash Flow Analysis-Review generation fleet update Cash Flow Analysis-Analyze fuel payment schedule	\$585 \$585	\$58.50 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/11/20 06/12/20	6 0.20	Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Analyze daily operations reporting	\$585 \$585	\$234.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director Director	06/12/20 06/12/20 06/15/20	6 0.30	Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Coordinate next creditor call	\$585 \$585 \$585	\$175.50 \$175.50 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/15/20 06/15/20	39 2.20	Cash Flow Analysis-Analyze mid-month accounts receivable reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$1,287.00 \$175.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/15/20 06/15/20	6 0.30	Cash Flow Analysis-Analyze June collection balance reports Cash Flow Analysis-Verify creditor monthly account receive package distributed	\$585 \$585	\$175.50 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/15/20 06/16/20	6 0.40 6 0.30	Cash Flow Analysis-Analyze daily cash flash reporting Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$234.00 \$175.50	No Title	
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/16/20 06/16/20	6 0.60	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze daily cash flash report	\$585 \$585	\$175.50 \$351.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/16/20 06/17/20	6 0.40	13-Week Cash Flow Reports-Discuss cash projection assumptions with Ankura Cash Flow Analysis-Analyze bank balance reports 13-Week Cash Flow Reports-Review maintenance spend analysis for cash projection	\$585 \$585	\$526.50 \$234.00	No Title	e III
PAULING BRIAN I	Director	06/17/20		Cash Flow Analysis-Analyse weekly FEMA Flash reporting	\$585 \$585	\$117.00		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/17/20 06/17/20	39 0.40	Cash Flow Analysis-Analyze and provide comments on weekly cash flow projection Cash Flow Analysis-Analyze weekly A/P reporting	\$585 \$585	\$234.00 \$409.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/17/20 06/17/20	39 0.10	Cash Flow Analysis-Analyze weekly bank account listing reports Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$58.50 \$58.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/18/20 06/18/20	6 0.20	Cash Flow Analysis-Analyze daily operations report Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$58.50 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/18/20 06/23/20	6 0.30	Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$117.00 \$175.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/23/20 06/23/20 06/23/20	6 0.90	Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Prepare payroll allocations for cashflow Cash Flow Analysis-Analyze and submit PREPA side for biweekly creditor presentation	\$585 \$585 \$585	\$351.00 \$526.50 \$234.00	No Title	e III
PAULING, BRIAN L.	Director Director	06/23/20		Cash Flow Analysis-Analyze daily operations reports	\$585	\$234.00		
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/24/20 06/24/20	6 0.20	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze weekly bank account listing reports	\$585 \$585	\$117.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/24/20 06/24/20	39 1.30	Cash Flow Analysis-Analyze weekly cash flow projection reporting Cash Flow Analysis-Analyze weekly A/P reporting	\$585 \$585	\$234.00 \$760.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/24/20 06/24/20	6 0.20	Cash Flow Analysis-Analyze weekly FEMA Flash reporting Cash Flow Analysis-Analyze daily cash flash reports	\$585 \$585	\$117.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director Director	06/25/20 06/25/20 06/25/20	6 0.20	Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Follow-up on Generation Fleet Status reporting Cash Flow Analysis-Analyze bank balance reports	\$585 \$585 \$585	\$175.50 \$117.00 \$117.00	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/28/20 06/28/20 06/28/20	39 1.10	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze bi-monthly A/R reports Cash Flow Analysis-Develop 13 week cash flow analytics for creditor call	\$585 \$585 \$585	\$643.50 \$1,579.50	No Title	: III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/28/20 06/28/20	39 0.40	Cash Flow Analysis-Develop FEMA report analytics for creditor call Cash Flow Analysis-Develop FEMA report analytics for creditor call Cash Flow Analysis-Develop A/P analytics for creditor call	\$585 \$585	\$234.00 \$526.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/28/20 06/28/20	6 0.20 39 0.20	Cash Flow Analysis-Develop cash balance analytics for creditor call Cash Flow Analysis-Develop A/R analytics for creditor call	\$585 \$585	\$117.00 \$117.00	No Title	: III : III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/28/20 06/29/20	39 0.90 6 0.20	Cash Flow Analysis-Analyze consumption trend data for creditor call Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$526.50 \$117.00	No Title	e III e III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/29/20 06/29/20	6 0.30	Cash Flow Analysis-Analyze generation and consumptions trending Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Analyze daily cash flash reports	\$585 \$585	\$234.00 \$175.50	No Title	e III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	06/29/20 06/30/20 06/30/20	39 0.60	Cash Flow Analysis-Research PREPA filings for creditor call Cash Flow Analysis-Update analytics for creditor call Cash Flow Analysis-Update analytics for creditor call	\$585 \$585 \$585	\$351.00 \$351.00 \$526.50	No Title	e III
Whitten, David	Director Managing Consultant	06/30/20		Cash Flow Analysis-Lead creditor monthly creditor call Contract Review-Analyzed numerous emails associated with discovery related to MASTEC Subpoena.	\$585 \$536	\$526.50 \$482.40		erations
Whitten, David	Managing Consultant	06/04/20		Contract Review-Analyzed numerous emails for discovery associated with MASTEC Subpoena.	\$536	\$589.60	No Ope	erations
Whitten, David	Managing Consultant	06/05/20		Contract Review-Analyzed numerous emails for discovery associated with MASTEC Subpoena.	\$536	\$1,554.40		erations
Whitten, David	Managing Consultant	06/12/20		Contract Review-Analyzed numerous emails for discovery associated MASTEC Subpoena.	\$536	\$750.40		erations
Whitten, David	Managing Consultant	06/17/20		Contract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena	\$536	\$1,125.60		erations
Whitten, David Whitten, David	Managing Consultant	06/18/20	21 2.80 21 1.80	Contract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena Contract Analysis & Evaluation Analyzed emails for discovery related to MASTEC	\$536 \$536	\$1,500.80		erations
Whitten, David	Managing Consultant Managing Consultant	06/22/20		Contract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena Contract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC	\$536 \$536	\$964.80 \$1,232.80		erations
Whitten, David	Managing Consultant Managing Consultant	06/23/20		Contract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC Subpoena Contract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC	\$536 \$536	\$1,232.80		erations
Whitten, David	Managing Consultant	06/25/20		Subpoena Contract Analysis & Evaluation-Analyzed emails for discovery related to MASTEC	\$536	\$964.80		erations
		06/30/20	44 -8.30	Subpoena Reduce fee application hours for June		-\$3,896.50	No Title	e III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	08/17/20 08/19/20	3 0.70 3 3.70	Recurring Financial Reports-Prepared the weekly generation cost report Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$375.20 \$1,983.20	No Title	e III e III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	08/24/20 08/26/20	3 4.80	Recurring Financial Reports-Created the weekly generation cost report Recurring Financial Reports-Completed the weekly creditor reporting package	\$536 \$536	\$696.80 \$2,572.80	No Title	e III
BALKEN, CHAD A. Filsinger, Todd	Managing Consultant Senior Managing Director	08/31/20 08/18/20		Recurring Financial Reports-Generated the weekly generation cost report Interactions, Calls & Meetings with U.S. Government Officials-Federal Group Follow Up	\$536 \$842	\$536.00 \$589.40		

		Filsinger Energy Partners Exhibit H						
June 1, 2020 - September 30, 2020 SC	:17-03283-L		:15106 File	d:	11/13/20 Entered:11/13/20 08:		Pees with 10%	Main On-Site Fee Classifica
Filsinger, Todd	Title Senior Managing Director	Date 08/18/20	Docum	Ç ın	Narrative C Renewable Pohtburnstysid-Renewable Fombreview	Discount \$842	Discount \$2,020.80	On-Site Fee Classifica
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	08/24/20 08/25/20	42 42	0.50	Interactions, Calls & Meetings with U.S. Government Officials-Plan for federal call Interactions, Calls & Meetings with U.S. Government Officials-Federal Call	\$842 \$842	\$421.00 \$505.20	
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	08/26/20 08/26/20	16 16	4.10	Generation Infrastructure Improvements-Review of IRP released by Siemens Generation Infrastructure Improvements-Call to discuss the IRP	\$842 \$842	\$3,452.20 \$842.00	No Transformatio
Filsinger, Todd	Senior Managing Director	08/27/20	39		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel- PREPA Creditor meeting prep	\$842	\$1,094.60	No Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	08/27/20 08/28/20	16 16		Generation Infrastructure Improvements-Generation review Generation Infrastructure Improvements-Discussions on the IRP	\$842 \$842	\$3,199.60 \$926.20	
Filsinger, Todd	Senior Managing Director	08/31/20	42	- 1	Interactions, Calls & Meetings with U.S. Government Officials-Discussions on government update	\$842	\$673.60	
Filsinger, Todd Hatanaka, Laura	Senior Managing Director Director	08/31/20 08/20/20	16 30		Renewable Portfolio Analysis-Review PPOA status Data Request Response Preparation-Discussion of the document discovery for subpoena	\$842 \$536	\$1,431.40 \$321.60	
	Director	08/21/20	16		Renewable Portfolio Analysis-Discussion of the FOMB response on PPOAs	\$536	\$268.00	
	Director	08/24/20	30		Data Request Response Preparation-Pull discovery for search term from subpoena request	\$536	\$643.20	
Hatanaka, Laura Hatanaka, Laura	Director	08/24/20 08/25/20	21 21		Contract Review-Review of the deliverable tasks per PREPA request Contract Analysis & Evaluation-Discussion of the deliverable workstream tasks to PREPA	\$536 \$536	\$482.40 \$160.80	
Hatanaka, Laura	Director	08/25/20	21		Contract Review-Review task items and leads for PREPA creditor and renewable	\$536	\$857.60	No Operations
Hatanaka, Laura	Director	08/25/20	30	0.90	workstreams Data Request Response Preparation-Pull discovery request documents for subpoena	\$536	\$482.40	No Operations
Hatanaka, Laura	Director	08/25/20	30	0.20	review Data Request Response Preparation-Discussion of the subpoena discovery request	\$536	\$107.20	
Hatanaka, Laura Hatanaka, Laura	Director	08/26/20 08/26/20	21		Contract Management-Discussion of the deliverable process and items to provide to PREPA Contract Review-Review high level process deliverable workstream for creditor reports	\$536 \$536	\$214.40 \$428.80	
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Hatanaka, Laura	Director	08/26/20 08/27/20	16		Renewable Portfolio Analysis-Review of the historical operating PPOA documentation Cash Flow Analysis-Discuss the work plan for the creditor reports and meetings	\$536 \$536	\$750.40	
Hatanaka, Laura Hatanaka, Laura	Director	08/27/20	16	0.50	Renewable Portfolio Analysis-Assess the work plan documentation for the renewable	\$536 \$536	\$321.60 \$268.00	
Hatanaka, Laura	Director	08/28/20	21		operating and shovel ready PPOAs Contract Analysis & Evaluation-Discussion of the creditor reporting analysis to PREPA	\$536	\$214.40	No Operations
Hatanaka, Laura	Director	08/28/20	21		Contract Management-Discussion of the contract management status process on the reporting to PREPA	\$536	\$214.40	No Operations
Hatanaka, Laura	Director	08/28/20	21	0.30	Contract Analysis & Evaluation-Review the renewable PPOA tasks to provide summary to	\$536	\$160.80	No Operations
Hatanaka, Laura	Director	08/31/20	21	0.70	PREPA team Cash Flow Analysis-Status review of the cash flow reporting workstream deliverable schedule	\$536	\$375.20	No Operations
Lee, Matt	Managing Consultant	08/26/20	17	1.30	Generation Infrastructure Improvements-Call with the PREPA IRP team to review PREP	\$549	\$713.70	No Transformation
Lee, Matt	Managing Consultant	08/27/20	16	0.80	order and resolution regarding IRP Generation Plant Operations-Weekly call with PREPA dispatch to review generation	\$549	\$439.20	No Operations
Lee, Matt	Managing Consultant	08/28/20	17	1.10	availability Generation Infrastructure Improvements-Call with PREPA senior management to review	\$549	\$603.90	No Transformation
Lee, Matt	Managing Consultant	08/28/20	17	2.00	IRP next steps Generation Infrastructure Improvements-Compile latest documentation regarding	\$549	\$1,098.00	No Transformatio
	Director	08/17/20	6	0.60	renewable RFP for dissemination to IRP team. Cash Flow Analysis-Analyze bank balance reports	\$585	\$351.00	
PAULING, BRIAN L.	Director Director	08/17/20 08/17/20	6 39	2.70	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze mid month A/R reporting	\$585 \$585	\$351.00 \$1,579.50	No Title III
PAULING, BRIAN L.	Director Director	08/18/20 08/18/20	6	0.40	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$175.50 \$234.00	No Title III
	Director	08/18/20	39		Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting	\$585	\$409.50	
	Director	08/18/20	39		Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation	\$585	\$175.50	
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/19/20 08/19/20	6	0.40	Cash Flow Analysis-Prepare payroll allocations for cashflow Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$468.00 \$234.00	No Title III
	Director Director	08/19/20 08/19/20	39 39	1.70	Cash Flow Analysis-Analyze weekly bank account listing reporting Cash Flow Analysis-Analyze weekly A/P reporting	\$585 \$585	\$351.00 \$994.50	No Title III
PAULING, BRIAN L.	Director Director	08/19/20 08/19/20	39 6	0.90	Cash Flow Analysis-Analyze modifications to weekly cashflow projection reporting Cash Flow Analysis-Analyze payroll allocations for cashflow	\$585 \$585	\$175.50 \$526.50	No Title III
PAULING, BRIAN L.	Director Director	08/19/20 08/19/20	39 39	0.30	Cash Flow Analysis-Analyze weekly FEMA Flash reporting Cash Flow Analysis-Coordinate creditor reporting package distribution	\$585 \$585	\$351.00 \$175.50	No Title III
PAULING, BRIAN L.	Director Director	08/19/20 08/20/20	39 6	0.40	Cash Flow Analysis-Analyze weekly generator data reporting Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$175.50 \$234.00	No Title III
PAULING, BRIAN L.	Director Director	08/20/20 08/21/20	6	0.30	Cash Flow Analysis-Analyze cash flash reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$409.50 \$175.50	No Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/21/20 08/21/20	39 6		Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting Cash Flow Analysis-Research PREPA activities potenitally affecting cashflow projections	\$585 \$585	\$351.00 \$351.00	
	Director	08/24/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$351.00	No Title III
PAULING, BRIAN L.	Director Director	08/24/20 08/24/20	6	0.30	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-FEP Leadership meeting regarding activity deliverables	\$585 \$585	\$351.00 \$175.50	No Title III
PAULING, BRIAN L.	Director Director	08/25/20 08/25/20	6	0.80	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Determine activity deliverables	\$585 \$585	\$175.50 \$468.00	No Title III
PAULING, BRIAN L.	Director Director	08/25/20 08/26/20	6 39	0.30	Cash Flow Analysis-Develop activity deliverable workplan Cash Flow Analysis-Analyze weekly bank account listing reporting	\$585 \$585	\$1,696.50 \$175.50	No Title III
	Director	08/26/20	6		Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting	\$585	\$468.00	
PAULING, BRIAN L.	Director Director	08/26/20 08/26/20	6	0.40	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$175.50 \$234.00	No Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/26/20 08/26/20	39 39	0.70	Cash Flow Analysis-Analyze weekly A/P reporting Cash Flow Analysis-Analyze weekly FEMA Flash reporting Cash Flow Analysis-Analyze weekly FEMA Flash reporting	\$585 \$585	\$936.00 \$409.50	No Title III
PAULING, BRIAN L.	Director Director	08/26/20 08/26/20	39 39	0.20	Cash Flow Analysis-Coordinate creditor reporting package distibution Cash Flow Analysis-Analyze weekly generator data reporting	\$585 \$585	\$117.00 \$117.00	No Title III
	Director Director	08/26/20 08/26/20	6		Cash Flow Analysis-Document FEP activity owners Cash Flow Analysis-Develop communication to FEP team regarding activity workplan	\$585 \$585	\$175.50 \$175.50	
	Director	08/26/20	39		Cash Flow Analysis-Analyze bi-monthly A/R reporting	\$585	\$1,521.00	
PAULING, BRIAN L.	Director Director	08/27/20 08/27/20	6	0.40	Cash Flow Analysis-FEP team meeting regarding worksteam deliverables and timing Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$351.00 \$234.00	No Title III
	Director Director	08/27/20 08/27/20	39 6	3.30	Cash Flow Analysis-Coordinate bi-weekly A/R reporting distribution Cash Flow Analysis-Update workstream activities and timing	\$585 \$585	\$58.50 \$1,930.50	No Title III
	Director Director	08/27/20 08/28/20	6	0.60	Cash Flow Analysis-Coordinate workplan status review schedule Cash Flow Analysis-Analyze daily operation reports	\$585 \$585	\$117.00 \$351.00	No Title III
PAULING, BRIAN L.	Director Director	08/28/20 08/28/20	6	2.40	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Develop workstream process document template	\$585 \$585	\$351.00 \$1,404.00	No Title III
PAULING, BRIAN L.	Director Director	08/28/20 08/28/20	6	0.60	Cash Flow Analysis-Develop Accounts Payable process documentation Cash Flow Analysis-Develop Accounts Receivable process documentation	\$585 \$585	\$409.50 \$351.00	No Title III
	Director Director	08/31/20 08/31/20	6	0.60	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$234.00 \$351.00	No Title III
	Director	08/31/20	6		Cash Flow Analysis-FEP call related to templates and workstream communications to PREPA	\$585	\$351.00	
	Director	08/31/20	6		Cash Flow Analysis-Analyze workstream deliverables and communication with PREPA	\$585	\$409.50	
PAULING, BRIAN L.	Director Director	08/31/20 08/31/20	6	0.40	Cash Flow Analysis-Develop Cash Flow process documentation Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting	\$585 \$585	\$468.00 \$234.00	No Title III
PAULING, BRIAN L.	Director Director	08/31/20 08/31/20	6	0.60	Cash Flow Analysis-Analyze cashflow projection report distributed by Ankura Cash Flow Analysis-Discuss FEMA Flash report modifications with Ankura	\$585 \$585	\$58.50 \$351.00	No Title III
Whitten, David Whitten, David	Managing Consultant Managing Consultant	08/24/20 08/25/20	19 19	6.10	Contract Management-Analyzed emails associated with Mastec subpoena Contract Management-Analyzed emails associated with Mastec subpoena	\$536 \$536	\$2,787.20 \$3,269.60	No Operations
Whitten, David	Managing Consultant	08/25/20	8		Contract Management-Prepared outline for deliverable of work streams to PREPA Management	\$536	\$589.60	
Whitten, David	Managing Consultant	08/26/20	8		Contract Management-Reviewed outline of deliverable of work streams with FEP Team in an effort to derive dates for turnover of individual inititives	\$536	\$696.80	
Whitten, David	Managing Consultant	08/27/20	8		Contract Management-FEP Team Conference Call to discuss outline for Work Stream Deliverable to PREPA	\$536	\$750.40	· ·
Whitten, David Whitten, David	Managing Consultant Managing Consultant	08/27/20 08/28/20	19 19	3.40	Contract Management-Analyzed emails associated with Mastec subpoena Contract Management-Analyzed emails associated with Mastec subpoena	\$536 \$536	\$1,447.20 \$1,822.40	No Operations
Whitten, David	Managing Consultant	08/31/20	8		Contract Management-Reviewed FEP Team Work Stream Deliverable Plan documentation for discussion durimng the weekly team weekly status update conference	\$536	\$428.80	No Operations
Whitten, David	Managing Consultant	08/31/20	8	0.40	call. Contract Management-Participated in weekly FEP Team conference call for status of	\$536	\$214.40	No Operations
BALKEN, CHAD A.	Managing Consultant	09/02/20	3	3.90	Work Stream Deliverable Plan Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536	\$2,090.40	No Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/08/20 09/09/20	3 3	1.30 I 3.50 I	Recurring Financial Reports-Prepared the weekly generation cost report Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$696.80 \$1,876.00	No Title III
BALKEN, CHAD A.	Managing Consultant	09/14/20	3		Recurring Financial Reports-Prepared the weekly generation cost report	\$536	\$696.80	

		Filsinger Energy Partners Exhibit H						
June 1, 2020 - September 30, 2020 Employee	se:17-03283-L	TS Doc#	Filed	:11/13/20 Entered:11/13/20 08:		Pees with 10%	Main On-Site	Fee Classification
BALKEN, CHAD A.	Managing Consultant	09/16/20	Doçume r	Recurring Financial peports Prepared the vise by deditor reporting package	Discount \$536	\$1,340.00	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/18/20		Recurring Financial Reports-Attended meeting with PREPA and Ankura personnel regarding the weekly creditor reporting package and deliverables Internal Conference Call Participation-Attended PREPA work product deliverable meeting	\$536 \$536	\$804.00 \$268.00		Title III
BALKEN, CHAD A.	Managing Consultant	09/21/20	3 0.80	Recurring Financial Reports-Completed the weekly Generation cost report	\$536	\$428.80	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/23/20 09/25/20		Recurring Financial Reports-Prepared the weekly creditor reporting package Recurring Financial Reports-Prepared the monthly Accounts Receivable reports package	\$536 \$536	\$2,036.80 \$1,072.00		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/28/20 09/28/20		Recurring Financial Reports-Prepared the weekly generation cost report Recurring Financial Reports-Attended weekly PREPA deliverables meeting	\$536 \$536	\$482.40 \$321.60		Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	09/30/20 09/30/20	3 1.10 3 1.40	Recurring Financial Reports-Attended PREPA delivery meeting with Ankura staff Recurring Financial Reports-Prepared PREPA delivery document for Ankura staff	\$536 \$536	\$589.60 \$750.40	No	Title III
BALKEN, CHAD A. Filsinger, Todd	Managing Consultant Senior Managing Director	09/30/20 09/01/20	42 0.60	Recurring Financial Reports-Prepared the weekly creditor reporting package Interactions, Calls & Meetings with U.S. Government Officials-Federal Call	\$536 \$842	\$1,500.80 \$505.20	No	Title III
Filsinger, Todd Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director Senior Managing Director	09/01/20 09/02/20 09/02/20	16 2.70	Contract Management-FEP creditor call prep Generation Infrastructure Improvements-Review of power generation supply Contract Review-Contract study discussion	\$842 \$842 \$842	\$926.20 \$2,273.40 \$926.20	No	Operations Transformation Operations
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	09/04/20 09/04/20	16 1.10	Generation Infrastructure Improvements-Discussions on the IRP filing Renewable Portfolio Analysis-Review of document from K&S	\$842 \$842	\$926.20 \$926.20	No	Transformation Transformation
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	09/07/20 09/07/20	1 3.90	Interactions, Calls & Meetings with U.S. Government Officials-Federal call Generation Asset Modeling-Review tariff documents	\$842 \$842	\$421.00 \$3,283.80	No	Title III Transformation
Filsinger, Todd Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director Senior Managing Director	09/08/20 09/08/20 09/08/20	1 2.90	Interactions, Calls & Meetings with U.S. Government Officials-Federal call Generation Asset Modeling-Review of the Marginal Cost analysis Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-	\$842 \$842 \$842	\$421.00 \$2,441.80 \$1,599.80	No	Title III Transformation Title III
Filsinger, Todd	Senior Managing Director	09/09/20	1 2.90	Creditor call set up Generation Asset Modeling-Marginal cost supply data	\$842	\$2,441.80		Transformation
Filsinger, Todd	Senior Managing Director	09/09/20		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Management talking points	\$842	\$1,263.00		Operations
Filsinger, Todd Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director Senior Managing Director	09/14/20 09/15/20 09/28/20	42 0.50	Generation Asset Modeling-Review of the Aurora model Interactions, Calls & Meetings with U.S. Government Officials-Federal call Cost Analysis-Marginal cost data review	\$842 \$842 \$842	\$3,368.00 \$421.00 \$3,957.40	No	Transformation Title III Transformation
Filsinger, Todd	Senior Managing Director	09/28/20	39 3.80	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel- Analysis of the Creditor Questions	\$842	\$3,199.60		Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	09/29/20 09/30/20	1 0.90	Interactions, Calls & Meetings with U.S. Government Officials-Federal Call Cost Analysis-Update on the Marginal cost analysis	\$842 \$842	\$505.20 \$757.80	No	Title III Transformation
Filsinger, Todd Hatanaka, Laura	Senior Managing Director Director	09/30/20 09/01/20		Procurement Management-Review procurement draft documentation Data Request Response Preparation-Discussion with PREPA attorney's on the discovery request from PREPA contractor	\$842 \$536	\$2,357.60 \$750.40		Operations Operations
Hatanaka, Laura	Director	09/01/20		Contract Management-Internal discussion of the documenting steps for providing requested deliverables	\$536	\$107.20		Operations
Hatanaka, Laura	Director	09/01/20		Cash Flow Analysis-Call with PREPA management to discuss the creditor call planning workstream	\$536	\$643.20		Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	09/02/20 09/02/20		Renewable Portfolio Analysis-Assessment of operating PPOA proposals for PREPA Contract Analysis & Evaluation-Discussion of the workstream deliverables to PREPA for creditor reporting	\$536 \$536	\$964.80 \$214.40		Operations Operations
Hatanaka, Laura	Director	09/03/20	16 1.30	1 0	\$536	\$696.80	No	Transformation
Hatanaka, Laura	Director	09/04/20		Contract Analysis & Evaluation-Discussion of the proposed deliverable schedule for PREPA	\$536	\$107.20		Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	09/04/20 09/04/20 09/14/20	21 0.30	Contract Management-Review of deliverable of creditor reports and meetings Contract Management-Personnel workstream tracking per PREPA request Contract Applies 8 Eventuries Library at the party of the DEPA request	\$536 \$536 \$536	\$321.60 \$160.80	No	Operations Operations
Hatanaka, Laura Hatanaka, Laura Hatanaka, Laura	Director Director Director	09/14/20 09/14/20 09/14/20	44 0.40	Contract Analysis & Evaluation-Update status on the PREPA reportings Fee Application-Update on August Fee Statement Cash Flow Analysis-Follow up with treasury on the status of cash management	\$536 \$536 \$536	\$268.00 \$214.40 \$160.80	No	Operations Title III Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	09/15/20 09/15/20	5 0.30	Cash Flow Analysis-Follow up with PMO on the status of cash management Fee Application-Review of August Fee Application	\$536 \$536	\$160.80 \$428.80	No	Operations Title III
Hatanaka, Laura	Director	09/15/20		Renewable Portfolio Analysis-Updating the operating renewable cost analysis documents for S&L	\$536	\$1,286.40		Transformation
Hatanaka, Laura Hatanaka, Laura	Director	09/15/20 09/15/20		Renewable Portfolio Analysis-Updating the shovel ready renewable cost analysis documents for S&L Renewable Portfolio Analysis-Review operating PPOA re-negotiated documents with	\$536 \$536	\$1,018.40 \$1,447.20		Transformation Transformation
Hatanaka, Laura	Director	09/13/20		updated proposals Renewable Portfolio Analysis-Updating the operating renewable cost analysis documents	\$536	\$1,447.20		Transformation
Hatanaka, Laura	Director	09/18/20	16 1.20	for S&L Renewable Portfolio Analysis-Updating the shovel ready renewable cost analysis	\$536	\$643.20	No	Transformation
Hatanaka, Laura	Director	09/18/20	30 0.70	documents for S&L Data Request Response Preparation-Provide data discovery to PREPA for review for contractor subpoena	\$536	\$375.20	No	Operations
Hatanaka, Laura	Director	09/18/20		Data Request Response Preparation-Discussion of the status of subpoena to PREPA	\$536	\$107.20	No	Operations
Hatanaka, Laura	Director	09/18/20		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel- Discussion of the status of the creditor reporting and meeting schedule	\$536	\$160.80		Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director	09/21/20 09/21/20		Contract Analysis & Evaluation-Status update on the creditor process reporting Renewable Portfolio Analysis-Shovel ready PPOA: provide S&L with supporting documents	\$536 \$536	\$321.60 \$107.20		Operations Transformation
Hatanaka, Laura HORN, ALLISON K.	Director Consultant	09/28/20 09/08/20		Contract Analysis & Evaluation-Discussion on the progress of creditor material Rate of Return Analysis-Initial team meeting to discuss how to move forward with	\$536 \$300	\$160.80 \$240.00		Operations Operations
HORN, ALLISON K.	Consultant	09/08/20		marginal cost study Retail Rate Analysis-Reviewed letters between Argos and PREPA	\$300	\$360.00		Operations
HORN, ALLISON K. HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant Consultant	09/08/20 09/09/20 09/09/20	18 0.50	Retail Rate Analysis-Reviewed summary of PREB Final R&O on PREPA IRP Retail Rate Analysis-Call with team to discuss documents in the SharePoint folder Retail Rate Analysis-Reviewed IRP and IRP summary document	\$300 \$300 \$300	\$390.00 \$150.00 \$390.00	No	Operations Operations
HORN, ALLISON K.	Consultant	09/09/20		Retail Rate Analysis-Call to review data/information that we need to request from PREPA	\$300	\$240.00		Operations Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/09/20 09/10/20	18 0.30	Retail Rate Analysis-Summarized all documents in the Sharepoint folder Retail Rate Analysis-Call to discuss PREPA's current rate structure	\$300 \$300	\$510.00 \$90.00	No	Operations Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/14/20 09/14/20	18 0.30 18 0.40	Retail Rate Analysis-Call with team to discuss status of marginal cost study Retail Rate Analysis-Call to review what data we currently have/what data we still need	\$300 \$300	\$90.00 \$120.00		Operations Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/16/20 09/16/20		Retail Rate Analysis-Researched marginal cost studies in mainland US Retail Rate Analysis-Call with team to review status of marginal cost study	\$300 \$300	\$1,140.00 \$180.00		Operations Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/17/20 09/17/20	18 0.30	Retail Rate Analysis-Call to discuss research on marginal cost studies in the US Retail Rate Analysis-Took notes on the Final Resolution and Order from the Puerto Rico	\$300 \$300	\$90.00 \$1,290.00	No	Operations Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/17/20 09/18/20		Energy Commission Retail Rate Analysis-Call with team to review status of marginal cost study Retail Rate Analysis-Took notes on the Final Resolution and Order from the Puerto Rico	\$300 \$300	\$180.00 \$390.00		Operations Operations
HORN, ALLISON K.	Consultant	09/18/20		Retail Rate Analysis-Call with team to discuss status of all PREPA projects including the	\$300	\$390.00		Operations
HORN, ALLISON K.	Consultant	09/23/20	18 0.50	marginal cost study Retail Rate Analysis-Call with marginal cost study team to discuss status of analysis	\$300	\$150.00	No	Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/23/20 09/23/20		Retail Rate Analysis-Put all Argos monthly invoices into one spreadsheet Retail Rate Analysis-Put rate structure information from PREPA Tariff Book into spreadsheet	\$300 \$300	\$1,560.00 \$270.00		Operations Operations
HORN, ALLISON K. HORN, ALLISON K.	Consultant Consultant	09/24/20 09/28/20		spreadsheet Retail Rate Analysis-Meeting to go over marginal cost study with PREPA Retail Rate Analysis-Call with team to discuss status of all PREPA projects including the	\$300 \$300	\$60.00 \$90.00		Operations Operations
HORN, ALLISON K.	Consultant	09/28/20		Retail Rate Analysis-Call with learn to discuss status of all PREPA projects including the marginal cost study Retail Rate Analysis-Call with marginal cost study team to discuss status of analysis	\$300	\$240.00		Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/08/20 09/08/20	18 0.70 18 0.70	Retail Rate Analysis-Prepare Data Request document for PREPA Retail Rate Modeling-Review PREPA IRP documents	\$585 \$585	\$409.50 \$409.50	No No	Operations Operations
JOE, BENSON K. JOE, BENSON K. JOE, BENSON K.	Director Director Director	09/08/20 09/09/20 09/09/20	18 1.30	Retail Rate Modeling-Setup Aurora database for Marginal Cost Analysis Retail Rate Modeling-Calibrate outage modeling for PREPA power plants Retail Rate Modeling-Setup plant availability probabilistic modeling in Aurora	\$585 \$585 \$585	\$468.00 \$760.50 \$409.50	No	Operations Operations Operations
JOE, BENSON K. JOE, BENSON K. JOE, BENSON K.	Director Director	09/10/20 09/10/20	18 0.70 18 0.80	Retail Rate Modeling-Setup plant availability probabilistic modeling in Aurora Retail Rate Analysis-Participate in weekly meeting with PREPA on study progress Retail Rate Analysis-Review modeling and retail rate files from PREPA staff	\$585 \$585 \$585	\$409.50 \$409.50	No	Operations Operations
JOE, BENSON K.	Director	09/11/20	18 0.90	Retail Rate Modeling-Review modeling results from PREPA production cost model runs	\$585	\$526.50	No	Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/11/20 09/11/20	18 1.30	Retail Rate Modeling-Continue model setup and calibration in Aurora Retail Rate Modeling-Review PREPA power plant operational characteristics Patail Rate Modeling-Company plant retirement assumptions to current PREPA model	\$585 \$585	\$819.00 \$760.50	No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director	09/14/20		Retail Rate Modeling-Compare plant retirement assumptions to current PREPA model results Retail Rate Analysis-Prepare plant retirement date comparison file	\$585 \$585	\$760.50 \$994.50		Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/14/20 09/15/20	18 0.80 18 0.70	Retail Rate Modeling-Compare solar and wind profiles in model Retail Rate Modeling-Review PREPA Renewable PPOA document Appendix 3	\$585 \$585	\$468.00 \$409.50	No No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/15/20 09/15/20	18 1.20 18 1.80	Retail Rate Modeling-Review PREPA transmission system modeling Retail Rate Modeling-Call to discuss individual existing power plant modeling	\$585 \$585	\$702.00 \$1,053.00	No No	Operations Operations
JOE, BENSON K. JOE, BENSON K. JOE, BENSON K.	Director Director Director	09/15/20 09/16/20 09/16/20	18 0.60	Retail Rate Modeling-Review energy efficiency assumptions in model Retail Rate Modeling-Study PREPA dispatch parameters constraints Retail Rate Modeling-Review PREPA Minimum Technical Requirement (MTR) Power	\$585 \$585 \$585	\$409.50 \$351.00 \$409.50	No	Operations Operations Operations
JOE, BENSON K.	Director	09/16/20		Retail Rate Analysis-Analyze Siemens IRP Scenario 3 Strategy 3 (S3S2) Portfolio	\$585 \$585	\$409.50		Operations
JOE, BENSON K.	Director	09/16/20		Retail Rate Modeling-Call to discuss marginal cost study progress	\$585			Operations

		Filsinger Energy Partners Exhibit H							
June 1, 2020 - September 30, 2020 S	6e:17-03283-L	TS Doc#:151	.06	Filed:	11/13/20	Entered:11/13/20-08:	Rate W/10%	Piecount On-Si	te Fee Classification
JOE, BENSON K. JOE, BENSON K.	Director Director	09/16/20 09/16/20	DO(5	ume,	Retail Rate Modeling Review Retail Rate Modeling-Review	Fuel Forecast Assumptions Part 7 of IRP PREPA Customer Supply Options DG/CHP	\$585 \$585	\$409.50 No \$468.00 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/16/20 09/17/20	18 18	0.40	Retail Rate Modeling-Resear Retail Rate Modeling-Resear	ch LNG/oil fuel delivery infrastructure ch Fuel Costs by Power Plant	\$585 \$585	\$234.00 No \$760.50 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/17/20 09/17/20	18 18	0.80 1.20	Retail Rate Modeling-Review Retail Rate Modeling-Check	EcoElectric Avoided Cost Analysis PREPA Marginal Cost Analysis Spreadsheet Calculations	\$585 \$585	\$468.00 No \$702.00 No	Operations Operations
JOE, BENSON K.	Director	09/17/20	18		Retail Rate Modeling-Particip analysis	ate in Weekly call with PREPA staff on marginal cost	\$585	\$292.50 No	Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/17/20 09/18/20	18	0.80		e production cost modeling for retirement dates	\$585 \$585	\$468.00 No \$409.50 No	Operations Operations
JOE, BENSON K. JOE, BENSON K. JOE, BENSON K.	Director Director	09/18/20 09/18/20	18	0.60	Retail Rate Modeling-Evaluat	e weekly PREPA generation and availability report ate in call to discuss CHP and Distributed Generation	\$585 \$585 \$585	\$351.00 No \$234.00 No	Operations Operations
JOE, BENSON K.	Director	09/18/20	18		modeling	te fuel price updates for marginal costs study	\$585	\$468.00 No	Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/21/20 09/21/20	18 18	0.30	Retail Rate Modeling-Particip	12 rolling month utility bills for Argus ate on weekly coordination call	\$585 \$585	\$409.50 No \$175.50 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/21/20 09/22/20	18 18	1.60	Retail Rate Modeling-Setup S	Siemens Aurora S3S2B production cost model iemens Aurora S3S2B production cost model	\$585 \$585	\$760.50 No \$936.00 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/22/20 09/22/20	18 18			discuss PREPA Marginal Cost study fuel price update fuel price adders for LNG and Oil product delivered to plant	\$585 \$585	\$234.00 No \$175.50 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/23/20 09/23/20	18			fuel invoices for PREPA fuels offices by plant ch Siemens fuel price update methodology from IRP	\$585 \$585	\$409.50 No \$351.00 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/23/20 09/24/20	18	1.20	Retail Rate Modeling-Compa	re Siemens IRP model to FEP model te load factors and loadshape from Argu monthly bill	\$585 \$585 \$585	\$702.00 No \$175.50 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/24/20 09/25/20	18	0.30	Retail Rate Modeling-Weekly	Call with PREPA on Marginal Cost Study Progress outline for Marginal Cost draft report	\$585 \$585	\$175.50 No \$702.00 No	Operations Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/28/20 09/28/20	18 18	0.40	Retail Rate Modeling-Particip	ate on weekly coordination call table of contents in marginal cost report	\$585 \$585	\$234.00 No \$526.50 No	Operations Operations
JOE, BENSON K.	Director	09/29/20	18		report	background and approach for marginal cost study draft	\$585	\$760.50 No	Operations
JOE, BENSON K. JOE, BENSON K.	Director Director	09/29/20 09/29/20	18 18	1.60	Retail Rate Modeling-Run sin	discuss Argus load modeling and fuel price update nulation of the year 2021 for marginal cost in Aurora	\$585 \$585	\$468.00 No \$936.00 No	Operations Operations
JOE, BENSON K.	Director	09/29/20	18		plant availability	e PREPA modelled generation to actual operations and	\$585	\$409.50 No	Operations
JOE, BENSON K.	Director	09/29/20	18		report	scope of work and introduction section in marginal cost	\$585	\$409.50 No	Operations
JOE, BENSON K. JOE, BENSON K. JOE. BENSON K.	Director Director Director	09/30/20 09/30/20 09/30/20	18 18 18	0.50	Retail Rate Modeling-Call to	e power plant modeling of existing plants eview Marginal cost study progress preliminary results of marginal resources in Aurora model	\$585 \$585 \$585	\$760.50 No \$292.50 No \$702.00 No	Operations Operations Operations
JOE, BENSON K. KARVE, RICHA	Consultant	09/30/20	18		Retail Rate Modeling-Review	. ,	\$300	\$702.00 No	Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/06/20 09/09/20 09/09/20	18	0.50		call to discuss modeling approach	\$300 \$300 \$300	\$150.00 No \$150.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/09/20 09/10/20	18	1.10	Retail Rate Analysis-Internal	call to discuss questions and data requests Il to discus status, questions, and data requests	\$300 \$300 \$300	\$330.00 No \$180.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/11/20 09/14/20	18 18	2.00	Retail Rate Modeling-Work of	n Aurora modeling for the marginal cost study weekly call on PREPA status update	\$300 \$300	\$600.00 No \$90.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/14/20 09/14/20	18 18	0.70	Retail Rate Modeling-Review Retail Rate Analysis-Review	existing data for marginal cost study PR generators and characteristics	\$300 \$300	\$210.00 No \$90.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/14/20 09/15/20	18 18	3.40	Retail Rate Modeling-Work of Retail Rate Analysis-Review	n generators and operating characteristics in Aurora he IRP	\$300 \$300	\$1,020.00 No \$270.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/15/20 09/15/20	18 18		Retail Rate Modeling-Internal Retail Rate Analysis-Internal	call to discuss the IRP eam call for status update, questions, and data requests	\$300 \$300	\$90.00 No \$480.00 No	Operations Operations
KARVE, RICHA	Consultant	09/15/20	18			n fuel forecasts and retirements	\$300	\$150.00 No	Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/16/20 09/16/20	18 18	0.40	Retail Rate Modeling-Review	eam call for status, questions, and data requests of fuel forecasts of gas price forecasts into Aurora	\$300 \$300	\$180.00 No \$120.00 No \$840.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA KARVE, RICHA	Consultant Consultant Consultant	09/17/20 09/17/20 09/17/20	18 18 18	0.50		PREPA on the marginal cost anlaysis	\$300 \$300 \$300	\$840.00 No \$150.00 No \$240.00 No	Operations Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant Consultant	09/17/20 09/17/20 09/18/20	18	1.20	Retail Rate Modeling-Model r Retail Rate Modeling-Model r	etirements in Aurora	\$300 \$300 \$300	\$360.00 No \$240.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/18/20 09/21/20	18	2.90	Retail Rate Modeling-Work of		\$300 \$300 \$300	\$870.00 No \$150.00 No	Operations Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/22/20 09/23/20	18	1.20	Retail Rate Modeling-Discuss Retail Rate Analysis-Weekly	fuel price forecasts internal call for status, questions, and data requests	\$300 \$300	\$360.00 No \$120.00 No	Operations Operations
KARVE, RICHA	Consultant	09/24/20	18	0.30	Retail Rate Analysis-Weekly	client call with PREPA on marginal cost anlaysis update	\$300	\$90.00 No	Operations
KARVE, RICHA KARVE, RICHA	Consultant Consultant	09/29/20 09/30/20	18 18	0.70	Retail Rate Analysis-Internal	uss status update and plan of action call to discuss questions and data requests	\$300 \$300	\$300.00 No \$210.00 No	Operations Operations
KARVE, RICHA Lee, Matt	Consultant Managing Consultant	09/30/20 09/03/20	18 16		Retail Rate Modeling-Modelin Generation Plant Operations	g of the Argos load Provide PREPA CFO with update on generation availability	\$300 \$549	\$900.00 No \$1,043.10 No	Operations Operations
Lee, Matt	Managing Consultant	09/04/20	16			ernal meeting to review unit availability	\$549 \$540	\$274.50 No	Operations
Lee, Matt	Managing Consultant Managing Consultant Managing Consultant	09/08/20 09/08/20 09/09/20	18 18 16	0.70	Retail Rate Modeling-Particip	files in dataroom in preparation for internal team call ate in marginal cost team call Preparatory call with PREPA Management and Counsel in	\$549 \$549 \$549	\$1,043.10 No \$384.30 No \$439.20 No	Operations Operations Title III
Lee, Matt	Managing Consultant Managing Consultant	09/09/20	16		preparation for Creditor meet		\$549 \$549	\$439.20 No \$768.60 No	Title III
Lee, Matt	Managing Consultant Managing Consultant	09/09/20	18		FOMB submission	ate in internal meeting to develop RFI for marginal cost	\$549 \$549	\$494.10 No	Operations
Lee, Matt	Managing Consultant	09/10/20	16		study.	Review unit availability for weekly report to PREPA CFO	\$549	\$1,152.90 No	Operations
Lee, Matt	Managing Consultant	09/10/20	16		Fuel Commodity Analysis-Re	view status of fuel inventory and deliveries with PREPA fuels	\$549	\$878.40 No	Title III
Lee, Matt	Managing Consultant	09/10/20	35			rovements-Call with PREPA counsel to review PREB	\$549	\$603.90 No	Title III
Lee, Matt	Managing Consultant	09/10/20	71	0.90		scussions with PREPA procurement team to discuss status	\$549	\$494.10 No	Title III
Lee, Matt	Managing Consultant	09/10/20	39		of various procurement activi Interactions, Calls & Meeting: Preparation for Creditor Mtg	ies. s with Creditors, Creditors Committee and UCC Counsel-	\$549	\$1,317.60 No	Title III
Lee, Matt	Managing Consultant	09/11/20	39	2.10		with Creditors, Creditors Committee and UCC Counsel-	\$549	\$1,152.90 No	Title III
Lee, Matt	Managing Consultant	09/11/20	39	0.70		with Creditors, Creditors Committee and UCC Counsel- r Meeting	\$549	\$384.30 No	Title III
Lee, Matt	Managing Consultant	09/12/20	17	1.30		rovements-Assist with response to PREB IRP Order &	\$549	\$713.70 No	Operations
Lee, Matt	Managing Consultant	09/13/20	16	0.60	Generation Infrastructure Imp Resolution	rovements-Review drafts of response to PREB IRP Order &	\$549	\$329.40 No	Operations
Lee, Matt	Managing Consultant	09/14/20	16		workstreams	rovements-Participate in weekly status call for PREPA	\$549	\$274.50 No	Transformation
Lee, Matt	Managing Consultant	09/14/20	17		response	rovements-Meeting with PREPA counsel to review IRP	\$549	\$329.40 No	Transformation
Lee, Matt	Managing Consultant	09/15/20	17		energy projects	ves-Coordination of IRP requirements related to renewable	\$549	\$1,207.80 No	Operations
Lee, Matt	Managing Consultant Managing Consultant	09/15/20 09/16/20	18		for Aurora modeling	ation of generator operating characteristics and limitations coordination meeting to review marginal cost study data	\$549 \$549	\$1,592.10 No \$274.50 No	Operations Operations
Lee, Matt	Managing Consultant Managing Consultant	09/16/20	17		requirements	ves-Participate in call with PREPA Planning and counsel to	\$549 \$549	\$274.50 No \$658.80 No	Transformation
Lee, Matt	Managing Consultant Managing Consultant	09/16/20	17		review renewable energy pro		\$549 \$549	\$768.60 No	Transformation
Lee, Matt	Managing Consultant	09/16/20	16			Review Hourly generation data and fuel assumptions for	\$549	\$713.70 No	Operations
Lee, Matt	Managing Consultant	09/17/20	17		FOMB submission	ves-Meeting with PREPA Planning to discuss Procurement	\$549	\$603.90 No	Transformation
Lee, Matt	Managing Consultant	09/17/20	16		Plan format and deliverables	Review unit availability for weekly report to PREPA CFO	\$549	\$1,043.10 No	Operations
Lee, Matt	Managing Consultant	09/17/20	18	0.80	Retail Rate Modeling-Prepara	ation for weekly marginal cost study meeting	\$549	\$439.20 No	Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	09/17/20 09/17/20	18 17	1.10	Renewable Generation Initiat	ate in weekly marginal cost study meeting ves-Review standard interconnection procedures and	\$549 \$549	\$384.30 No \$603.90 No	Operations Transformation
Lee, Matt	Managing Consultant	09/18/20	16	0.80		Preparation for meeting with PREPA CFO and advisors to	\$549	\$439.20 No	Title III
Lee, Matt	Managing Consultant	09/18/20	16			Participate in meeting with PREPA CFO and advisors	\$549	\$329.40 No	Title III
Lee, Matt	Managing Consultant	09/18/20	17		regarding creditor meetings Renewable Generation Initiat for submission to PREB	ves-Assist with drafting draft procurement plan status report	\$549	\$1,152.90 No	Transformation
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		Filsinger Energy Partners Exhibit H						
June 1, 2020 - September 30, 2020 SE	:17-03283-L	TS Doc#:15	106 Fi	led:	11/13/20 Entered:11/13/20 08:		Desc: Mair	te Fee Classification
Lee, Matt	Managing Consultant	09/19/20	Docur	<mark>ne</mark> r	Narrative Page 1 Narrat	Discount \$549	Discount \$768.60 No	Transformation
Lee, Matt	Managing Consultant	09/19/20	17	0.50	procurement plan requirements Renewable Generation Initiatives-Review FOMB actions related to renewable energy	\$549	\$274.50 No	Transformation
Lee, Matt	Managing Consultant	09/19/20	17	1.30	PPOAs Renewable Generation Initiatives-Summarize PREB/PREPA joint regulation requirements	\$549	\$713.70 No	Transformation
Lee, Matt	Managing Consultant	09/19/20	17	2.70	for procurement Renewable Generation Initiatives-Assist with drafting procurement plan status report for submission to PREB	\$549	\$1,482.30 No	Transformation
Lee, Matt	Managing Consultant	09/20/20	17	1.50	Renewable Generation Initiatives-Assist with finalizing draft Procurement Plan Status Report for PREB	\$549	\$823.50 No	Transformation
Lee, Matt	Managing Consultant	09/20/20	17	2.80	Generation Plant Operations-Develop guidance document for PREPA CFO related to Creditor Meeting format	\$549	\$1,537.20 No	Title III
Lee, Matt	Managing Consultant	09/21/20	17	1.30	Renewable Generation Initiatives-Incorporate preliminary comments to draft Procurement Plan for submission to PREB	\$549	\$713.70 No	Transformation
Lee, Matt	Managing Consultant	09/22/20	17		Renewable Generation Initiatives-Meeting with PREPA Planning to review PREB submission requirements	\$549	\$603.90 No	Transformation
Lee, Matt	Managing Consultant	09/24/20	16		Generation Plant Operations-Prepared unit status report for PREPA CFO and Creditor Team	\$549	\$933.30 No	Operations
Lee, Matt	Managing Consultant	09/24/20	16		Generation Plant Analysis-Review Generation, Fuels, Procurements, and PREB actions with PREPA Creditor Team	\$549	\$878.40 No	Title III
MORIN, PAMELA S.	Consultant Consultant	09/14/20 09/14/20	44	1.30	Fee Application-Meeting with FEP staff on PREPA budget Fee Application-Prepare the August fee statement	\$374 \$374	\$74.80 No \$486.20 No	Title III
MORIN, PAMELA S.	Consultant Consultant	09/14/20 09/15/20	44	1.20	Fee Application-Budget analysis Fee Application-Complete final review of August fee statement Fee Application-FEP staff meeting	\$374 \$374	\$112.20 No \$448.80 No	Title III
	Consultant Managing Director Managing Director	09/21/20 09/15/20 09/15/20	71 71	0.40	Internal Conference Call Participation-Call regarding Procurement plan draft Procurement Development-Review documents related to procurement plan, PREB order	\$374 \$666 \$666	\$112.20 No \$266.40 No \$865.80 No	Title III Transformation Transformation
NELSON, KETURAH	Managing Director	09/16/20	71		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call regarding Prepa	\$666	\$932.40 No	Transformation
NELSON, KETURAH	Managing Director	09/16/20	71		procurement plan Internal Conference Call Participation-Call regarding Procurement plan draft	\$666	\$199.80 No	Transformation
NELSON, KETURAH	Managing Director	09/17/20	71	1.10	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Calls pertaining to draft procurement plan	\$666	\$732.60 No	Transformation
NELSON, KETURAH	Managing Director	09/17/20	71		Internal Conference Call Participation-Discuss draft procurement plan for the PREB order	\$666	\$266.40 No	Transformation
NELSON, KETURAH NELSON, KETURAH	Managing Director Managing Director	09/17/20 09/18/20	71 71	5.60	Procurement Submission-Work on draft procurement plan for PREB order Procurement Submission-Work on draft procurement plan report	\$666 \$666	\$3,463.20 No \$3,729.60 No	Transformation Transformation
NELSON, KETURAH NELSON, KETURAH	Managing Director Managing Director	09/20/20 09/22/20	71 71		Procurement Compliance-Work on draft procurement plan Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss procurement	\$666 \$666	\$932.40 No \$333.00 No	Transformation Transformation
	Director	09/01/20	6		plan filing status Cash Flow Analysis-Analyze daily operation reports	\$585	\$117.00 No	Title III
PAULING, BRIAN L.	Director Director Director	09/01/20 09/01/20 09/01/20	6 6	0.40	Cash Flow Analysis-Review and provide comments on workplan updates Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-FEP workstream coordination call	\$585 \$585 \$585	\$234.00 No \$234.00 No \$175.50 No	Title III Title III Title III
	Director	09/01/20	6		Cash Flow Analysis-FEP Workstream coordination call Cash Flow Analysis-FEP leadership call with PREPA leadership regarding workstream deliverables	\$585	\$175.50 No \$234.00 No	Title III
PAULING, BRIAN L.	Director	09/01/20	6	0.30	Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation	\$585	\$175.50 No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/01/20 09/01/20	6 39		Cash Flow Analysis-Provide cashflow projection report to Ankura Cash Flow Analysis-Analyze weekly cashflow projection reporting	\$585 \$585	\$117.00 No \$409.50 No	Title III
PAULING, BRIAN L.	Director Director	09/01/20 09/02/20	39 6	1.60	Cash Flow Analysis-Research potential matters for discussion on creditor call Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$936.00 No \$175.50 No	Title III
PAULING, BRIAN L.	Director Director	09/02/20 09/02/20	39 39	0.40	Cash Flow Analysis-Analyze weekly bank account listing reporting Cash Flow Analysis-Analyze weekly A/P reporting	\$585 \$585	\$234.00 No \$994.50 No	Title III
PAULING, BRIAN L.	Director Director	09/02/20 09/02/20	6 39	0.30	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Coordinate creditor reporting package distribution	\$585 \$585	\$175.50 No \$234.00 No	Title III Title III
	Director Director	09/02/20 09/02/20	39 6	0.70	Cash Flow Analysis-Analyze weekly generator data reporting Cash Flow Analysis-Update workplan summary	\$585 \$585	\$234.00 No \$409.50 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/03/20 09/03/20	39 6	0.40	Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$234.00 No \$234.00 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/03/20 09/03/20	6	1.10	Cash Flow Analysis-Discuss workplan updates with FEP workstream team Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585 \$585	\$351.00 No \$643.50 No	Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/03/20 09/03/20	6	0.70	Cash Flow Analysis-Analyze generation status update Cash Flow Analysis-Analyze daily cash flash report	\$585 \$585	\$175.50 No \$409.50 No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	09/04/20 09/04/20	5		Cash Flow Analysis-FEP workstream update call Cash Flow Analysis-Review workstream workplan for delivery to PREPA management	\$585 \$585	\$234.00 No \$351.00 No	Title III Title III
	Director Director	09/04/20 09/04/20	6		Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Develop FEMA Flash process documentation	\$585 \$585	\$234.00 No \$643.50 No	Title III
PAULING, BRIAN L.	Director Director	09/07/20 09/07/20	6	0.40	Cash Flow Analysis-Modify workstream workplan Cash Flow Analysis-Modify workstream workplan	\$585 \$585	\$234.00 No \$468.00 No	Title III Title III
	Director Director	09/07/20 09/07/20	39 39	0.70	Cash Flow Analysis-Prepare A/P change analytics for creditor call Cash Flow Analysis-Prepare A/R change analytics for creditor call	\$585 \$585	\$409.50 No \$234.00 No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/08/20 09/08/20	39	0.90	Cash Flow Analysis-Prepare cashflow projection change analytics for creditor call Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$526.50 No \$351.00 No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/08/20 09/08/20	6	0.20	Cash Flow Analysis-Creditor call coordination with O'Melveny, FEP and Ankura Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$117.00 No \$175.50 No	Title III Title III
	Director Director	09/08/20 09/08/20	6 39		Cash Flow Analysis-Analyze Generation Status Process Document Cash Flow Analysis-Analyze cashflow projection variances for creditor call	\$585 \$585	\$234.00 No \$994.50 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/08/20 09/08/20	6 39	0.60	Cash Flow Analysis-Analyze accounts payable variances for creditor call Cash Flow Analysis-Analyze bank balance and net cashflow for creditor call	\$585 \$585	\$760.50 No \$351.00 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/08/20 09/08/20	39 39	0.60	Cash Flow Analysis-Analyze budget assumptions for creditor call Cash Flow Analysis-Analyze accounts receivable variances for creditor call	\$585 \$585	\$117.00 No \$351.00 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/08/20 09/09/20	6 39	0.30	Cash Flow Analysis-FEP process document deliverables meeting Cash Flow Analysis-Discuss FEMA Flash report status with Ankura and FEP	\$585 \$585	\$351.00 No \$175.50 No	Title III
PAULING, BRIAN L.	Director Director	09/09/20 09/09/20 09/09/20	6 39	0.20	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze weekly bank account listing reporting	\$585 \$585 \$585	\$351.00 No \$117.00 No	Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	09/09/20	39		Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting Cash Flow Analysis-Analyze daily cash flash reports	\$585	\$409.50 No \$468.00 No	Title III
PAULING, BRIAN L.	Director Director	09/09/20 09/09/20 09/09/20	6 39	2.90	Cash Flow Analysis-Develop creditor activity deliverable summary narrative Cash Flow Analysis-Develop creditor activity deliverable summary narrative Cash Flow Analysis-Analyze weekly AIP reporting	\$585 \$585	\$1,696.50 No \$994.50 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/09/20 09/09/20	39 39	0.20	Cash Flow Analysis-Coordinator creditor reporting package distribution Cash Flow Analysis-Analyze weekly generator data reporting	\$585 \$585	\$117.00 No \$175.50 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/09/20 09/10/20	39 6	0.80 0.40	Cash Flow Analysis-Creditor call discussion with FEP, O'Melveny and Ankura Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$468.00 No \$234.00 No	Title III Title III
	Director Director	09/10/20 09/10/20	6 39	0.40	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Research status of PREPA filings and other operational changes	\$585 \$585	\$234.00 No \$936.00 No	Title III Title III
PAULING, BRIAN L.	Director	09/10/20	39	2.40	Cash Flow Analysis-Research creditor questions regarding prior year balance	\$585	\$1,404.00 No	Title III
	Director	09/10/20	39		comparisons Cash Flow Analysis-Analyze generation/consumption trends for creditor call	\$585	\$234.00 No	Title III
PAULING, BRIAN L.	Director Director	09/10/20 09/10/20	6	2.30	Cash Flow Analysis-FEP workstream deliverable workplan meeting Cash Flow Analysis-Develop workstream status and monitoring deliverable	\$585 \$585	\$234.00 No \$1,345.50 No	Title III
PAULING, BRIAN L.	Director Director	09/11/20 09/11/20	39 39	0.40	Cash Flow Analysis-Research creditor call Cash Flow Analysis-Research creditor call questions Cash Flow Analysis-Modify workstream status and monitoring deliverable	\$585 \$585	\$643.50 No \$234.00 No	Title III Title III
PAULING, BRIAN L.	Director Director Director	09/11/20 09/11/20 09/11/20	6 6	0.40	Cash Flow Analysis-Modify workstream status and monitoring deliverable Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Develop bank balance process documents	\$585 \$585 \$585	\$526.50 No \$234.00 No \$526.50 No	Title III Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/11/20 09/14/20 09/14/20	6	1.10	Cash Flow Analysis-Develop bank balance process documents Cash Flow Analysis-Develop cashflow projection narrative process document Cash Flow Analysis-Develop bank balance narrative process document	\$585 \$585 \$585	\$526.50 No \$643.50 No \$351.00 No	Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/14/20 09/14/20 09/14/20	6	0.30	Cash Flow Analysis-Develop bank balance narrative process document Cash Flow Analysis-Review of the bank balance narrative process document Cash Flow Analysis-Develop accounts payable narrative process document	\$585 \$585	\$175.50 No \$234.00 No	Title III Title III
PAULING, BRIAN L.	Director Director	09/14/20 09/14/20	6	0.20	Cash Flow Analysis-Develop accounts receivable narrative process document Cash Flow Analysis-FEP meeting regarding workstream deliverables	\$585 \$585	\$117.00 No \$468.00 No	Title III
PAULING, BRIAN L.	Director	09/14/20	6		Cash Flow Analysis-Analyze and update workstream status and monitoring deliverable	\$585	\$409.50 No	Title III
PAULING, BRIAN L.	Director Director	09/14/20 09/14/20	39 39		Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting Cash Flow Analysis-Analyze weekly cashflow projection reporting	\$585 \$585	\$351.00 No \$409.50 No	Title III Title III
	Director Director	09/14/20 09/15/20	6	0.60	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation	\$585 \$585	\$351.00 No \$175.50 No	Title III Title III
PAULING, BRIAN L.	Director	09/15/20	6		Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585	\$526.50 No	Title III
PAULING, BRIAN L.	Director Director	09/15/20 09/15/20	39 6	0.60	Cash Flow Analysis-Analyze mid month A/R reporting Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$1,521.00 No \$351.00 No	Title III
PAULING, BRIAN L.	Director Director	09/16/20 09/16/20	6 39	1.60	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze weekly A/P reporting	\$585 \$585	\$175.50 No \$936.00 No	Title III
	Director	09/16/20 09/16/20	39 39		Cash Flow Analysis-Analyze weekly bank account listing Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection	\$585 \$585	\$234.00 No \$409.50 No	Title III Title III
	Director	09/16/20	6		reporting Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze cash flash reports	\$585 \$505	\$175.50 No	Title III
PAULING, BRIAN L.	Director	09/16/20	6	0.90	одон том ливиуво-ливиудо одон назитерона	\$585	\$526.50 No	Title III

		Filsinger Energy Partners Exhibit H							
June 1, 2020 - September 30	"@asq:17-03283- L		15106 Filed	1:	11/13/20 Entered:11/13/20 08:		Pees with 10%	Main On-Site	Fee Classification
PAULING, BRIAN L.	Director	09/16/20	Docume	<u>n</u>	Sash Flow Analys Codd in the creditor reporting package distribution	Discount \$585	Discount \$117.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/17/20 09/17/20	39 0.3 39 0.6	30 C	Cash Flow Analysis-Analyze weekly generator data reporting Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting	\$585 \$585	\$175.50 \$351.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/17/20 09/17/20			Cash Flow Analysis-Analyze cashflow projection reports Cash Flow Analysis-Coordinate creditor workstream call with FEP, Ankura and PREPA	\$585 \$585	\$117.00 \$175.50		Title III
PAULING, BRIAN L.	Director	09/17/20	6 0.4	40 0	Cash Flow Analysis-Analyze daily operations reports	\$585	\$234.00	No No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/17/20 09/17/20	6 0.3	30 0	Cash Flow Analysis-Analyze generation fleet status update Cash Flow Analysis-FEP workstream deliverable updates	\$585 \$585	\$175.50 \$994.50		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/17/20 09/18/20	6 0.4	40 C	Cash Flow Analysis-Update creditor analytic process document Cash Flow Analysis-Creditor workstream call with PREPA, FEP and Ankura	\$585 \$585	\$234.00 \$409.50	No	Title III
PAULING, BRIAN L.	Director	09/18/20			Cash Flow Analysis-FEP meeting regarding modified workstream deliverable deadlines	\$585	\$409.50		Title III
PAULING, BRIAN L.	Director	09/18/20			Cash Flow Analysis-Analyze and modify workstream deliverable timeline	\$585	\$1,696.50		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/18/20 09/18/20	6 0.4	40 0	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Provide comments on weekly reporting process document	\$585 \$585	\$234.00 \$234.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/18/20 09/21/20	6 0.7 6 0.2		Cash Flow Analysis-Finalize creditor call narrative process document Cash Flow Analysis-FEP meeting regarding timing of weekly reporting package activities	\$585 \$585	\$409.50 \$117.00		Title III
PAULING, BRIAN L.	Director	09/21/20			Cash Flow Analysis-Update and finalize creditor call narrative process document	\$585	\$351.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/21/20 09/21/20			Cash Flow Analysis-Analyze generation status process documentation Cash Flow Analysis-Analyze and incorporate Ankura modifications to deliverable workplan	\$585 \$585	\$409.50 \$1,053.00		Title III
PAULING, BRIAN L.	Director	09/22/20	6 0.4	40 0	Cash Flow Analysis-Prepare revised deliverable workplan	\$585	\$234.00) No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/22/20 09/22/20			Cash Flow Analysis-Develop communication template for process meetings Cash Flow Analysis-Meeting to discuss process meeting protocols	\$585 \$585	\$351.00 \$351.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/22/20 09/22/20	6 0.3	30 0	Cash Flow Analysis-Update creditor call analytics process documents Cash Flow Analysis-Develop Bi-Weekly PREPA slide process document	\$585 \$585	\$175.50 \$702.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/22/20 09/22/20	6 2.8	80 0	Cash Flow Analysis-Develop Payroll Allocation process document Cash Flow Analysis-Develop payroll allocation attachments	\$585 \$585	\$1,638.00 \$409.50	No	Title III
PAULING, BRIAN L.	Director	09/22/20		40 0	Cash Flow Analysis-Develop communications with Ankura regarding process meeting protocols	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	09/22/20		20 0	Cash Flow Analysis-Update and finalize Bi-Weekly PREPA slide process document	\$585	\$117.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/22/20 09/22/20	6 0.7	70 C	Cash Flow Analysis-Update and finalize Payroll Allocation process document Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$175.50 \$409.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/22/20 09/23/20		60 0	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Establish creditor analytics and narrative process meetings with	\$585 \$585	\$351.00 \$351.00		Title III
PAULING, BRIAN L.	Director	09/23/20		F	PREPA/Ankura Cash Flow Analysis-Research creditor call open item	\$585	\$1,111.50		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/23/20 09/23/20	39 1.9	90 0	Cash Flow Analysis-Analyze weekly A/P reporting Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$1,111.50 \$1,111.50	No	Title III
PAULING, BRIAN L.	Director	09/23/20	39 0.4	40 C	Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director	09/23/20		c	Cash Flow Analysis-Establish meeting for creation of weekly reporting package process documents	\$585	\$117.00		Title III
PAULING, BRIAN L.	Director	09/23/20		c	Cash Flow Analysis-Update and finalize generation consumption trend process documents	\$585	\$234.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/23/20 09/23/20		60 0	Cash Flow Analysis-Analyze weekly bank account listing Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection	\$585 \$585	\$117.00 \$351.00		Title III
PAULING, BRIAN L.	Director	09/23/20	6 0.7	_	reporting Cash Flow Analysis-Analyze cash flash reports	\$585	\$409.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/23/20 09/23/20	39 0.2	20 0	Cash Flow Analysis-Coordinator creditor reporting package distribution Cash Flow Analysis-Analyze weekly generator data reporting	\$585 \$585	\$117.00 \$234.00	No	Title III
PAULING, BRIAN L.	Director	09/24/20			Cash Flow Analysis-FEP, PREPA and Ankura generation operations process meetings	\$585	\$1,053.00		Title III
PAULING, BRIAN L.	Director	09/24/20			Cash Flow Analysis-Develop process completion confirmation templates	\$585	\$234.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/24/20 09/24/20	39 0.7	70 C	Cash Flow Analysis-Develop Analyzing Weekly Report process documents Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting	\$585 \$585	\$1,638.00 \$409.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/24/20 09/24/20			Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze generation fleet status update	\$585 \$585	\$234.00 \$175.50		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/24/20 09/25/20			Cash Flow Analysis-Analyze and modify workplan deliverable schedule Cash Flow Analysis-Analyze and modify workplan deliverable schedule	\$585 \$585	\$234.00 \$175.50		Title III
PAULING, BRIAN L.	Director	09/25/20		40 C	Cash Flow Analysis-Establish weekly reports, Bi-weekly slide and payroll allocation process meeting opportunities with PREPA/Ankura	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	09/25/20	6 0.4	40 0	Cash Flow Analysis-Develop communications with PREPA/Ankura regarding confirmation status	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director	09/25/20		40 C	Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/25/20 09/25/20	6 0.3	30 0	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Update and finalize weekly reports process documents	\$585 \$585	\$351.00 \$175.50	No	Title III
PAULING, BRIAN L.	Director	09/25/20		F	Cash Flow Analysis-FEP meetings regarding deliverable workplan status and outstanding process confirmations	\$585	\$643.50	No	Title III
PAULING, BRIAN L.	Director	09/28/20	6 0.2	20 C	Cash Flow Analysis-Establish weekly reports, Bi-weekly slide and payroll allocation process meeting with PREPA/Ankura	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	09/28/20	6 0.2	20 0	Cash Flow Analysis-Confirm generation and operations process status with PREPA/Ankura	\$585	\$117.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/28/20		80 0	Cash Flow Analysis-Lead creditor call and narrative process meeting Cash Flow Analysis-Follow up on creditor call open item	\$585 \$585	\$1,053.00 \$526.50		Title III
PAULING, BRIAN L.	Director	09/28/20 09/28/20	39 2.8	80 0	Cash Flow Analysis-Analyze bi monthly A/R reporting	\$585	\$1,638.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/28/20 09/28/20	6 0.6	60 0	Cash Flow Analysis-Develop generation fleet status analysis process document Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$760.50 \$351.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/28/20 09/28/20	6 0.7 39 0.2	70 C	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Coordinate bi-weekly A/R reporting distribution	\$585 \$585	\$409.50 \$117.00		Title III
PAULING, BRIAN L.	Director	09/29/20	6 0.3		Cash Flow Analysis-Update and finalize generation fleet status analysis process documents	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	09/29/20	39 0.3	30 0	Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	09/29/20	39 0.6		Cash Flow Analysis-Analyze and provide comments on weekly cashflow projection reporting	\$585	\$351.00	No	Title III
PAULING, BRIAN L.	Director	09/29/20	6 0.3	30 0	Cash Flow Analysis-Develop response to open item from creditor call and narrative	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	09/29/20		60 0	orocess meeting with PREPA/Ankura Cash Flow Analysis-Analyze and update workplan deliverable schedule	\$585	\$351.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/29/20 09/30/20		60 0	Cash Flow Analysis-Prepare payroll allocations for cashflow Cash Flow Analysis-Review and provide comments on weekly creditor reporting package	\$585 \$585	\$702.00 \$351.00		Title III
PAULING, BRIAN L.	Director	09/30/20	6 0.9	90 0	process documents Cash Flow Analysis-Meeting with PREPA/Ankura regarding weekly reports, bi-weekly	\$585	\$526.50	No No	Title III
PAULING, BRIAN L.	Director	09/30/20		F	PREPA slide and Payroll Allocation process documents Cash Flow Analysis-Analyze weekly A/P reporting	\$585	\$1,053.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/30/20 09/30/20	39 0.3	30 0	Cash Flow Analysis-Analyze weekly bank account listing reporting Cash Flow Analysis-Analyze cash flash reports	\$585 \$585	\$175.50 \$409.50	No	Title III
PAULING, BRIAN L.	Director	09/30/20 09/30/20 09/30/20	39 0.2	20 0	Cash Flow Analysis-Coordinator creditor reporting package distribution	\$585 \$585 \$585	\$117.00	No	Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	09/30/20	6 1.6	60 0	Cash Flow Analysis-Analyze weekly generator data reporting Cash Flow Analysis-Develop cash flash analysis process document	\$585	\$234.00 \$936.00	No	Title III
PAULING, BRIAN L. SPENCE, NORMAN C.	Director Director	09/30/20 09/15/20	17 1.5	50 F	Cash Flow Analysis-Develop fiscal plan milestone process document Renewable Generation Initiatives-review requirements for renewables RFP	\$585 \$600	\$351.00 \$900.00	No	Title III Operations
SPENCE, NORMAN C. SPENCE, NORMAN C.	Director Director	09/16/20 09/16/20		40 F	Renewable Generation Initiatives-call w PREPA for Renewables RFP development Renewable Generation Initiatives-outline for materials for status of Renewables RFP from	\$600 \$600	\$780.00 \$2,040.00		Operations Operations
SPENCE, NORMAN C.	Director	09/17/20		F	PREPA Renewable Generation Initiatives-prep for call w PREPA re. renewables RFP	\$600	\$360.00		Operations
SPENCE, NORMAN C.	Director	09/17/20		c	development Renewable Generation Initiatives-call w PREPA Planning on Renewables RFP	\$600	\$780.00		Operations
SPENCE, NORMAN C.	Director	09/17/20		c	Renewable Generation Initiatives-call w PREFA Planning on Netlewables RFP	\$600	\$3,120.00		Operations
				c	Renewable Generation initiatives-prep of draft materials for Renewables RFP development status to PREB Renewable Generation Initiatives-prep of draft presentation for Renewables RFP	· ·			
SPENCE, NORMAN C.	Director	09/18/20		c	development	\$600	\$2,880.00		Operations
SPENCE, NORMAN C.	Director	09/19/20		F	Renewable Generation Initiatives-prep for PREB draft presentation for Procurement Planning status	\$600	\$2,100.00		Operations
SPENCE, NORMAN C.	Director	09/20/20	17 2.2		Renewable Generation Initiatives-finalize draft PREB presentation for Procurement Planning status	\$600	\$1,320.00	No	Operations
SPENCE, NORMAN C.	Director	09/20/20	17 1.6	60 F	Renewable Generation Initiatives-resolve comments to review of draft Procurement Plan status	\$600	\$960.00	No	Operations
SPENCE, NORMAN C.	Director	09/21/20	17 1.0	00 F	status Renewable Generation Initiatives-PREPA submittal of finalized PREB Procurement Plan status presentation	\$600	\$600.00	No	Operations
SPENCE, NORMAN C.	Director	09/22/20	17 0.8	80 F	Renewable Generation Initiatives-call w PREPA for review of PREB presentation on draft	\$600	\$480.00	No	Operations
SPENCE, NORMAN C.	Director	09/22/20	17 0.6	60 F	Procurement Plan status Renewable Generation Initiatives-FEP follow-up call for action list to PREB draft submittal	\$600	\$360.00	No	Operations
SPENCE, NORMAN C.	Director	09/22/20		40 F	of Procurement Plan status Renewable Generation Initiatives-finalize updated draft Procurement Plan status for	\$600	\$840.00	No No	Operations
WANG, TIMOTHY Y.	Director	09/03/20		s	submittal to PREPA Retail Rate Modeling-Marginal cost analysis meeting	\$585	\$585.00		Operations
WANG, TIMOTHY Y.	Director	09/08/20	18 1.1	10 li	nternal Conference Call Participation-Call to discuss marginal cost study nternal Conference Call Participation-Discuss questions for call with PREPA	\$585	\$643.50	No	Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/09/20 09/09/20			nternal Conference Call Participation-Discuss questions for call with PREPA Retail Rate Analysis-Review Argos letter 8/24/17	\$585 \$585	\$409.50 \$409.50		Operations Operations

		Filsinger Energy Partners Exhibit H					
June 1, 2020 - September 30, 2020 SC	3:17-03283-L		15106 Filed	l;11/13/20 Entered:11/13/20 08:	34 · 40 Rate w/10%	Pees with 10% Mair	e Fee Classification
WANG, TIMOTHY Y.	Director	09/09/20	— Docume	Parative 5	Discount \$585	Discount \$760.50 No	Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/09/20 09/10/20	18 0.3 18 0.8	Retail Rate Analysis-Review Argos letter 6/4/18 Internal Conference Call Participation-Marginal Costs data request call	\$585 \$585	\$175.50 No \$468.00 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/10/20 09/10/20	18 1.7	60 Retail Rate Analysis-Review Argos letter 1/16/19 70 Retail Rate Analysis-Review PREPA Tariff Book	\$585 \$585	\$175.50 No \$994.50 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/10/20 09/11/20	18 2.3	10 Retail Rate Analysis-Review Rate Design and Riders sections of CEPR rate order 10 Retail Rate Analysis-Review Navigant marginal cost model	\$585 \$585	\$1,053.00 No \$1,287.00 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director Director	09/11/20 09/11/20 09/14/20	18 1.7	Retail Rate Analysis-Review Load Retention Rider Guidelines Retail Rate Analysis-Review Resource Insight rate design report Internal Conference Call Participation-Data review and planning call	\$585 \$585 \$585	\$468.00 No \$994.50 No \$468.00 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/14/20 09/14/20 09/15/20	18 1.7	70 Retail Rate Modeling-Review Argos monthly bills 20 Retail Rate Modeling-Review PEPA individual power plant status	\$585 \$585 \$585	\$994.50 No \$1,287.00 No	Operations Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/15/20 09/16/20	18 1.8	Retail Rate Modeling-Review PREPA historical unit operations	\$585 \$585	\$1,053.00 No \$409.50 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/16/20 09/17/20	18 1.3	0 Retail Rate Modeling-Review IRP Aurora model inputs 10 Internal Conference Call Participation-Call with PREPA to discuss data responses	\$585 \$585	\$760.50 No \$409.50 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/17/20 09/17/20	18 0.1 18 1.1	70 Retail Rate Analysis-Discuss fixed cost allocation and data 20 Retail Rate Analysis-Review PREPA industrial rate data	\$585 \$585	\$409.50 No \$702.00 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/18/20 09/21/20	18 0.3	0 Retail Rate Analysis-Acquire IRP Aurora data 0 Internal Conference Call Participation-Work Planning call	\$585 \$585	\$175.50 No \$351.00 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/21/20 09/22/20	18 0.6	10 Retail Rate Analysis-Load Retention Rider rate structure calculations 10 Retail Rate Modeling-Discuss fuel price forecast methodology	\$585 \$585	\$819.00 No \$351.00 No	Operations Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/23/20 09/23/20	18 1.3	Internal Conference Call Participation-Discuss analysis methodology and progress Retail Rate Modeling-Analyze formula for historical LRR calculations	\$585 \$585	\$409.50 No \$760.50 No	Operations Operations
WANG, TIMOTHY Y.	Director	09/24/20		internal Conference Call Participation-Marginal Cost analysis status update call with PREPA	\$585	\$351.00 No	Operations
WANG, TIMOTHY Y. WANG, TIMOTHY Y.	Director Director	09/29/20 09/30/20	18 0.7	Retail Rate Analysis-Review PREPA revenue requirements Retail Rate Analysis-Update latest PREPA data response files	\$585 \$585	\$702.00 No \$409.50 No	Operations Operations
WANG, TIMOTHY Y. Whitten, David	Director Managing Consultant	09/30/20 09/01/20		Internal Conference Call Participation-Discus marginal cost methodology and project status Contract Management-Discussed major completion dates with FEP team, regarding	\$585 \$536	\$468.00 No \$321.60 No	Operations Operations
Whitten, David	Managing Consultant Managing Consultant	09/01/20		delivery of work streams to PREPA. COntract Management-Participated in conference call with external attorneys to discuss	\$536	\$521.60 No	Operations
Whitten, David	Managing Consultant	09/01/20		path forward and remaining tasks related to Mastec subpoena Contract Management-Prepared agenda for conference call with PREPA Management to	\$536	\$107.20 No	Operations
Whitten, David	Managing Consultant	09/01/20		discuss work stream deliverable. Contract Management-Participated in conference call with PREPA Management to	\$536	\$160.80 No	Operations
Whitten, David	Managing Consultant	09/02/20		discuss work stream deliverable. Contract Management-Review latest iteration of the Deliverable Work Plan based upon	\$536	\$321.60 No	Operations
				comments received from PREPA Management during previous days conference call.			
Whitten, David	Managing Consultant	09/04/20		O Contract Management-Participated in FEP Team conference call to finalize Work Plan Deliverable schedules prior to sending to PREPA for approval.	\$536	\$160.80 No	Operations
Whitten, David	Managing Consultant	09/04/20		O Contract Management-Performed final review of Work Plan Deliverable schedules and sent to PREPA for review and approval.	\$536	\$428.80 No	Operations
Whitten, David	Managing Consultant	09/04/20		00 Contract Management-Discussed several follow up items with external attorneys regarding Mastec Subpoena	\$536	\$160.80 No	Operations
Whitten, David Whitten, David	Managing Consultant Managing Consultant	09/07/20 09/08/20	8 0.9	Contract Management-Discussed work plan activities associated with Creditor Call/Monitoring deliverable with FEP team. Contract Management-Discussed the Creditor Call/Monitoring deliverable schedule and	\$536 \$536	\$482.40 No \$964.80 No	Operations Operations
Whitten, David	Managing Consultant	09/08/20		activities with FEP team. 10 Contract Management-Analyzed Generation Status document prepared by FEP team for	\$536	\$750.40 No	Operations
Whitten, David	Managing Consultant	09/09/20		associated deliverable. Contract Management-Reviewed Creditor Call/Monitoring narratives associated with the	\$536	\$1,554.40 No	Operations
Whitten, David	Managing Consultant	09/10/20		schedule activities. 10 Contract Management-Discussed with FEP team, work plan timeline and Ghatt chart	\$536	\$1,286.40 No	Operations
Whitten, David	Managing Consultant	09/11/20		together with critical path associated with Creditor Call/Monitoring deliverable. O Contract Management-Analyzed revised work plan schedule for Creditor Call/Monitoring	\$536	\$857.60 No	Operations
Whitten, David	Managing Consultant	09/14/20	8 0.4	deliverable. Contract Management-FEP Team conference call to finalize work plan for Creditor	\$536	\$214.40 No	Operations
Whitten, David	Managing Consultant	09/15/20	8 3.:		\$536	\$1,768.80 No	Operations
Whitten, David	Managing Consultant	09/17/20	8 0.4		\$536	\$214.40 No	Operations
Whitten, David	Managing Consultant	09/17/20	8 2.9	Creditor Call/Monitoring deliverable. 10 Contract Management-Analyzed various prepared narratives associated with Creditor CIl/Monitoring deliverable.	\$536	\$1,554.40 No	Operations
Whitten, David	Managing Consultant	09/17/20	8 1.	•	\$536	\$589.60 No	Operations
Whitten, David	Managing Consultant	09/18/20	8 0.4	O'Contract Management-Participated in conference call with PREPA and Ankura to discuss timeframe for Creditor Call/Monitoring deliverable turnover to both PREPA and Ankura.	\$536	\$214.40 No	Operations
Whitten, David	Managing Consultant	09/18/20	8 0.0	60 Contract Management-Participated in FEP team conference call to review discussions	\$536	\$321.60 No	Operations
				pertaining to the Creditor Call/Monitoring deliverable turnover in the expectation of meeting PREPA's requirements.			
Whitten, David	Managing Consultant	09/18/20		20 Contract Management-Discussion with team regarding document preparation of the Credit Call/Monitoring deliverable.	\$536	\$643.20 No	Operations
Whitten, David	Managing Consultant	09/21/20		10 Contract Management-FEP Deliverables team discussion on status and completion of tasks.	\$536	\$214.40 No	Operations
Whitten, David	Managing Consultant	09/21/20		COntract Management-Reviewed deliverable document associated with Creditor Call Narrative Process.	\$536	\$643.20 No	Operations
Whitten, David Whitten, David	Managing Consultant	09/21/20 09/22/20	8 1.8	Contract Management-Reviewed deliverable document associated with PREPA Procurement Contract Management-Developed FEP team approach for preparing document	\$536 \$536	\$964.80 No	Operations
Whitten, David	Managing Consultant Managing Consultant	09/22/20		deliverables. Contract Management-Finalized revised deliverable work plan schedule with FEP team.	\$536	\$696.80 No \$857.60 No	Operations Operations
Whitten, David	Managing Consultant Managing Consultant	09/22/20		0 Contract Management-Reviewed deliverable document associated with Bi-Weekly	\$536	\$589.60 No	Operations
Whitten, David	Managing Consultant	09/23/20		PREPA Slide process: CO Contract Management-Reviewed deliverable document associated with Consumption	\$536	\$643.20 No	Operations
Whitten, David	Managing Consultant	09/24/20		Trend Analysis Process. Contract Management-Participated in conference call for purposes of providing	\$536	\$428.80 No	Operations
				information to PREPA and Ankura relevant to the Generation Process deliverable for Ankura to take over responsibility.			
Whitten, David	Managing Consultant	09/24/20		Contract Management-Developed timing and material for future conference calls with PREPA and Ankura for Ankura to take over responsibility.	\$536	\$268.00 No	Operations
Whitten David	Managing Consultant	09/25/20		Contract Management-Reviewed deliverable documents associated with Analysis Work Report Process (A) Contract Management-Discussed work plan schedule status and required deliverables.	\$536	\$750.40 No	Operations
Whitten, David Whitten, David	Managing Consultant Managing Consultant	09/25/20 09/28/20		Contract Management-Discussed work plan schedule status and required deliverables with FEP team. Contract Management-Participated in conference call with PREPA and Ankura for	\$536 \$536	\$964.80 No \$750.40 No	Operations Operations
	managing Odisultant	03/20/20	0 1.4	 Contract management-Participated in conterence call with PREPA and Ankura for purposes of discussing the Creditor Call deliverable for Ankura to take over responsibility. 	\$530	φ1 30.40 INO	Орегация
Whitten, David	Managing Consultant	09/28/20	8 0.3	20 Contract Management-FEP Management Team conference call to discuss status of all PREPA deliverables.	\$536	\$107.20 No	Operations
Whitten, David	Managing Consultant	09/29/20		O Contract Management-Reviewed deliverable documents associated with Generation Fleet Analysis.	\$536	\$428.80 No	Operations
Whitten, David	Managing Consultant	09/29/20		Contract Management-Discussed deliverable work plan schedule status with FEP Team.	\$536	\$321.60 No	Operations
Whitten, David	Managing Consultant	09/29/20		COntract Management-Discussed MASTEC subpoena with GT Attorney and FEP Team.	\$536	\$321.60 No	Operations
Whitten, David	Managing Consultant	09/30/20		O Contract Management-Reviewed deliverable documents associated with Creditor Reporting Documentation process.	\$536	\$750.40 No	Operations
Whitten, David	Managing Consultant	09/30/20	8 0.8	Contract Management-Participated in conference call with PREPA and Ankura to discuss Generation Fleet Status process for purposes of Ankura taking over responsibility.	\$536	\$428.80 No	Operations
Whitten, David	Managing Consultant	09/30/20	8 0.:	0 Contract Management-Discussed work plan deliverable schedule status with FEP Team.	\$536	\$160.80 No	Operations
Whitten, David	Managing Consultant	09/30/20	8 0.3	O Contract Management-Participated in conference call with PREPA and Ankura to discuss Creditor Reporting Analysis for purposes of Ankura taking over responsibility.	\$536	\$375.20 No	Operations
		09/30/20	44 -4.	Creditor Reporting Analysis for purposes of Ankura taking over responsibility.		-\$1,877.40 No	Title III
BALKEN, CHAD A. Hatanaka, Laura	Managing Consultant Director	09/30/20 08/03/20 08/03/20	3 1.0	O less ited application nours for september	\$536 \$536	\$536.00 No \$214.40 No	Title III Title III Operations
Hatanaka, Laura Lee, Matt	Director Director Managing Consultant	08/03/20 08/03/20 08/03/20	21 0.1	to Documentation-review administrative order 70 Contract Review-Followup on contracting file update 80 Fuel Commodity Analysis-Review FERC intervention filing by PR environmental	\$536 \$536 \$549	\$214.40 No \$107.20 No \$439.20 No	Title III Operations
PAULING, BRIAN L.		08/03/20		groups related to San Juan power plant	\$549 \$585		Title III
PAULING, BRIAN L.	Director Director	08/03/20	6 0.6	Cash Flow Analysis-Reasearch potential creditor call matters Cash Flow Analysis-Analyze bank balance reporting	\$585	\$468.00 No \$351.00 No	Title III
Filsinger, Todd PAULING, BRIAN L.	Senior Managing Director Director	08/04/20 08/04/20		10 Interactions, Calls & Meetings with U.S. Government Officials-Federal Call 10 Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor	\$842 \$585	\$673.60 No \$175.50 No	Title III Title III
	1			presentation			

		Filsinger Energy Partners Exhibit H							
June 1, 2020 - September 30, 2020 S	q:17-0<u>3</u>283- L	TS Doc#	:15106 Filed	d:	11/13/20 Entered:11/13/20 08:	34 · 40 Rate w/10%	Pees with 10%	Main	Fee Classification
PAULING, BRIAN L.	Director	Date 08/04/20	Matter Doc ume	10	ash Flow Analysts desearch status of Governor's executive Order for cash flow	Discount \$585	Discount \$234.00	On-Site No	Title III
PAULING, BRIAN L.	Director	08/04/20		F	projection Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00	No	Title III
BALKEN, CHAD A. Hatanaka, Laura	Managing Consultant Director	08/05/20 08/05/20	3 4.	.50 F	Recurring Financial Reports-Prepared the weekly creditor reporting package Data Request Response Preparation-Response regarding the data search terms for	\$536 \$536	\$2,412.00 \$214.40	No	Title III Operations
Lee, Matt	Managing Consultant	08/05/20		9	subpoena Generation Plant Operations-Review weekly generation report for Oversight Board	\$549	\$1,043.10		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	08/05/20 08/05/20	6 0.	.40 (Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director Director	08/05/20	39 1.	.10 (Cash Flow Analysis-Prepare payroll allocations for cashflow Cash Flow Analysis-Analyze weekly A/P reporting	\$585	\$526.50 \$643.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/05/20 08/05/20			Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze FEMA Flash reporting	\$585 \$585	\$702.00 \$351.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/05/20 08/05/20	39 0.	.90 (Cash Flow Analysis-Prepare and analyze weekly bank account listing report Cash Flow Analysis-Analyze weekly cash flow projection reporting	\$585 \$585	\$526.50 \$468.00	No	Title III
PAULING, BRIAN L.	Director	08/05/20	39 0.).20	Cash Flow Analysis-Coordinate creditor reporting package distribution	\$585	\$117.00	No	Title III
PAULING, BRIAN L. Filsinger, Todd	Director Senior Managing Director	08/05/20 08/06/20			Cash Flow Analysis-Analyze weekly generator data report Contract Management-Call with management regarding changes	\$585 \$842	\$234.00 \$589.40		Title III Operations
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	08/06/20 08/06/20			Transmission Operations-Call with APPA Contract Management-Review management issues for update calls	\$842 \$842	\$505.20 \$757.80		Operations Operations
Lee, Matt PAULING, BRIAN L.	Managing Consultant	08/06/20 08/06/20	16 0.).90 F	ruel Commodity Analysis-Review recent fuels master payment schedule Cash Flow Analysis-Coordination with FEP, O'Melvenyand Ankura regarding next	\$549 \$585	\$494.10 \$117.00	No	Operations Title III
	Director			0	creditor call				
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/06/20 08/06/20			Cash Flow Analysis-Research potential matters for discussion on creditor call Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$1,638.00 \$234.00		Title III
Lee, Matt	Managing Consultant	08/07/20	16 2.		Generation Plant Operations-Review generation availability and status for weekly report to PREPA CFO	\$549	\$1,262.70	No	Operations
PAULING, BRIAN L. PAULING, BRIAN L.	Director	08/07/20 08/07/20		.60 (Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$351.00		Title III
PAULING, BRIAN L.	Director Director	08/07/20	6 0.	.30 (Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze generation fleet status reporting	\$585	\$175.50 \$175.50	No	Title III
PAULING, BRIAN L.	Director	08/07/20	6 0.		Cash Flow Analysis-Analyze generation/consumption trends related to cashflow projection	\$585	\$234.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/07/20 08/07/20		.70 (Cash Flow Analysis-Prepare A/P change analytics for creditor call Cash Flow Analysis-Prepare A/R change analytics for creditor call	\$585 \$585	\$994.50 \$702.00		Title III
WALL, DAVID P.	Managing Consultant	08/07/20		2.00	Distribution Operations-Located, reviewed, and emailed vegetation management	\$536	\$1,072.00		Operations
BALKEN, CHAD A.	Managing Consultant	08/10/20		.50 F	documents to LUMA Recurring Financial Reports-Completed the Weekly Generation Cost Report	\$536	\$804.00		Title III
EVANS, RONALD D.	Director	08/10/20	24 0.		Distribution Operations-FEP conference call in preparation for conference call with LUMA.	\$585	\$409.50	No	Operations
EVANS, RONALD D. Filsinger, Todd	Director Senior Managing Director	08/10/20 08/10/20			Distribution Operations-Conference call with VM representatives of LUMA. Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meditation Call Prep	\$585 \$842	\$585.00 \$1,094.60		Operations Title III
Filsinger, Todd	Senior Managing Director	08/10/20			nteractions, Calls & Meetings with Debtors and Debtors' Counsel-Briefing with Efran	\$842	\$1,010.40		Operations
Filsinger, Todd KOPENITZ, STEPHEN J.	Senior Managing Director Managing Director	08/10/20 08/10/20			Renewable Portfolio Analysis-Review renewable numbers Distribution Operations-Internal VM discussion on request from PREPA consultant on	\$842 \$725	\$1,936.60 \$362.50		Transformation Operations
PAULING, BRIAN L.	Director	08/10/20		١	VM program Cash Flow Analysis-Prepare FEMA change analytics fo the creditor call	\$585	\$526.50	No	Title III
PAULING, BRIAN L.	Director	08/10/20	6 0.	0.60	Cash Flow Analysis-Analyze bank balance reports	\$585	\$351.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/10/20 08/10/20	6 0.		Cash Flow Analysis-Analyze cashflow projection reporting Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$468.00 \$526.50		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/10/20 08/10/20			Cash Flow Analysis-Research status of PREPA filings and other operational changes Cash Flow Analysis-Meeting with FEP, Ankura, and O'Melveny regarding creditor call	\$585 \$585	\$994.50 \$351.00		Title III
WALL, DAVID P.	Managing Consultant	08/10/20		.50	Distribution Operations-Conference call with LUMA regarding PREPA vegetation	\$536	\$804.00		Operations
Filsinger, Todd	Senior Managing Director	08/11/20).50 I	management program, pre-conference call with FEP directors regarding LUMA call nteractions, Calls & Meetings with U.S. Government Officials-PREPA Federal Call	\$842	\$421.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/11/20 08/11/20	6 0.	.80	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze daily cash flash report	\$585 \$585	\$234.00 \$468.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/11/20 08/11/20	39 0. 39 2.	0.40 (Cash Flow Analysis-Analyze fiscal plan milestone reporting Cash Flow Analysis-Analyze cashflow projection variances for creditor call	\$585 \$585	\$234.00 \$1,521.00		Title III
BALKEN, CHAD A.	Managing Consultant	08/12/20	3 3.	.50 F	Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536	\$1,876.00	No	Title III
Lee, Matt	Managing Consultant	08/12/20			Generation Plant Operations-Review weekly generation report for submission to oversight board	\$549	\$988.20		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/12/20 08/12/20			Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$175.50 \$351.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/12/20 08/12/20	39 0.	0.60	Cash Flow Analysis-Research creditor question regarding FEMA funding Cash Flow Analysis-Analyze weekly A/P reporting	\$585 \$585	\$351.00 \$936.00	No	Title III
PAULING, BRIAN L.	Director	08/12/20	39 0.	.40 (Cash Flow Analysis-Analyze weekly bank account listing report	\$585	\$234.00	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/12/20 08/12/20	39 1.	.40 (Cash Flow Analysis-Analyze weekly FEMA Flash reporting Cash Flow Analysis-Analyze weekly cashflow projection reporting	\$585 \$585	\$409.50	No	Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/12/20 08/12/20	39 0. 39 1.	.20 (Cash Flow Analysis-Coordinate creditor reporting package distribution Cash Flow Analysis-Research budget assumptions changes for creditor call	\$585 \$585	\$117.00 \$702.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/12/20 08/12/20	39 0.	.90 (Cash Flow Analysis-Analyze FEMA Flash report variances for creditor call Cash Flow Analysis-Analyze accounts receivable variances for creditor call	\$585 \$585	\$526.50 \$468.00		Title III
PAULING, BRIAN L.	Director	08/12/20	39 0.).40 (Cash Flow Analysis-Analyze weekly generator data reporting	\$585	\$234.00	No	Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	08/13/20 08/13/20	16 1.	.80	nteractions, Calls & Meetings with Debtors and Debtors' Counsel-Medaitation Prep Renewable Portfolio Analysis-Review PREPA Generation	\$842 \$842	\$2,020.80 \$1,515.60	No	Title III Transformation
Lee, Matt	Managing Consultant	08/13/20	16 2.		Generation Plant Operations-Provide weekly generation availability report and discussion to CFO	\$549	\$1,262.70	No	Operations
Lee, Matt	Managing Consultant	08/13/20	16 0.		Fuel Commodity Analysis-Discussions with PREPA fuels office regarding scheduled deliveries and storage	\$549	\$439.20	No	Operations
Lee, Matt	Managing Consultant	08/13/20	71 1.	.10 F	Permanent Work - Procurement Management-Discussions with PMO staff regarding	\$549	\$603.90	No	Title III
					status of ongoing and pending procurement activiites - preparation for upcoming creditor meeting.				
Lee, Matt	Managing Consultant	08/13/20	39 0.).50	Generation Plant Analysis-Preparatory call with counsel for upcoming creditor meeting	\$549	\$274.50	No	Title III
Lee, Matt	Managing Consultant	08/13/20	17 1.		Generation Infrastructure Improvements-Teleconference with outside counsel related to PREB actions and status of Integrated Resource Planning	\$549	\$658.80	No	Title III
Lee, Matt	Managing Consultant	08/13/20		.90 (Generation Plant Operations-Preparation for creditor meeting and presentation	\$549	\$1,592.10		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/13/20 08/13/20	6 0.).20 (Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze generation plant status update	\$585 \$585	\$234.00 \$117.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/13/20 08/13/20	6 0.).10 (Cash Flow Analysis-Analyze open A/P status Cash Flow Analysis-FEP discussion regarding potential creditor call matters	\$585 \$585	\$58.50 \$175.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	08/13/20 08/13/20	6 0.	.60 (Cash Flow Analysis-Analyze cash flash report	\$585 \$585	\$351.00 \$409.50	No	Title III
PAULING, BRIAN L.	Director Director	08/13/20	39 0.	0.40	Cash Flow Analysis-Meeting with FEP, Ankura, O'Melveny regarding creditor call Cash Flow Analysis-Discuss cashflow projection assumptions with Ankura	\$585	\$234.00	No	Title III
PAULING, BRIAN L.	Director Managing Consultant	08/13/20 08/14/20	39 2. 39 0.	.80 ().50 (Cash Flow Analysis-Finalize analyses for creditor call interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-	\$585 \$536	\$1,638.00 \$268.00		Title III
BALKEN, CHAD A. Filsinger, Todd	Senior Managing Director	08/14/20		-	Attended bi-weekly creditor call Interactions, Calls & Meetings with Debtors and Debtors' Counsel-PREPA Mediation	\$842	\$757.80		Title III
Lee, Matt		08/14/20		(Call	\$549			Title III
Lee, Matt	Managing Consultant Managing Consultant	08/14/20 08/14/20		1.70	Generation Plant Operations-Preparation for creditor meeting nteractions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-	\$549 \$549	\$439.20 \$384.30		Title III
PAULING, BRIAN L.	Director	08/14/20			Participate in monthly creditor meeting Cash Flow Analysis-Lead creditor call	\$585	\$760.50	No	Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	08/14/20 08/14/20	39 0.).40 (Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting Cash Flow Analysis-Analyze daily operations reports	\$585 \$585		No	Title III
PAULING, BRIAN L. BALKEN, CHAD A.	Director	08/14/20 08/14/20 07/01/20	6 0.	.40 (Cash Flow Anlarysis-Anlaryze dairy operations reports Cash Flow Analyze bank balance reporting Recurring Financial Reports-Prepared the weekly creditor reporting package	\$585 \$585	\$234.00 \$1,876.00	No	Title III
BALKEN, CHAD A.	Managing Consultant Managing Consultant	07/06/20	3 1.	.30 F	Recurring Financial Reports-Prepared the weekly generation cost report	\$536	\$696.80	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant Managing Consultant	07/13/20 07/15/20			Recurring Financial Reports-Prepared the weekly generation cost report Recurring Financial Reports-Prepared the weekly creditor reporting package	\$536 \$536	\$536.00 \$1,876.00		Title III
BALKEN, CHAD A.	Managing Consultant	07/15/20	3 2.		Recurring Financial Reports-Prepared the Monthly Accounts Receivable detail reports	\$536	\$1,447.20		Title III
BALKEN, CHAD A.	Managing Consultant	07/17/20	39 0.		nteractions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel- Attended Bi-weekly Creditor Update Teleconference	\$536	\$428.80	No	Title III
BALKEN, CHAD A. BALKEN, CHAD A.	Managing Consultant	07/20/20 07/27/20		.50 F	Recurring Financial Reports-Prepared the weekly generation cost report Recurring Financial Reports-Prepared the weekly generation cost report	\$536 \$536	\$804.00 \$1,500.80		Title III
DALINEN, OTAL A.	Managing Consultant	0//2//20	3 2.		Recurring Financial Reports-Prepared the monthly Accounts Receivable Customer Class Reports	\$536	\$1,500.80	140	line III
BALKEN, CHAD A.	Managing Consultant	07/27/20	3 0.		Recurring Financial Reports-Prepared the weekly generation cost report	\$536	\$428.80	No	Title III

		Filsinger Energy Partners Exhibit H						
June 1, 2020 - September 30, 2020 SC	3:17-03283-L	TS Doc#:15	106 Fil	ed:	11/13/20 Entered:11/13/20 08:	34·40 Rate w/10%	Desc: Mair	e Fee Classification
Employee Filsinger, Todd	Title Senior Managing Director	07/07/20 Ma	""Docun		Interactions, Carls Meetings with U.S. Government Officials-Federal working group	Discount \$842	Discount On-Sit	Title III
Filsinger, Todd	Senior Managing Director	07/14/20	42		summary Interactions, Calls & Meetings with U.S. Government Officials-PREPA Federal call	\$842	\$673.60 No	Title III
Filsinger, Todd Filsinger, Todd	Senior Managing Director Senior Managing Director	07/14/20 07/15/20	10 16	0.80 1.00	Transmission Operations-APPA coordination for PREPA Renewable Portfolio Analysis-Renewables Meeting ie PPOA	\$842 \$842	\$673.60 No \$842.00 No	Operations Transformation
Filsinger, Todd	Senior Managing Director	07/15/20	43		Interactions, Calls & Meetings with FOMB and FOMB Counsel-Preparation for FOMB meeting	\$842	\$2,189.20 No	Transformation
Filsinger, Todd	Senior Managing Director	07/15/20	43		Interactions, Calls & Meetings with FOMB and FOMB Counsel-Coordination meeting on PPOA DR	\$842	\$505.20 No	Transformation
	Senior Managing Director	07/16/20	43		Interactions, Calls & Meetings with FOMB and FOMB Counsel-Answers to FOMB DR	\$842	\$1,094.60 No	Transformation
	Senior Managing Director	07/21/20	42		Interactions, Calls & Meetings with U.S. Government Officials-PREPA federal meeting	\$842	\$673.60 No	Title III
Filsinger, Todd	Senior Managing Director Senior Managing Director	07/23/20 07/24/20	32 10	0.50	Hearing Preparation-PREPA hearing Transmission Operations-Prepa APPA coordination call	\$842 \$842	\$1,768.20 No \$421.00 No	Title III Operations
Hatanaka, Laura Hatanaka, Laura	Director Director	07/08/20 07/08/20	44 16		Fee Application-Review Interim Renewable Portfolio Analysis-Generation assessment of non-operating and operating	\$536 \$536	\$696.80 No \$321.60 No	Title III Transformation
Hatanaka, Laura	Director	07/09/20	44		renewable projects Fee Application-Review of Interim	\$536	\$750.40 No	Transformation
Hatanaka, Laura	Director	07/09/20	16		Renewable Portfolio Analysis-Generation assessment of non-operating and operating renewable projects Interactions, Calls & Meetings with FOMB and FOMB Counsel-Prep for FOMB meeting	\$536	\$643.20 No	Transformation
	Director	07/13/20	16		on shovel ready PPOA projects	\$536	\$857.60 No	Transformation
,	Director Director	07/15/20 07/15/20	43		Interactions, Calls & Meetings with FOMB and FOMB Counsel-Call with FOMB and consultants to discuss the renewable projects Renewable Portfolio Analysis-Pre-discussion for the FOMB call prep	\$536 \$536	\$482.40 No \$214.40 No	Transformation Transformation
Hatanaka, Laura	Director	07/15/20	16		Renewable Portfolio Analysis-Fre-discussion for the Fowlb call prep Renewable Portfolio Analysis-Follow-up tasks from FOMB meeting to review renewable project next steps	\$536	\$160.80 No	Transformation
Hatanaka, Laura	Director Director	07/15/20 07/16/20	6		Cash Flow Analysis-Assessment of monthly cash flow disbursement and invoicing Renewable Portfolio Analysis-Discussion of shovel ready historical files	\$536 \$536	\$643.20 No \$160.80 No	Title III Transformation
Hatanaka, Laura	Director	07/16/20 07/16/20 07/17/20	44 44	1.00	Renewable Portion Arialysis-Discussion of shovel ready historical liles Fee Application-June Fee Applications Fee Application-Review of Fee Statement	\$536 \$536 \$536	\$536.00 No \$1,340.00 No	Title III
Hatanaka, Laura Hatanaka, Laura	Director	07/17/20	16		Renewable Generation Initiatives-Assessment of the pricing for a non-operating, non- shovel ready provider	\$536	\$1,340.00 No	Transformation
Hatanaka, Laura	Director	07/21/20	16	1.20	shover ready provider Data Request Response Preparation-Review technical meeting summaries for shovel ready PPOA providers	\$536	\$643.20 No	Transformation
Hatanaka, Laura	Director	07/21/20	16	2.60	ready PPOA providers Data Request Response Preparation-Pull requested information for FOMB regarding renewable PPOA information	\$536	\$1,393.60 No	Transformation
Hatanaka, Laura	Director	07/21/20	16	0.50	Renewable ProfA information Renewable Portfolio Analysis-Discuss technical information and documentation on shovel ready projects	\$536	\$268.00 No	Transformation
Hatanaka, Laura	Director	07/21/20	16	0.60	Renewable Portfolio Analysis-Discussion of FOMB request for technical and financial review of PPOA	\$536	\$321.60 No	Transformation
Hatanaka, Laura	Director	07/22/20	16	2.40	Renewable Portfolio Analysis-Review technical meeting summaries for shovel ready PPOA providers	\$536	\$1,286.40 No	Transformation
Hatanaka, Laura	Director	07/22/20	16	3.80	Renewable Portfolio Analysis-Provide renewable PPOA documentation for FOMB request	\$536	\$2,036.80 No	Transformation
Hatanaka, Laura	Director	07/23/20	43	0.90	Renewable Generation Initiatives-Review response to FOMB for shovel ready PPOA renewable projects	\$536	\$482.40 No	Transformation
Hatanaka, Laura Hatanaka, Laura	Director Director	07/23/20 07/23/20	21 21		Contract Review-Review revisions to contract from PREPA Contract Review-Review contracting documentation	\$536 \$536	\$428.80 No \$643.20 No	Operations Operations
Hatanaka, Laura	Director	07/23/20	30	0.40	Data Request Response Preparation-Review request by PREPA contractor for document discovery	\$536	\$214.40 No	Operations
Hatanaka, Laura	Director	07/23/20	16		Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discussion of response to FOMB RFI regarding renewable PPOAs	\$536	\$160.80 No	Transformation
Hatanaka, Laura	Director	07/24/20	43	2.60	Data Request Response Preparation-Review technical meeting summaries for shovel ready PPOA providers	\$536	\$1,393.60 No	Transformation
Hatanaka, Laura	Director	07/24/20	43	3.70	Data Request Response Preparation-Pull requested information for FOMB regarding renewable PPOA information	\$536	\$1,983.20 No	Transformation
Hatanaka, Laura	Director	07/24/20	6	1.80	Cash Flow Analysis-Pull May and June KPI for PREPA PMO for cost assessment by month	\$536	\$964.80 No	Operations
Hatanaka, Laura	Director	07/27/20	30	2.20	Data Request Response Preparation-Pull terms hit count for PREPA contractor subpoena request	\$536	\$1,179.20 No	Operations
Hatanaka, Laura	Director	07/27/20	21	0.20	Contract Analysis & Evaluation-Provide documentation for PREPA contracting department	\$536	\$107.20 No	Operations
	Managing Consultant	07/01/20 07/01/20	16 16		Generation Plant Analysis-Review weekly generation report for Oversight Board Fuel Commodity Analysis-Review fuel procurement master payment schedule	\$549 \$549	\$1,317.60 No \$274.50 No	Title III Operations
Lee, Matt	Managing Consultant Managing Consultant	07/02/20	16	2.10	Generation Plant Analysis-Prepare weekly generation availability report for CFO	\$549	\$1,152.90 No	Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	07/08/20 07/08/20	16 16	0.90	Generation Plant Operations-Review weekly generation report for Oversight Board Fuel Commodity Analysis-Review fuel procurement master payment schedule	\$549 \$549	\$1,207.80 No \$494.10 No	Title III
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	07/10/20 07/15/20	16 17		Generation Plant Operations-Prepare weekly generation availability report for CFO Renewable Portfolio Analysis-Preparation for FOMB call regarding renewable contracts	\$549 \$549	\$1,317.60 No \$1,043.10 No	Operations Operations
Lee, Matt	Managing Consultant	07/15/20	16	0.80	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Participate in meeting with	\$549	\$439.20 No	Operations
Lee, Matt	Managing Consultant	07/15/20	16		FOMB and PREPA PMO Fuel Commodity Analysis-Review latest Master Payment Schedule	\$549	\$384.30 No	Operations
Lee, Matt Lee, Matt	Managing Consultant Managing Consultant	07/15/20 07/15/20	16 16		Renewable Portfolio Analysis-Meeting with counsel to discuss FOMB meeting Generation Plant Operations-Prepare weekly generation operational report for Oversight	\$549 \$549	\$329.40 No \$1,152.90 No	Operations Title III
Lee, Matt	Managing Consultant	07/16/20	16		Board Generation Plant Operations-Provide weekly generation availability report to PREPA CFO	\$549	\$1,262.70 No	Operations
Lee, Matt	Managing Consultant	07/21/20	31		Fuel Commodity Analysis-Participate in conference call to review cashflow assumptions	\$549	\$549.00 No	Title III
Lee, Matt	Managing Consultant	07/22/20	16		Generation Plant Operations-Review weekly generation report to oversight board	\$549	\$494.10 No	Title III
Lee, Matt	Managing Consultant Managing Consultant	07/24/20 07/29/20	17 16		Renewable Generation Initiatives-Review draft response to oversight board request Generation Plant Operations-Review weekly generation report for Oversight Board	\$549 \$549	\$329.40 No \$494.10 No	Operations Title III
	Managing Consultant	07/30/20	16		Generation Plant Analysis-Review generation availability and status for weekly report to PREPA CFO	\$549	\$1,262.70 No	Operations
Lee, Matt	Managing Consultant	07/30/20	10	0.40	Transmission Operations-Discussion with PREPA staff regarding impact of tropical storm	\$549	\$219.60 No	Operations
MORIN, PAMELA S. MORIN, PAMELA S.	Consultant Consultant	07/06/20 07/07/20	44 44		Fee Application-updates to interim fee application Fee Application-Additional edits for interim fee application	\$374 \$374	\$261.80 No \$299.20 No	Title III
MORIN, PAMELA S.	Consultant Consultant	07/10/20 07/14/20	44 44	0.80	Fee Application-Final review of the interim fee statement Fee Application-Finalize service and communications for 8th interim fee statement	\$374 \$374	\$299.20 No \$261.80 No	Title III
MORIN, PAMELA S.	Consultant Director	07/16/20 07/01/20	44 6	0.70	Fee Application-Prepare June fee application Cash Flow Analysis-Analyze bank balance reporting	\$374 \$585	\$261.80 No \$58.50 No	Title III
PAULING, BRIAN L.	Director	07/01/20 07/01/20 07/01/20	6 39	0.20	Cash Flow Analysis-Analyze daily flash cash reports Cash Flow Analysis-Analyze and provide comments on weekly cash flow projection	\$585 \$585 \$585	\$117.00 No \$351.00 No	Title III
	Director	07/01/20	39		Cash Flow Analysis-Analyze and provide comments on weekly cash flow projection reports Cash Flow Analysis-Analyze weekly AIP reporting	\$585 \$585	\$351.00 No \$351.00 No	Title III
PAULING, BRIAN L.	Director Director	07/01/20	39	0.10	Cash Flow Analysis-Analyze weekly FEMA Flash reporting	\$585	\$58.50 No	Title III
PAULING, BRIAN L.	Director Director	07/01/20 07/02/20	39 6	0.30	Cash Flow Analysis-Analyze weekly bank account listing reports Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$58.50 No \$175.50 No	Title III Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director Director	07/02/20 07/02/20	6	0.20	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze daily cash flash reports	\$585 \$585	\$58.50 No \$117.00 No	Title III Title III
PAULING, BRIAN L.	Director Director	07/03/20 07/03/20	6	0.20	Cash Flow Analysis-Analyze PREPA generation fleet status reports Cash Flow Analysis-Analyze fiscal plan milestone reporting	\$585 \$585	\$117.00 No \$117.00 No	Title III Title III
PAULING, BRIAN L.	Director Director	07/03/20 07/03/20	6	0.10	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reporting	\$585 \$585	\$58.50 No \$117.00 No	Title III
PAULING, BRIAN L.	Director	07/03/20 07/03/20 07/06/20	6	0.20	Cash Flow Analysis-Analyze daily cash flash reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$117.00 No \$117.00 No \$58.50 No	Title III
PAULING, BRIAN L.	Director Director	07/06/20	6	0.30	Cash Flow Analysis-Analyze daily cash flash reports	\$585	\$175.50 No	Title III
PAULING, BRIAN L.	Director Director	07/07/20 07/07/20	6	0.20	Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze daily cash flash report	\$585 \$585	\$58.50 No \$117.00 No	Title III
PAULING, BRIAN L.	Director	07/07/20	39		Cash Flow Analysis-Analyze and submit PREPA slide for bi-weekly creditor presentation	\$585	\$175.50 No	Title III
	Director Director	07/08/20 07/08/20	6		Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze daily operations reports	\$585 \$585	\$117.00 No \$117.00 No	Title III Title III
	Director	07/08/20	39		Cash Flow Analysis-Analyze and submit comments on weekly cash flow projection reporting	\$585	\$409.50 No	Title III
	Director Director	07/08/20 07/08/20	39 39		Cash Flow Analysis-Analyze weekly A/P reporting Cash Flow Analysis-Analyze weekly bank account listing reports	\$585 \$585	\$526.50 No \$117.00 No	Title III
PAULING, BRIAN L.	Director Director	07/08/20	39	0.40	Cash Flow Analysis-Analyze weekly FEMA flash reporting	\$585	\$234.00 No	Title III
	Director	07/08/20	6		13-Week Cash Flow Reports-Discuss timing of next 13-week cash projection with Ankura	\$585	\$117.00 No	Title III
PAULING, BRIAN L.	Director Director	07/09/20 07/09/20	6	0.30	Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze daily cash flash reports	\$585 \$585	\$58.50 No \$175.50 No	Title III Title III
	Director Director	07/09/20 07/10/20	6		Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze PREPA generation fleet status update	\$585 \$585	\$58.50 No \$117.00 No	Title III
	Director	07/10/20	6		Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585	\$468.00 No	Title III

		Filsinger Energy Partners Exhibit H	3						
June 1, 2020 - September 30, 2020 S	·17-03283-I		#:15106	⊑ilod:	11/13/20 Entered:11/13/20 08:	34.48	Desc.	Main	
Employee	Title	Date	7:15106 Matter (1) DOC	Hours	Cash Flow Analysis Unallyze tank balance reports	Rate w/10% Discount	Fees With 10% Discount	On-Site	Fee Classification
PAULING, BRIAN L.	Director	07/13/20	DOP I	JIII (#.20	Cash Flow Analysis Analyze bank balance reports	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	07/14/20	0	0.00	Cash Flow Analysis-Analyze bank balance reports	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/14/20	39		Cash Flow Analysis-Analyze midmonth accounts receivable reports	\$585	\$1,521.00		Title III
PAULING, BRIAN L.	Director	07/14/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$175.50		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	07/14/20	39		Cash Flow Analysis-Analyze and provide comments on weekly cash flow projection 13-Week Cash Flow Reports-Discuss status and assumption for 13-week cash flow	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/14/20	6	0.30	projection with Ankura	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	07/15/20	39	0.20	Cash Flow Analysis-Analyze revisions to weekly cash flow projection	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	07/15/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/15/20	39	0.30	Cash Flow Analysis-Analyze FEMA Flash reporting	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	07/15/20	39	0.20	Cash Flow Analysis-Analyze weekly bank account listing report	\$585	\$117.00		Title III
PAULING, BRIAN L.	Director	07/15/20	39		Cash Flow Analysis-Analyze weekly A/P reporting	\$585	\$526.50		Title III
PAULING, BRIAN L.	Director	07/15/20	39		Cash Flow Analysis-Analyze weekly generator data report	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/15/20	39		Cash Flow Analysis-Analyze fiscal plan milestone reporting	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/16/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/16/20	6	0.60	13-Week Cash Flow Reports-Analyze PROMOD run for 13-week cash flow projection	\$585	\$351.00	No	Title III
PAULING, BRIAN L.	Director	07/16/20	6	0.20	Cash Flow Analysis-Analyze generation fleet status reporting	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	07/16/20	6		Cash Flow Analysis-Analyze daily operation reports	\$585	\$117.00		Title III
PAULING, BRIAN L.	Director	07/16/20	6		Cash Flow Analysis-Analyze weekly cash flash report	\$585	\$468.00		Title III
PAULING, BRIAN L.	Director	07/17/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/17/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/20/20	39		Cash Flow Analysis-Discuss creditor call with O'Melveny	\$585	\$351.00	No	Title III
PAULING, BRIAN L.	Director	07/20/20	6		Cash Flow Analysis-Analyze updated generation/consumption trends	\$585	\$409.50		Title III
PAULING, BRIAN L.	Director	07/20/20	6		13-Week Cash Flow Reports-Analyze 13 week cash flow projection assumptions	\$585	\$760.50		Title III
PAULING, BRIAN L.	Director	07/21/20	6		13-Week Cash Flow Reports-Meeting with FEP and Ankura regarding 13 week cash flow	\$585	\$526.50	No	Title III
					projection and related assumptions				
PAULING, BRIAN L.	Director	07/21/20	6		Cash Flow Analysis-Prepare payroll allocations for cashflow	\$585	\$643.50		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	07/21/20 07/21/20	6		Cash Flow Analysis-Analyze bank balance reports 13-Week Cash Flow Reports-Analyze final 13-week cashflow projection	\$585 \$585	\$175.50 \$409.50		Title III
PAULING, BRIAN L.	Director	07/21/20	6		Cash Flow Analysis-Analyze fiscal plan milestone reporting	\$585	\$409.50		Title III
PAULING, BRIAN L.	Director	07/21/20	39		Cash Flow Analysis-Analyze riscar plan milestone reporting Cash Flow Analysis-Prepare and submit bi-weekly PREPA slide for creditor presentation	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/21/20	39	0.30	Cash Flow Analysis-Frepare and Submit beweekly FREFA slide for creditor presentation	\$505	\$175.50	INO	Tide III
PAULING, BRIAN L.	Director	07/22/20	39	0.30	Cash Flow Analysis-Analyze weekly bank account listing reports	\$585	\$175.50	No	Title III
PAULING, BRIAN L.	Director	07/22/20	6		13-Week Cash Flow Reports-Research status for Governor's Executive Order for 13-	\$585	\$351.00		Title III
					week cashflow projection		, , , , , ,		
PAULING, BRIAN L.	Director	07/22/20	6	0.20	Cash Flow Analysis-Discuss status of FEMA Flash Report with Ankura	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	07/22/20	39		Cash Flow Analysis-Analyze weekly cash flow projection reporting	\$585	\$409.50		Title III
PAULING, BRIAN L.	Director	07/22/20	39		Cash Flow Analysis-Analyze weekly generator data reporting	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/22/20	6		Cash Flow Analysis-Analyze bank balance reporting	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/22/20	39		Cash Flow Analysis-Analyze weekly A/P reporting	\$585	\$526.50		Title III
PAULING, BRIAN L.	Director	07/22/20	6	0.60	13-Week Cash Flow Reports-Meeting to discuss new 13-week cash flow projection distribution	\$585	\$351.00	No	Title III
PAULING, BRIAN L.	Director	07/23/20	6	0.20	Cash Flow Analysis-Finalize payroll allocations for cashflow	\$585	\$117.00	No	Title III
PAULING, BRIAN L.	Director	07/23/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/23/20	6		Cash Flow Analysis-Analyze weekly cash flash report	\$585	\$468.00		Title III
PAULING, BRIAN L.	Director	07/23/20	6		Cash Flow Analysis-Research potential creditor call matters	\$585	\$1,345.50		Title III
PAULING, BRIAN L.	Director	07/23/20	6		Cash Flow Analysis-Observe PREPA Testimony in House Natural Resource Committee	\$585	\$702.00	No	Title III
					Hearing				
PAULING, BRIAN L.	Director	07/24/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/24/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$409.50		Title III
PAULING, BRIAN L.	Director	07/27/20	6		Cash Flow Analysis-Analyze bank balance reporting	\$585	\$351.00		Title III
PAULING, BRIAN L.	Director	07/27/20	6		Cash Flow Analysis-Analyze daily operations reports	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/27/20	39		Cash Flow Analysis-Analyze mid month A/R reporting	\$585	\$1,287.00		Title III
PAULING, BRIAN L. PAULING, BRIAN L.	Director	07/28/20 07/28/20	6		Cash Flow Analysis-Analyze daily operations reports Cash Flow Analysis-Analyze bank balance reports	\$585 \$585	\$117.00 \$234.00		Title III
PAULING, BRIAN L.	Director Director	07/28/20	39		Cash Flow Analysis-Analyze bank balance reports Cash Flow Analysis-Analyze fiscal plan post certification and milestone reporting	\$585	\$351.00		Title III
PAULING, BRIAN L.	Director	07/29/20	6		Cash Flow Analysis-Analyze liscal plan post certification and milestone reporting Cash Flow Analysis-Analyze bank balance reports	\$585	\$351.00		Title III
PAULING, BRIAN L.	Director	07/29/20	39		Cash Flow Analysis-Analyze weekly A/P reporting	\$585	\$1,053.00		Title III
PAULING, BRIAN L.	Director	07/29/20	39		Cash Flow Analysis-Analyze bank balance listing	\$585	\$234.00		Title III
PAULING, BRIAN L.	Director	07/29/20	39		Cash Flow Analysis-Analyze FEMA Flash reporting	\$585	\$351.00		Title III
PAULING, BRIAN L.	Director	07/29/20	39		Cash Flow Analysis-Analyze and provide comments on weekly cash flow projection	\$585	\$351.00		Title III
					reporting				
PAULING, BRIAN L.	Director	07/29/20	39		Cash Flow Analysis-Analyze generation reporting	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/29/20	39		Cash Flow Analysis-Analyze creditor reports distributed	\$585	\$117.00		Title III
PAULING, BRIAN L.	Director	07/30/20	39		Cash Flow Analysis-Coordinate next creditor call with FEP, O'Melveny and Ankura	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/30/20	39		Cash Flow Analysis-Analyze fiscal plan milestone reporting	\$585	\$175.50		Title III
PAULING, BRIAN L.	Director	07/30/20	6		Cash Flow Analysis-Analyze generation status update	\$585	\$117.00		Title III
PAULING, BRIAN L.	Director	07/30/20	6		Cash Flow Analysis-Analyze bank balance reports	\$585	\$234.00 \$175.50		Title III
PAULING, BRIAN L.	Director	07/31/20			Cash Flow Analysis-Analyze bank balance reports	\$585 \$202			Title III
PUHR, THOMAS PUHR, THOMAS	Analyst Analyst	07/14/20 07/15/20	16 16		Data Request Response Preparation-Reviewing PPOA summaries and documents Data Request Response Preparation-Reviewing the summary and documents for PPOAs	\$203 \$203	\$406.00 \$406.00		Transformation Transformation
I. S.I., IIIOWAG	, uninyou	01/13/20	"	2.00	Sala response i reparation-reviewing the summary and documents for PPOAS	φ203	φ400.00		anaiomiauon
PUHR, THOMAS	Analyst	07/16/20	16	1.00	Data Request Response Preparation-Reviewing the summary and documents for PPOAs	\$203	\$203.00	No	Transformation
PUHR, THOMAS	Analyst	07/17/20	16	0.50	Data Request Response Preparation-Reviewing the summary and documents for PPOAs	\$203	\$101.50	No	Transformation
	-				0			ł.,	
SPENCE, NORMAN C.	Director	07/24/20	16		Generation Plant Operations-input to K&S request for Shovel ready PPOA documentation for FOMB	\$600	\$1,680.00	No	Operations
					accumentation IVI FOIVID			-	_
	<u> </u>			-248.50	Deduct fees for the period July 1, 2020 - August 16, 2020		-\$143,335.20	1	
				2.2.30	, ,				
			Total:	778.30			\$441,730.40		

(1) For matter description refer to Exhibit B

2018-P00091

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES ("Agreement") is made this 7th day of December, 2017 ("Effective Date") by and between:

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP") a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of, Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties."

PREPA desires FEP, as an independent contractor, to perform certain work and professional services for PREPA ("Work") as outlined in the Professional Services Engagement Letter between the Parties, which Professional Services Engagement Letter is attached hereto and incorporated herein by reference.

In consideration of the above recitals and the covenants and agreements contained in this Agreement and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, each intending to be legally bound, agree as follows:

1. **BILLING AND PAYMENT.** FEP shall be paid on the basis of actual time and expenses at the hourly rates outlined in the Professional Services Engagement Letter; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis. FEP shall allocate any invoiced fees between (i) activities undertaken outside of Puerto Rico and (ii) activities undertaken inside of Puerto Rico.

FEP shall submit monthly invoices within the first thirty (30) days following the period invoiced that will include a description of the services rendered and the number of hours spent by each person. Each invoice for professional services shall be itemized and must be duly certified by an authorized representative of FEP. PREPA reserves the right to conduct the audits it deems necessary and it will not be subject to finance charges regarding invoice payments subject to an audit. FEP will comply with the terms of the Compensation Order in invoicing its fees and PREPA shall pay FEP in accordance with the Compensation Order.

Invoices must also include a written and signed certification stating that no officer or employee of PREPA, and their respective subsidiaries or affiliates, will personally derive or obtain any benefit or profit of any kind from this Agreement, with the acknowledgment that invoices that do not include this certification will not be paid. This certification must read as follows:

"We certify under penalty of nullity that no public servant of the Puerto Rico Electric Power Authority, their respective subsidiaries or affiliates, will derive or obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the services provided is the agreed-upon price that has been negotiated with an authorized representative of the Puerto Rico Electric Power Authority. The total amount shown on this invoice is true and correct. The services have been rendered, and no payment has been received."

As compensation for the Work, PREPA and FEP agree that the total amount to be paid under this Agreement shall not exceed Five Million Dollars (\$5,000,000.00) (the "Agreement Amount"). However, nothing herein shall preclude the Parties from agreeing to increase said amount. PREPA will only pay for services already rendered before the submitted invoice date.

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FEP shall be entitled to reimbursement for expenses incurred (including reasonable expenses of counsel, if any) in connection with or arising out of activities under or contemplated by, this Agreement. Reimbursable expenses shall not exceed eight percent (8%) of the Agreement Amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses. Reimbursement for air travel expenses is restricted to economy class fares, including restricted fares. All expenses shall be subject to PREPA's internal expense limitation and requirements, and will be reimbursed pursuant to the Compensation Order.

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

FEP shall promptly notify PREPA when the billing under the present Agreement amounts to seventy five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except when a written amendment is agreed upon by both Parties. In addition, FEP shall present a reasonably itemized list of the remaining billable work that is in progress under the Agreement.

Appendix A attached hereto provides a schedule of the professionals initially assigned to this matter. Should FEP assign another person not included in Appendix A to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended schedule to include such person's name and/or position, and request approval of the Governing Board for such amended schedule. Such approval from PREPA shall not be unreasonably withheld.

All payments performed under this Agreement will be charged to PREPA's budget account number 01-4019-92320-556-673.

FEP shall not request any payment for the Work until it has been registered by PREPA at the Office of the Comptroller of Puerto Rico. PREPA undertakes to register this Agreement pursuant to such Act as soon as practicable after the execution of this Agreement.

- 2. **TERM.** This Agreement shall be effective as of the Effective Date and shall continue in effect through June 30, 2018 unless earlier terminated pursuant to the terms of Sections 3 or 4 or renewed by the written, mutual agreement of PREPA and FEP.
- 3. TERMINATION FOR CONVENIENCE. Either Party may terminate this Agreement for any reason upon 30 days advance written notice to the other Party. In the event of such a termination and notwithstanding any other provision of the Agreement to the contrary, FEP shall be entitled to payment for (a) the portion of Work completed through the date of termination and (b) any expenses incurred through the date of termination, as well as any other expenses that FEP is not able to reasonably cancel by the date of termination. PREPA shall be entitled to receive the Work generated by FEP through the date of termination. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the Work generated by FEP through the date of termination.
- 4. **TERMINATION FOR DEFAULT.** If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior written notice of default, the non-breaching Party may immediately terminate this Agreement upon written notice, and such termination shall be effective as of the date of such written notice. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP, or the accrued rights of PREPA to receive the Work generated by FEP through the termination date.
- 5. ACCESS/CONDUCT OF WORK. PREPA will provide access to its facilities and such other cooperation in working with FEP, as FEP may from time to time reasonably determine to be necessary for FEP to render the Work; provided, such access and cooperation shall not interfere with PREPA's operations. PREPA also will provide all

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documentation, including, but not limited to, all information, records, personnel, documents, and reports, necessary for FEP to perform the Work.

FEP and its officers, directors, employees, and agents shall conduct the Work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement.

- 6. FORECASTS AND RECOMMENDATIONS FOR THE WORK. All forecasts and recommendations made by FEP as part of the Work are based on the information available to FEP and certain analyses and will be made in good faith. However, forecasts are not a representation, undertaking, or warranty as to any outcome or achievable result. PREPA acknowledges (a) FEP is not making any representation or warranty concerning the Work (other than as expressly set forth in Section 5) and (b) FEP is not providing either an expressed or implied warranty for the Work. In addition, PREPA acknowledges FEP is not guaranteeing or promising that certain forecasts or recommendations by FEP with respect to the Work will take place or occur, and PREPA will not hold FEP to any such guarantees or promises concerning the Work. EXCEPT FOR THE EXPRESS WARRANTIES IN SECTION 5, FEP DISCLAIMS ALL WARRANTIES, EITHER EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE, UNDER THIS AGREEMENT OR THE APPLICABLE LAW, INCLUDING, BUT NOT LIMITED TO, THE WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY.
- 7. **CONFIDENTIALITY.** In performing the Work and all terms of this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes, confidential information ("Confidential Information"). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement.

From the Effective Date through 3 years following the end of the term of this Agreement or termination of this Agreement (whichever is earlier), each Party shall hold all such Confidential Information in strict confidence and disclose such Confidential Information only to those officers, directors, employees or agents whose duties reasonably require access to such information. If receiving Party proposes to disclose Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner consistent with the terms of this Section 7. Receiving Party may use such Confidential Information only in connection with its performance under this Agreement or as otherwise required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party's request once the Work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier).

Receiving Party shall establish and maintain commercially reasonable policies and procedures to ensure compliance with this Section 7. Such policies and procedures shall include administrative, technical, and physical safeguards that are commensurate with the scope of the Work and the sensitivity of the Confidential Information. Receiving Party's policies will ensure the security and confidentiality of Confidential Information, protect against any anticipated threats or hazards to the security or integrity of such information, and protect against unauthorized access to or use of such information that could result in substantial harm or inconvenience to disclosing Party. In the event of any incident of unauthorized access to the Confidential Information or breach of the confidentiality obligations set forth herein, the receiving Party shall solely bear all costs and expenses incurred in notifying persons and entities affected by such breach. For the avoidance of doubt, the receiving Party shall obtain the disclosing Party's prior written approval of any oral or written notice or other communication proposed to be made to persons and entities affected by such breach. Receiving Party acknowledges the unauthorized use or disclosure of any such Confidential Information is likely to cause irreparable injury to disclosing Party for which there is no adequate remedy at law. Accordingly, receiving Party





hereby consents to the entry of injunctive relief against it to prevent or remedy any breach of the confidentiality obligation described herein without the disclosing Party being required to post bond.

The foregoing restrictions shall not apply to any such Confidential Information that is: (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party; (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party; (c) independently developed by the receiving Party without the use of information received from the disclosing Party; (d) communicated to a third party with the express prior written consent of the disclosing Party; or (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request; provided that in each case that the receiving Party notify the disclosing Party in writing of such disclosure as soon as commercially possible, and the receiving Party must use all commercially reasonable efforts to prevent or limit such disclosure and to ensure that any person to whom the Confidential Information is disclosed is aware of the confidential nature of the information and takes steps to prevent further disclosure of the same. The receiving Party shall indemnify the disclosing Party against any losses arising out of the unauthorized use or redistribution by a person of any Confidential Information provided pursuant to this Section 7.

Notwithstanding anything contrary in this Section 7, FEP may share Confidential Information with (i) AAFAF, (ii) representatives of the Commonwealth and its agencies and instrumentalities, and (iii) with the FOMB under a common interest privilege, or as PREPA's Title III representative. In furtherance of Mr. Filsinger's duties as CFA, Mr. Filsinger may also share Confidential Information with other stakeholders and parties in interest in his business judgment, provided that a confidentiality agreement is entered into between PREPA and such stakeholder or party in interest which Mr. Filsinger views as commercially reasonable.

8. INDEPENDENT CONTRACTOR. PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way; provided, however, Mr. Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate,

FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

- 9. NON-EXCLUSIVE NATURE OF AGREEMENT. Nothing contained in this Agreement shall be construed as creating a partnership, joint venture, or similar relationship between the Parties. This Agreement is non-exclusive in nature, and FEP may perform other similar work for other entities or groups or individuals, in the sole and absolute discretion of FEP.
- 10. **DELAYS.** If FEP is unable to perform any Work by an act beyond FEP's reasonable control, FEP will give written notice to the PREPA as soon as practicable and such delay in Work shall not be deemed a material breach of this Agreement; provided that the foregoing shall not otherwise limit any right of PREPA to terminate the Agreement or specific Work pursuant to its rights in Section 2.

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11. LIMITATION OF LIABILITY. NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY INDIRECT, INCIDENTAL, SPECIAL, CONSEQUENTIAL OR PUNITIVE DAMAGES ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE WORK, WHETHER SUCH DAMAGES ARE FORESEEABLE, WHETHER SUCH PARTY WAS ADVISED OF SUCH LOSSES OR DAMAGES IN ADVANCE, AND WHETHER SUCH LIABILITY IS IN CONTRACT, TORT (INCLUDING NEGLIGENCE, BREACH OF STATUTORY DUTY OR OTHERWISE), AND BOTH PARTIES SPECIFICALLY AND EXPRESSLY WAIVE, ANY SUCH DAMAGES. THE PARTIES AGREE, TO THE FULLEST EXTENT PERMITTED BY LAW, TO LIMIT THE AGGREGATE LIABILITY OF FEP, ITS PARENT, AFFILIATES AND SUBCONTRACTORS, AND ITS AND THEIR RESPECTIVE DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS (THE "FEP PARTIES" AND INDIVIDUALLY, A "FEP PARTY"), TO THE COMPENSATION RECEIVED BY FEP FOR THE WORK PERFORMED PURSUANT TO THIS AGREEMENT (THE "LIABILITY CAP"). THIS LIMITATION OF LIABILITY IN FAVOR OF FEP SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. IN THE EVENT EITHER PARTY ASSERTS A CLAIM, ACTION, PROCEEDING, LOSSES, COSTS, OR DAMAGES WAIVED IN THIS SECTION 11, THE OTHER PARTY MAY ASSERT THIS SECTION 11 AS A DEFENSE AND SHALL BE ENTITLED TO ALL REASONABLE ATTORNEYS' FEES AND COSTS INCURRED IN DEFENDING AGAINST SUCH CLAIM, ACTION, PROCEEDING, LOSS, COST, OR DAMAGE.

THE FEP PARTIES SHALL HAVE NO LIABILITY FOR ANY CLAIMS ARISING FROM, UNDER OR IN CONNECTION WITH SAFETY OR OPERATIONAL PROCEDURES.



THE FEP PARTIES SHALL NOT BE LIABLE TO PREPA OR ANY PARTY ASSERTING A CLAIM ON BEHALF OF PREPA, EXCEPT FOR DIRECT DAMAGES FOUND IN A FINAL JUDGMENT TO BE THE DIRECT RESULT OF THE GROSS NEGLIGENCE, BAD FAITH OR INTENTIONAL MISCONDUCT OF FEP. THE FEP PARTIES SHALL NOT BE LIABLE FOR CONSEQUENTIAL DAMAGES UNDER ANY CIRCUMSTANCES, EVEN IF IT HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THIS LIMITATION OF LIABILITY IN FAVOR OF THE FEP PARTIES SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE BY ANY PARTY, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. THE LIABILITY CAP IS THE TOTAL LIMIT OF THE FEP PARTIES' AGGREGATE LIABILITY FOR ANY AND ALL CLAIMS OR DEMANDS BY ANYONE PURSUANT TO THIS AGREEMENT, INCLUDING LIABILITY TO PREPA, TO ANY OTHER PARTY MAKING CLAIMS RELATING TO THE WORK PERFORMED BY FEP PURSUANT TO THIS AGREEMENT. THIS PROVISION SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

- 12. **USE OF THE WORK.** PREPA shall not assert any suit, claim, action, or proceeding against FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents for any loss, cost, or damage loss sustained by PREPA arising out of or resulting from the Work or PREPA's use of the Work.
- 13. **DEFENSE**, **INDEMNIFICATION**, **AND SUBROGATION**. To the fullest extent permitted by the applicable law, PREPA shall defend, indemnify and hold harmless FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents ("Indemnitees") from and against any and all claims, liabilities, liens, costs, damages, citations, penalties, fines, attorneys' fees, losses, and expenses of whatever nature ("Indemnified Claim") arising out of or resulting from the performance of or failure to perform the Work, regardless of whether or not the Indemnified Claim is caused in part by one or more Indemnitees. Such obligation shall not be construed to negate, abridge, or otherwise reduce other rights or obligations of indemnity, which would otherwise exist as to any Indemnitee. Such obligation shall not apply where the Indemnified Claim is caused by the gross negligence or intentional misconduct of the Indemnitees. PREPA's defense and indemnity obligations shall survive the end of the term of the Agreement or termination of the Agreement (whichever is earlier).



Notwithstanding any provision to the contrary in the applicable law, including any statute of limitations, an Indemnitee's claim for indemnification shall not accrue, and any applicable statute of limitations shall not begin to run, until Indemnitee's payment of a final judgment, arbitration award, or settlement arising out of any Indemnified Claim.

With respect to any matter to which PREPA's defense and indemnity obligations apply, the Indemnitee shall have the right to assume its own defense if, in its sole discretion, it determines that the defense being provided by PREPA is inadequate or where PREPA has a conflict of interest in defending the Indemnified Claim. If the Indemnitee assumes its own defense, or if the Indemnitee incurs expenses or fees in connection with a defense undertaken by PREPA, PREPA shall reimburse the Indemnitee for all reasonable attorneys' fees and other expenses related to the preparation and defense obligations to the Indemnitee, such payment to be made within 30 calendar days after PREPA's receipt of a statement of such fees and expenses. PREPA's obligations to defend the Indemnitee shall be independent of and in addition to PREPA's indemnity obligations and shall apply to the fullest extent permitted by law.

PREPA waives all rights against the Indemnitees for the recovery of losses, costs, or damages to the extent these losses, costs, or damages are covered by commercial general liability, commercial umbrella liability, business auto liability, workers compensation, employers' liability insurance, and any other insurance to be maintained pursuant to this Agreement.

In addition to the above indemnification, if Todd Filsinger is deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd Filsinger the most favorable indemnification provided by PREPA to its officers, directors, employees or fiduciaries, whether under PREPA's charter or by-laws, by contract or otherwise.

- 14. **OWNERSHIP OF INFORMATION.** All reports, recommendations, specifications, data or other information prepared or furnished by FEP to PREPA or prepared in performance of the Work shall be the sole and exclusive property of PREPA and may be used by PREPA as PREPA deems appropriate in any other fashion, or any other client or customer, and on any other project. Through this Agreement, PREPA grants to FEP a non-exclusive and non-transferable license to such reports, recommendations, specifications, data, and other information to the extent necessary for FEP's performance under this Agreement and the Work.
- 15. SUBCONTRACT. FEP shall not subcontract the Work to be provided under this Agreement, or contract firms or other services without the prior written authorization of the Executive Director of PREPA or any of its authorized representatives.
- 16. CONFLICT CERTIFICATION. FEP acknowledges that in executing the Work, it has an obligation of complete loyalty towards PREPA, including having no adverse interests. "Adverse interests" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services to such clients that are unrelated to this engagement. This duty includes the continued obligation to disclose to PREPA all circumstances of its relations with clients and third parties which would result in an adverse interest, and any adverse interest which would influence FEP when executing the Agreement or while it is in effect. PREPA acknowledges FEP is a firm having multiple financial institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or adverse interests held by FEP within the meaning of this Agreement.

Conduct by one of FEP's partners, members, directors, executives, officers, associates, clerks or employees shall be imputed to FEP for purposes of this prohibition. FEP shall endeavor to avoid even the appearance of the existence of a conflict of interest that has not otherwise been waived.

FEP acknowledges the power of the Governing Board to oversee the enforcement of the prohibitions established herein. If the Governing Board determines the existence or the emergence of adverse interest with FEP, he shall inform FEP of such findings in writing and his intentions to terminate the Agreement within a fifteen (15) day term.

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Within such term, FEP can request a meeting with the Governing Board to present its arguments regarding the alleged conflict of interest. This meeting shall be granted in every case. If such meeting is not requested within the specified term, or if the controversy is not settled satisfactorily during the meeting, this Agreement shall be terminated at the end of said fifteen (15) day period.

FEP certifies that at the time of the execution of this Agreement, it does not have adverse interests that are in conflict with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. If such conflicting interests arise after the execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA, FEP shall notify PREPA and take all necessary and sufficient measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take all necessary measures to ensure the proper procedures are in place to protect PREPA's interests.

- 17. CERTIFICATION OF ACT NO. 84 AND GOVERNMENT ETHICS LAW, ACT NO. 1. FEP certifies that it has received copies of (a) Act No. 84, enacted on June 18, 2002, as amended, which establishes the Code of Ethics for Contractors, Suppliers and Applicants for Economic Incentives of the Executive Agencies of the Government of the Commonwealth of Puerto Rico and (b) the Government Ethics Law, Act No. 1, enacted on January 3, 2012, as amended from time to time, and its implementing regulations. FEP agrees that it, as well as all of its personnel providing services under this Agreement, will comply with such acts.
- 18. PUBLIC OFFICIALS' INTEREST IN THE AGREEMENT. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect interest in the present Agreement.
- 19. FEP CERTIFICATION REGARDING FEP EMPLOYEES. FEP certifies that neither it nor any of its partners, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.
- 20. FEP CERTIFICATION REGARDING NO OUTSTANDING TAX OBLIGATIONS TO PUERTO RICO. FEP certifies that at the execution of this Agreement it does not have, and has not had, to submit income tax returns, or Sales and Use tax returns, in Puerto Rico during the past five (5) years, and that it has no outstanding debts with the Commonwealth of Puerto Rico for income taxes, real or chattel property taxes.

FEP also certifies it does not have outstanding debts regarding its treatment of unemployment insurance premiums, workers' compensation payments, Social Security for chauffeurs in Puerto Rico or the Administration for the Sustenance of Minors (known by its Spanish acronym as ASUME).

Accordingly, all Government issued certificates that are applicable and that confirm the aforementioned information including, but not limited to those certifications issued by the Treasury Department, the Municipal Revenues Collection Center, the State Department, the Administration for the Sustenance of Minors and the Department of Labor and Human Resources of Puerto Rico, will be submitted by FEP within the fifteen days after the execution of this Agreement or according to the Executive Order OE-2017-053 that provides to all government entities 90 days after the state of emergency ceases to require all documentation.

It is expressly acknowledged that the certifications provided by FEP, pursuant to this Section 20, are essential conditions of this Agreement, and if these certifications are incorrect, PREPA shall have sufficient cause to terminate this Agreement immediately.



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21. TAX PAYMENTS. Except as set forth in the next paragraph, no withholding or deductions shall be made from payments to FEP for income tax purposes. FEP shall be responsible for paying: (i) all applicable income taxes in accordance with any and all applicable income tax laws, and (ii) any corresponding contributions to the Social Security Administration. Payments due to FEP shall be paid into a bank account in the United States designated to FEP.

Income tax withholding – Section 1062.11 of the Puerto Rico Internal Revenue Code of 2011, as amended (the "PR Code"), provides for a 29% income tax withholding on payments of income generated in Puerto Rico by a corporation or partnership that is not engaged in a trade or business in Puerto Rico. By its terms, said withholding does not apply to corporations and partnerships that are engaged in a trade or business in Puerto Rico. Regulations 5901 issued by the Puerto Rico Treasury Department on December 31, 1998 (the "Regulations") provide further guidance with regards to this withholding. In particular, it provides under Article 1150-2 that a withholding agent will not be required to withhold when the taxpayer can provide written notification that it is not subject to this withholding, with an explanation of why the withholding does not apply and the address of the taxpayer's office or place of business in Puerto Rico signed by an officer of the corporation or by the managing partner of the partnership. The Regulations referred to in this paragraph are in full force and effect under the provisions of Section 6091.01 of the PR Code. Based on Section 1062.11 of the PR Code and Regulation 1150-2. If FEP will not provide the certification of the Puerto Rico Treasury Department, PREPA will be made the withholding of the 29% regarding the fees to be paid under this Agreement.

Notwithstanding the foregoing, PREPA shall deduct and withhold one point five percent (1.5%) of the gross amounts paid under this Agreement, in accordance with Article 1 of Act No. 48 of June 30, 2013. PREPA shall forward such amounts to the Department of Treasury of Puerto Rico.

During the term of this Agreement, any change in law, including, but not limited to, changes in applicable tax law, which causes an increase in FEP's costs when providing the services, shall be FEP's responsibility.

- 22. NO DISCRIMINATION. FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin.
- 23. CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION. All contracts or series of related contracts, inclusive of any amendments or modifications, with an aggregate expected value of \$2 million or more must be submitted to the CFA for its approval before execution, unless otherwise provided by PREPA's Contracting and Procurement Procedures Protocol (once such protocols are adopted and implemented).
- 24. INSURANCE. FEP shall secure and maintain in full force and effect, during the term of this Agreement as provided herein policies of insurance covering all operations engaged in under this Agreement as follows: (1) FEP shall provide Workmen's Compensation Insurance as required by the Workmen's Compensation Act of the Commonwealth of Puerto Rico. FEP shall also be responsible for compliance with said Workmen's Compensation Act by all its subcontractors, agents and invitees, if any, or shall certify that such subcontractors, agents and invitees have obtained said policies on their own behalf. FEP shall furnish to PREPA a certificate from the Puerto Rico's State Insurance Fund showing that all personnel employed in the work are covered by the Workmen's Compensation Insurance, in accordance with this Agreement. (2) FEP shall provide a Commercial General Liability Insurance with limits of \$1,000,000 per occurrence and \$1,000,000 aggregate. (3) FEP shall provide a Professional Liability Insurance with limits of \$1,000,000 per claim and \$1,000,000 aggregate.

The Commercial General Liability Insurance required under this Agreement, shall be endorsed to include: (a) As additional Insured: Puerto Rico Electric Power Authority, PO Box 364267, San Juan, PR 00936-4267; (b) A thirty (30) day cancellation or nonrenewable notice to be sent to the above address by FEP.

All required policies of insurance shall be in a form acceptable to PREPA and shall be issued only by insurance companies authorized to do business in Puerto Rico. FEP shall furnish a certificate of insurance in original signed by an authorized representative of the insurer in Puerto Rico, describing the acquired coverage.

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FEP may, at its option, purchase a separate D&O Insurance or similar insurance policy that will cover FEP employees and agents only. The cost of the policy shall be invoiced to PREPA as an out-of-pocket expense as set forth in this Agreement (but such expense shall not count against FEP's expense cap).

25. GENERAL PROVISIONS.

- (a) Governing Law; Veille. THIS AGREEMENT AND ANY CLAIM, COUNTERCLAIM OR DISPUTE OF ANY KIND OR NATURE WHATSOEVER ARISING OUT OF OR IN ANY WAY RELATING TO THIS AGREEMENT OR THE WORK, WHETHER DIRECT OR INDIRECT ("CLAIM"), SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF PUERTO RICO. NO CLAIM MAY BE COMMENCED, PROSECUTED OR CONTINUED IN ANY COURT OTHER THAN THE UNITED STATES DISTRICT COURT FOR THE DISTRICT OF PUERTO RICO, WHICH COURT SHALL HAVE EXCLUSIVE JURISDICTION OVER THE ADJUDICATION OF ANY CLAIM. PREPA AND FEP CONSENT TO THE EXCLUSIVE PERSONAL JURISDICTION OF SUCH COURT AND PERSONAL SERVICE WITH RESPECT THERETO. FEP AND PREPA WAIVE ALL RIGHT TO TRIAL BY JURY FOR ANY CLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE).
- (b) <u>No Waiver</u>. The failure of either Party to insist, in any one or more instances, upon the performance of any of the terms of the Agreement shall not be construed as a waiver or relinquishment of such term as respects further performance.



- (c) <u>Third-Party Beneficiaries</u>. AAFAF, in its capacity as fiscal agent for PREPA, is a third-party beneficiary to this Agreement and is entitled to rights and benefits hereunder and may enforce the provisions hereof as if it was PREPA. Except the foregoing, the Agreement is solely for the benefit of the Parties and shall not confer any rights, remedies or benefits upon anyone other than the Parties and their successors and assigns. In no event shall FEP incur any third party liability or responsibility by virtue of the Agreement or performance of the Work.
- (d) For purposes of this Agreement, tax debt shall mean any debt that FEP, may have with the Commonwealth of Puerto Rico for income taxes, excise taxes, real or chattel property taxes, including any special taxes levied, license rights, tax withholdings for payment of salaries and professional services, taxes for payment of interests, dividends and income to individuals, corporations and non-resident partnerships, for payment of interests, dividends and other earnings shares to residents, unemployment insurance premiums, workers' compensation payments, and Social security to chauffeurs.
- (e) <u>Severable</u>. Each provision of this Agreement is intended to be severable, and if any portion of this Agreement is held invalid, illegal, unenforceable, or void for any reason, the remainder of this Agreement will remain in full force and effect. Any portion of the Agreement held to be invalid, unenforceable, or void will, if possible, be deemed amended or reduced in scope, but such amendment or reduction in scope will be made only to the minimum extent required for purposes of maximizing the validity and enforceability of this Agreement.
- (f) <u>Mutual Preparation</u>. The Parties mutually contributed to the preparation of and have had the opportunity to review and revise this Agreement. Accordingly, no provision of this Agreement shall be construed against any Party to this Agreement because that Party, or its counsel, drafted or assisted in the drafting of the provision. This Agreement and all of its terms shall be construed equally as to both FEP and PREPA.
- (g) <u>Headings</u>. Headings in this Agreement are for convenience only and will not be considered in the interpretation of this Agreement.
- (h) Notices. Any notice or communication required or permitted to be given by a Party hereunder will be in writing and made by hand delivery, electronic transmission, facsimile transmission (with confirmation), or overnight delivery with a corresponding email, or at such other addresses as the Party may specify in writing. Any such notice or written communication will be deemed duly received (i) on the date of hand delivery, electronic transmission or transmission by facsimile (unless sent after 5 p.m. Eastern Standard time, in which case on the next business day) or (ii) the next



business day after sent by overnight delivery service. All notices or written communications hereunder shall be delivered to the addresses, facsimile numbers or email addresses set forth below:

if to FEP, to:

Filsinger Energy Partners, Inc. 290 Fillmore St, Ste 4 Denver, CO 80206 Attention: Controller

Email: accounts@filsingerenergy.com

if to PREPA, to:

Puerto Rico Electric Power Authority PO Box 364267 San Juan, Puerto Rico 00936-4267 Attention: Mr. Justo L. González Torrez Email: justo.gonzález@prepa.com



- (i) <u>Representation</u>. Each Party represents it has authority to enter into this Agreement and to perform all terms of this Agreement, and neither the execution of this Agreement, nor the performance of any work under this Agreement will violate any agreement or obligation of any Party or violate any statute, regulation, or court order.
- (j) <u>Assignment.</u> Neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party.
- (k) Mandatory Clauses Pursuant Act 3-2017 and Circular Letter 141-17 dated January 30, 2017.
 - (1) Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Secretariat of Government. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.
 - (2) The Secretariat of the Executive Branch shall have the power to terminate this Agreement at any time.
- (I) Act No. 458-2000, as amended. FEP certifies that, as of the effective date, neither FEP nor any of its chairperson, vice chairperson, directors, executive director, any member of its board of directors or board of officials, or any person performing equivalent functions for FEP; or its subsidiaries or alter egos has pled guilty to, has been convicted of, or is under judicial, legislative, or administrative investigation in Puerto Rico, the United States of America, or any other country for any of the crimes enumerated in Act of December 29, 2000, No. 458, as amended, 3 L.P.R.A. §928-928i, or its equivalent for purposes of this Act 458. In accordance with Article 6 of Act 458-2000, as amended, FEP acknowledges that its conviction or guilty plea for any of the crimes as enumerated in Article 3 of such Act shall entail, in addition to any other applicable penalty, the automatic rescission of this Agreement. In addition, but only to the extent required by Act 458-2000, PREPA shall have the right to demand the reimbursement of payments made pursuant to this Agreement that directly result from the committed crime.

- (m) <u>Counterparts and Copies.</u> This Agreement may be executed in separate counterparts and upon execution by all Parties such counterparts will constitute one and the same instrument. The Parties further agree that electronic scans, photocopies or faxed copies of this Agreement and the signatures herein shall be as valid and effective as originals.
- (n) Interpretation. Unless a clear contrary intention appears, (i) the singular includes the plural and vice versa; (ii) "include" or "including" means including without limiting the generality of the description preceding such term; (iii) the word "or" is not exclusive; (iv) the phrase "this Agreement" and the terms "hereof," "herein," "hereby," and derivatives or similar words refer to this entire Agreement; and (v) reference to any document, law, or policy means such document, law, or policy as amended from time to time.
- (o) Entire Agreement. This Agreement is the final, complete, and exclusive statement of the Agreement between FEP and PREPA and supersedes all proposals, prior agreements, and all other communications between FEP and PREPA, oral or in writing, relating to the subject matter of the Agreement. Neither FEP, nor PREPA shall be bound by any terms, conditions, statements, warranties, or representations, oral or written, not contained in this Agreement. In entering into this Agreement, FEP and PREPA specifically and expressly disclaim any reliance upon any terms, conditions, statements, warranties, or representations, oral or written, made by the FEP and PREPA, together with any the FEP's and PREPA's predecessors, successors, assigns, shareholders, officers, directors, agents, attorneys, and personal representatives, that are not contained in this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered as of the Effective Date.

Filsinger Energy Partners, Inc.

Name: Todd W. Filsinger

Title: Senior Managing Director

EIN: 27-2567004

Puerto Rico Electric Power Authority

Name: Justo L. González Forres

Title: Acting Executive Director

EIN: 66-0433747





APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Carl Thomason	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Don Chambless	Managing Consultant
Nathan Pollak	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Pamela Morin	Consultant

Discounted Rate Table (subject to biannual adjustment)

	Title		Discounted Hourly Rate
Seniordivan	aging Direc	itty	\$738 - \$842
tremagnet	lituitoi		\$558 - \$765
Discosof			\$455 - \$612
Managing (ខានមាឡាម		\$365 - \$549
(6)[[5]][[5]][6]			\$293 - \$374
-Aralysiano	Resinted	Writer	\$203 - \$297



Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.

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November 29, 2017

Mr. Ernesto Sgroi Chairman, PREPA Governing Board Puerto Rico Electric Power Authority (via email) ernesto@sgroi.net

RE: Professional Services Engagement Agreement

Dear Mr. Sgroi:

Filsinger Energy Partners ("FEP") is pleased to submit this proposal for the Puerto Rico Electric Power Authority ("PREPA") to designate Todd W. Filsinger as the Chief Financial Advisor ("CFA"). With the approval of the PREPA Governing Board (the "Governing Board") and after taking into account the existing resources, FEP may also provide additional personnel to support the engagement on the terms and conditions set forth herein.

Scope of Work

Mr. Filsinger and FEP will serve as CFA. Mr. Filsinger may be assisted in his duties by personnel from FEP so long as such additional personnel are approved by the Governing Board. Mr. Filsinger and FEP collectively will perform the duties of the CFA.

The CFA shall report to the Governing Board and shall:

- be responsible for the financial oversight, financial management and reporting of PREPA including the development of any budgets;
- be responsible for the cash management of PREPA including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- develop plans for, recommend and, together with the Executive Director, implement operational reforms;
- work with the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") on restructuring, fiscal and transformation plans and related budgets;
- be responsible for PREPA for any issues related to the pending Title III process in which PREPA's management team is involved;

www.filsingerenergy.com

TEL 303.974.5884

TCO 362798965v3

290 FILLMORE ST, STE 4 DENVER CO 80206



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- participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- implement any approved transformation plan and/or certified fiscal plan;
- work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;
- interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- recommend to the Governing Board personnel changes and changes to the organizational structure;
- communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board (the "FOMB");
- work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- perform such other duties as are agreed to by the Governing Board and the CFA.

Mr. Filsinger and the related FEP staff and employees will be on-site in Puerto Rico as necessary and will be provided space at PREPA's offices as throughout the engagement. Notwithstanding the foregoing, Mr. Filsinger, FEP and any FEP staff or employee shall have no responsibility for the implementation of safety or operational procedures relating, or connected in any way, to recovery efforts.

Schedule

This Agreement shall have an initial term from the Effective Date (as defined in the Agreement for Independent Contracting Consulting Service attached hereto) through June 30, 2018 and may be renewed by written, mutual agreement of PREPA and FEP.

Commercial Terms

FEP will conduct the above-described scope of work at the rates included in the table below discounted by 10% (subject to PREPA's timely payment of FEP's prior invoices in accordance with the Compensation Order (defined below)). Expenses will be billed at the costs actually incurred. Fees and expenses shall be billed and paid as outlined in the Agreement for Independent Contractor Consulting Services (attached hereto and incorporated herein by



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reference) and pursuant to the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* that was entered in PREPA's Title III Case [Case No. 17-04780; ECF No. 252] (the "Compensation Order").

Rate Table (subject to biannual adjustment)

Title	Hourly Rate
Senior Managing Director	\$820 - \$935
Managing Director	\$620 - \$850
Director	\$505 - \$680
Managing Consultant	\$405 - \$610
Consultant	\$325 - \$415
Analyst and Technical Writer	\$225 - \$330

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Additional Terms

This Professional Services Engagement Letter, together with the Agreement for Independent Contractor Consulting Services, make up the entire understanding and agreement between the Parties ("Agreement") and shall govern the transaction between the Parties. All capitalized terms used in this Professional Services Engagement Letter but not defined herein shall have the same meaning as set forth in the Agreement for Independent Contractor Consulting Services.

(Remainder of this Page Intentionally Left Blank)



Summary

If you accept this Agreement, please sign and date below. not hesitate to contact me directly at (303) 884-5948.

Sincerely,



Senior Managing Director

Accepted:

Ernesto Sgroi Chairman, PREPA Governing Board

Date:

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Signature
Signature
Loddis Only
Linicials

Accepted:

Todd Filsinger Senior Managing Director Filsinger Energy Partners Date:



Summary

If you accept this Agreement, please sign and date below. If you have any questions, please do not hesitate to contact me directly at (303) 884-5948.

Sincerely,

Todd Filsinger

Senior Managing Director

Accepted:

Ernesto Sgroi

Chairman, PREPA Governing Board

Date:

Accepted:



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title	
Todd W. Filsinger	Senior Managing Director	
Gary Germeroth	Managing Director	
Stephen Kopenitz	Managing Director	
Paul Harmon	Managing Director	
Dave Andrus	Director	
Norm Spence	Director	
Carl Thomason	Director	
Robert Monday	Director	
Timothy Wang	Director	
A. Scott Davis	Director	
Mike Green	Director	
Don Chambless	Managing Consultant	
Nathan Pollak	Managing Consultant	
Laura Hatanaka	Managing Consultant	
Mashiur Bhuiyan	Managing Consultant	
Samuel Schreiber	Managing Consultant	
Jill Kawakami	Managing Consultant	
L. Ben Russo	Managing Consultant	
Sean Costello	Managing Consultant	
Pamela Morin	Consultant	

Discounted Rate Table (subject to biannual adjustment)

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Title	Discounted Hourly Rate	
Senior Managing Director	\$738 - \$842	
Managing Director	\$558 - \$765	
Director	\$455 - \$612	
Managing Consultant	\$365 - \$549	
Consultant	\$293 - \$374	
Analyst and Technical Writer	\$203 - \$297	

Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter Updated: January 12, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant

PUERTO RICO ELECTRIC POWER AUTHORITY

FIRST AMENDMENT PROFESSIONAL SERVICES AGREEMENT 2018-P00091A

APPEAR

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

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WHEREAS: The appearing Parties executed a Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to





First Amendment Professional Services Agreement Filsinger Energy Partners (2018---P00091) Page 2

designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA with the following duties: be responsible for the financial oversight and financial management and reporting of PREPA, including the development of any budgets; develop plans for, recommend and, together with the Executive Director, implement operational reforms; work with the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") on restructuring, fiscal and transformation plans and related budgets; be responsible for any issues related to the pending Title III process in which PREPA's management team is involved; participate in the working group process regarding the transformation and fiscal plans and any related budgets; implement any approved transformation plan and/or certified fiscal plan; work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding; interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements; approve certain hiring and firing decisions and organization structure changes to the extent requested by the Governing Board; communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board ("FOMB"); work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and perform such other duties as are agreed to by the Governing Board and the CFA.-----



First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091) Page 3

WHEREAS: As per Article SECOND, the Agreement shall be in effect from the Effective date until June 30, 2018,-----WHEREAS: The APPENDIX A of the Agreement provides a Schedule of Filsinger Energy Partners Professionals ("Schedule of Professionals") assigned to render the Services and a Discounted Rate Table,-----WHEREAS: Article 1 of the Agreement states that if FEP assigns another person not included in Appendix A to attend to PREPA's matters, FEP shall promptly send to PREPA an amended schedule to include such person's name and/or position, and request approval from the Governing Board for such amended schedule. WHEREAS: On January 12, 2018, FEP requested PREPA to amend Appendix A to update the Schedule of Professionals. WHEREAS: On January 4, 2018 the Government of Puerto Rico approved the Act No. 2-2018 that requires to all government contractors to comply with the Anti-Corruption Code for a New Puerto Rico. WHEREAS: On January 31, 2018 by Resolution No. 4585 PREPA's Governing Board authorized the signature of the First Amendment of the Agreement.-----WHEREFORE: In accordance with PREPA's Governing Board Resolution No. both Parties hereby agree, to: Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this First Amendment. The Discounted Rate Table of Appendix A remains unaltered,-----



First Amendment Professional Services Agreement Filsinger Energy Partners (2018–P00091) Page 4

2. Include, in compliance with new Act No. 2-2018, the following certification:

FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. Contractor shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Contract.

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3. All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this First Amendment and so is hereby ratified.

First Amendment Professional Services Agreement Filsinger Energy Partners (2018—P00091) Page 5

In WiTNESS WHEREOF, the Parties hereto have agreed to execute this First Amendment in San Juan, Puerto Rico, on this 2nd day of February, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.

Justo Luis González Torres Acting Executive Director

EIN: 66-0433747

Todd W. Filsinger

Senior Managing Director

EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter Updated: March 23, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Pamela Morin	Consultant
Kyle Chamberlain	Consultant
Janalee Chmel	Consultant

2018-P00091A

SIDE LETTER

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This Side Letter (Agreement) is made and entered into as of <u>16</u> of <u>February</u>, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a Party and together as the Parties.



WITNESSETH

In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE **AGREEMENT**

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with Under no circumstances will expenses for alcoholic beverages be this provision. reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.

Justo Luis González Torres

Acting Executive Director

EIN: 66-0433747

Fodd W. Filsinger Senior Managing Director

EIN: 27-2567004

Appendix A

Reimbursement of Travel Expenses

 Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.

2. Reimbursable Expenses:

- a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
- b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees). The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
- c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
- d. The maximum per diem rates are as follows (No proof of payment will be required):
 - Meals: \$58, per person for each traveling day.
 - Lodging (standard non-smoking room): \$350.00 per person, per night.
- e. A fixed amount for ground transportation allowance of \$30 per person, per

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working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

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PUERTO RICO ELECTRIC POWER AUTHORITY

SECOND AMENDMENT PROFESSIONAL SERVICES AGREEMENT 2018-P00091B

APPEAR

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:------

STATE

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA -WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.----WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.-----WHEREAS: As per Article 2, the Agreement shall be in effect from the Effective Date until June 30, 2018.-----WHEREAS: On April 20, 2018 by Resolution No. 4601, PREPA's Governing Board authorized the execution of the Second Amendment of the Agreement, subject to the approval of the Office of Management and Budget (OMB) and Fiscal Oversight Management Board (FOMB).-----WHREAS: On June 5, 2018 the OMB approved the execution of this Second Amendment and on June 14, 2018 PREPA received the approval of FOMB.-----WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4601, both Parties hereby agree, to:-----

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- 3. Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this Second Amendment. The Discounted Rate Table of Appendix A remains unaltered.-
- 4. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. § 8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC Núm. 1300-16-16 (22/01/2016).

A. FEP shall provide:

- 1. Sworn Statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.
- 2. Sworn Statement in compliance with requirements established in Circular Letter No. 1300-16-16 of Puerto Rico Treasury Department certifying that, under penalty of perjury, FEP does not have tax liability in Puerto Rico and the execution of the agreement will not result in FEP being engaged in trade or business in Puerto Rico.
- 3. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents. 3 L.P.R.A. § 8611 et seq.;

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- 4. Certificate of Incorporation or Certificate of Organization or Certificate of Authorization to do Business in Puerto Rico issued by the Puerto Rico Department of State; and Good Standing Certificate issued by the Puerto Rico Department of State.
- B. Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Amendment will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.
- C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA

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shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

- D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.
- E. Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.

- F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.
- G. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.
- H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.
- I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.

PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. FEP shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Agreement.

- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.
- L. The Parties certifies no officer, employee or agent of PREPA, or of the Government of the Commonwealth of Puerto Rico or Municipal Governments, shall be admitted to any share or part of this Contract or to any benefit that may arise there from, but this provision shall not be construed to extend to this Contract if made with a corporation for its general benefit.

In addition to the restrictions and limitations established under the provisions of Act 1-2012, as amended, retired or former officers or employees of PREPA, whose work was in any way related to the award or management of contracts, shall in no

way benefit from any contract with PREPA for a period of two (2) years after leaving employment with or ceasing services to PREPA.

- M. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.
- N. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.
- The Parties agreed an Outside Advisors Expenses and Resources Guidelines that become part of this amendment as Exhibit A.
- 6. The Parties are in the process of negotiating the extension of the Agreement for Fiscal Year 2018-19. In order to complete this procedure without adversely affecting or interrupting the services provided by FEP, the Parties agree to extend the Agreement for an additional 31 days, until July 31, 2018. The Parties also agree that the services provided by FEP until June 30, 2018 will be charged to the budget of the contract for the Fiscal Year 2018 and the services provided as of July 1, 2018 will be charged to the budget of the Agreement agreed by the Parties for Fiscal Year 2018-2019. This thirty-one day extension does not affect or change the scope of work nor the budget

assigned to the Agreement for Fiscal Yea	ar 2018. This extension does not affect the
approval made by OMB and FOMB	
7. All other terms and conditions, establish	ed in the Agreement remain unaltered and
fully enforceable	
This is the agreement between the appearing	Parties under this Second Amendment and
so is hereby ratified	
In WITNESS THEREOF, the Parties here	eto have agreed to execute this Second
Amendment in San Juan, Puerto Rico, on thi	s <u>18</u> day of June, 2018
Puerto Rico Electric Power Authority	Filsinger Energy Partners, Inc.
Walter M Higgins Chief Executive Officer/Executive Director	Todd W. Filsinger Senior Managing Director
EINI: 66 0422747	EINI: 27 2567004

Annex A

PUERTO RICO ELECTRIC POWER AUTHORITY

OUTSIDE CONSULTANTS/ADVISORS GUIDELINES

The purpose of these guidelines is to establish our mutual understanding and agreement as to our expectations with respect to your companies' representation of PREPA.

The scope of your engagement, your billable rate, and other case-or matter-specific information should be set forth by separate cover. However, to the extent that an engagement letter or contract/agreement has been executed previously, contemporaneously with, or subsequent to your receipt of these guidelines, these guidelines will govern in the event of any inconsistency or ambiguity with the engagement letter or contract/agreement.

Scope

These guidelines are applicable to all matters referred to Consultant, absent express agreement or instructions from PREPA to the contrary. A copy of these guidelines should be provided to all employees assigned to work in PREPA's matters before work begins.

PREPA is committed to making effective use of consultant's/advisor's resources. These guidelines are directed to all outside consultants/advisors to help us achieve high quality, efficient services that produces effective results for a reasonable economic value to PREPA. PREPA needs the cooperation and best efforts of outside consultants/advisors to achieve this objective, and evaluation of outside consultants/advisors will be based on your success in helping PREPA achieve this objective. Therefore, we expect outside consultants/advisors to consistently examine PREPA's matters in order to determine whether particular expenditures of time or money are truly necessary to reach our intended objective.

Staffing

You and your PREPA's contact should discuss the staffing of a matter at its outset. Ultimately, staffing is PREPA's decision, and your PREPA's contact will provide input and review staffing to insure that it is optimal to achieve our objective. Additions or changes to staffing are not to be made without PREPA's prior agreement.

Effective control and management of PREPA's matters requires the most efficient and effective use of all available resources. We expect work of the highest quality at reasonable costs.

To promote effective utilization of time and skills, we request that you make every effort to provide for continuity in staffing and to assign the appropriate level of talent to our matters. Therefore, we expect that you will avoid: overstaffing the matter, shifting personnel assigned to the matter except when absolutely necessary; holding inessential internal "conferences" about the matter; and handling specific tasks through persons who are either over-qualified or under-qualified.



Management

We require that prompt matter management plans and budgets be made at the request of your PREPA's contact. We would appreciate your responsiveness to considerations of cost effectiveness in making your estimates and evaluations. A matter management plan should include, at a minimum, (a) an outline of the various phases of the project, (b) a timetable associated with them, (c) the person primarily responsible for conducting each activity, and (d) a forecast of the hours, fees, and expenses associated with each phase. We expect you to review these matter management plans and budgets at least every quarter, and after the occurrence of a significant event, to re-assess strategy and status. PREPA recognizes that revisions to matter management plans and budgets may be necessary from time to time, since actions are not always predictable or there may be unanticipated issues and problems during the course of a project.

Weekly Work Plan

For each week, the Consultant/Advisor will present a table that will include the specific projects or tasks that will be working, including the personnel assigned to each task, and the dates on which the personnel will be traveling to and from Puerto Rico. Should any matter arise that is not foreseeable, the Consultant/Advisor will notify your PREPA's contact and include the updated information on next week's work plan.

Fees

PREPA expects to be charged a reasonable fee for all services rendered, and encourages outside consultants/advisors to be creative in proposing alternative fee arrangements where appropriate. In a traditional hourly arrangement, however, the baseline for determining a reasonable fee should be the time appropriately and productively devoted to the matter, in essence, the "real" value of the services provided. We also expect you to scrutinize and reduce billed time in situations involving: (a) internal conferences or consultations between members of the consultant/advisor; (b) research on basic or general principles; (c) assignments to inexperienced resources; or (d) work that is unnecessary or redundant or which should be shared with other clients.

PREPA should not be billed for (a) time spent in processing conflict searches, preparing billing statements, or in responding to our inquiries concerning your invoices; or (b) travel time during which you are billing another client for work performed while traveling. Moreover, we require that only professional services be billed. Accordingly, PREPA should not be billed for the administrative tasks of creating, organizing, reviewing and/or updating files; routine or periodic status reports; receiving, reviewing, and/or distributing mail; faxing or copying documents; checking electronic mail or converting information to disk.

PREPA will only pay the Consultant/Advisors up to a maximum of 12 working hours daily.

Expenses/Disbursements

PREPA will reimburse you for your actual costs and expenses related to matters assigned to you and for necessary and reasonable out-of-pocket disbursements, subject to the limitations and exceptions set forth below. Consultant/Advisor is expected to have a system in place that ensures those who bill time and disbursements to PREPA matters do so promptly and accurately.



PREPA will not reimburse you for: (a) costs included in a 'miscellaneous' or 'other' category of charges; (b) overhead costs and expenses-such as those relating to fees for time or overtime expended by support staff (secretaries, administrative/clerical personnel, internal messengers, and other similar services), word processing and/or proofreading, cost of supplies or equipment, and/or other similar costs of doing business; (f) time spent attending education seminars or training programs; or (h) mark-ups or surcharges on any cost or expense. In addition, if communications are sent to PREPA through the use of more than one medium, PREPA does not expect to pay for the cost of both communications. For instance, if a piece of correspondence is sent to PREPA by email, we do not expect to pay for the cost of that same correspondence if it is also sent via regular or expedited mail.

PREPA will reimburse consultants/advisors for separately itemized expenses and disbursements in the following categories:

- Messenger/courier service PREPA will reimburse actual charges billed to your firm for deliveries (including overnight deliveries) where this level of service is required because of time constraints imposed by PREPA or because of the need for reliability given the nature of the items being transported. Appropriate summaries of messenger/courier expenses must reflect the date and cost of the service and the identity of the sender and the recipient or the points of transportation. We do not expect all documents to be hand delivered or sent by overnight express; indeed, we do expect that decisions about modes of delivery, from by-hand messenger to electronic transmission, will be made with due regard for need, economy, and good sense.
- <u>Travel</u> PREPA will reimburse actual charges for transportation and hotels reasonable and necessary for effective services to PREPA. PREPA will not pay for any first-class or business-class travel. Summaries of transportation expenses should reflect the identity of the user, the date and amount of each specific cost, and the points of travel. Summaries of lodging and meals expenses should include the identity of the person making the expenditure, the date and amount, and the nature of the expenditure. PREPA expects you to be reasonable and prudent both in selecting hotels and restaurants, if applicable, for which we are to be charged and in distinguishing between personal expenses and properly chargeable business expenses.

Travel expenses reimbursement applies for personnel providing the services to PREPA, travel expenses for family members or guests are not chargeable to PREPA or reimbursable.

Air Travel: The cost of air travel will be reimbursed up to an amount of \$650 per person per flight (including: seat assignment, applicable taxes, and other applicable fees). The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel.

PREPA will pay up to two roundtrip airfares per month to Consultant/Advisor to their place of residence. Airfare necessary to attend PREPA's official business will be pay by PREPA according to these guidelines.

Consultant/Advisor shall buy and economic class ticket or equivalent, then if desired, he/she



may upgrade, but PREPA will only pay the amount corresponding to the economy class or equivalent airfare.

Baggage fees will not be reimbursed.

Maximum Per Diem Rates (no proof of payment will be required):

- Meals: \$57 per person for each traveling day for persons working "on-site" at PREPA.
- ➤ Lodging (standard not smoking room): \$250 per person, per night not including government fees and taxes The Consultant will use the most economical alternative of lodging, including temporary rentals of apartments or rooms (Airbnb like rentals). For travel period longer than five days, temporary rentals shall be coordinated when this temporary rental is less expensive than hotel accommodation, and evidence of said temporary rental shall be provided.
- ➤ Ground Transportation: \$20 per person, per working day. If a car is rented for the services to be provided, a fixed amount of \$25 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental (no proof of payment will be required).
- Reimbursable expenses shall not exceed six percent (6%) of the Contract amount in one year and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
- Photocopying/printing PREPA will reimburse actual charges for outside binding, and printing services and costs of outside photocopying services, which are not to exceed the actual five (5) cents per page for black and white copies, and twenty-five (25) cents per page for color copies. Summaries of expenditures for copying should reflect both the number of copies made and the cost per copy.
- Third-Party Services The approval of PREPA must be obtained in writing prior to retaining any third-party services. You are responsible for ensuring that there are no conflicts of interest between any third party and PREPA or between any third party clients and PREPA. In addition, all arrangements with third-party vendors should include an appropriate undertaking of confidentiality and dataprivacy. Invoices from third-party vendors should be paid directly by Consultant/Advisors, incorporated into your invoice to PREPA and should include appropriate detail. Copies of third-party invoices may be requested by PREPA and should be retained in accordance with PREPA's guidelines.

PREPA reserves the right to question the charges on any bill (even after payment) and to obtain a discount or refund of those charges that are disputed. At PREPA's request, copies of bills and records reflecting reimbursable expenses must be provided to PREPA.

Billing Statements

PREPA and outside Consultant/Advisor must agree at the outset on the hourly rates for each person in the firm who will bill on a particular project or matter. PREPA expects to be charged at no more than the consultant/advisor's hourly rate for employees assigned to its projects or matters. Hourly rate increases and/or fee arrangement increases will not be allowed or reimbursed unless first approved by PREPA.

A detailed statement of your services to PREPA should be submitted on a monthly basis, within twenty (20) days after the last business day of the month in which the services were rendered, regardless of the type of fee arrangement that has been negotiated. Invoices payable by PREPA will be paid within thirty (30) days of receipt. Except as it pertains to matters on Title III that will be paid within fourteen (14) calendar days after the approval of the Title III fee examiner's approval To the extent PREPA exceeds the 14 days the labor discount will no longer apply. Notwithstanding, the Consultant/Advisor shall submit the invoices to PREPA, concurrently to the Title III fee examiner submittal. PREPA will not honor invoices that have been outstanding for services provided more than three (3) months before an invoice is received, as it is nearly impossible for such an invoice to be accurately reviewed and approved after such time has passed.

All invoices, must be prepared within the following framework. We cannot process invoices that do not include the items below. Please include in each invoice:

- 1. A brief description of the project or task to which the services relate.
- 2. A full chronological description of the services performed during the statement period, the name of the professional who performed such services and the hourly rates and the number of hours spent (by date) for each professional.
- 3. Reasonable detail of the reimbursable expenses and disbursements made on behalf of PREPA during the statement period.
- 4. Fees, disbursements and total charges during the statement period, fiscal year-to-date and since the commencement of the matter.
- 5. If reimbursement for third party services is to be made, a copy of the relevant third party invoice must be attached.
- 6. The name of PREPA's official that requested your services.
- 7. In the case of Title III consultants the fee statements suffice for the items above.

Please show clearly on the invoice the total current bill (without regard to prior balances). Prior balances or payment history should be shown separately, if at all, by invoice number, invoice date, and amount.

Media Relations

Any and all media inquiries regarding PREPA matter must be immediately referred to PREPA for review and response. Outside Consultant/Advisor may not make any statement to the media pertaining to matters related to PREPA or service performed on its behalf.



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter Updated: June 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

PUERTO RICO ELECTRIC POWER AUTHORITY

THIRD AMENDMENT PROFESSIONAL SERVICES AGREEMENT 2018-P00091

APPEAR

WITNESSETH

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA; –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018;------

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WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses;------

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others;-------

WHEREAS: On June 20 2018 by Resolution No. 4612, PREPA's Governing Board authorized the extension of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and the Fiscal Oversight Management Board (FOMB);------

WHEREAS: The Agreement expires on July 31, 2018 and the FOMB has not completed the review process;-----

WHEREFORE: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals are received, both Parties hereby agree, to:------

TERMS AND CONDITIONS

First: Amend Article 2, to extend the term of the Agreement for additional fifteen days, from August 1 to August 15, 2018.-----

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Second: All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----



A. FEP shall provide:

- Certificate of Incorporation or Certificate of Organization or Certificate of
 Authorization to do Business in Puerto Rico issued by the Puerto Rico
 Department of State; and Good Standing Certificate issued by Puerto Rico
 Department of State;

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C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements-----

D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for

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rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.-----

- F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.-----
- H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.------
- I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the

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- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.------
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.-----

- N. No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government

- dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.
- O. No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----
- P. No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.------
- R. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.
- S. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient

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cause for the PREPA to render this Agreement null and void, and FEP shall
reimburse the PREPA all moneys received under this Agreement
Fourth: The Parties also agree that the services provided by FEP until
June 30, 2018, will be charged to the budget of the Agreement for the Fiscal Year 2018
and the services provided as of July 1, 2018 will be charged to the budget of the
Agreement for Fiscal Year 2018-2019. This fifteen days extension does not affect or
change the scope of work nor the budget assigned to the Agreement for Fiscal
Year 2018
Fifth: All other terms and conditions of the Agreement, not affected by this Third
Amendment, shall remain in full force and effect
This is the agreement between the appearing Parties under this Third Amendment and
so is hereby ratified
In WITNESS THEREOF, the Parties hereto have agreed to execute this Third
Amendment in San Juan, Puerto Rico, on this 31th day of July, 2018

Puerto Rico Electric Power Authority

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Todd W. Filsinger

Filsipger Energy Partners, Inc.

José F. Ortiz Vázquez Chief Executive Officer

Senior Managing Director

EIN: 66-0433747

EIN: 27-2567004

PUERTO RICO ELECTRIC POWER AUTHORITY

FOURTH AMENDMENT PROFESSIONAL SERVICES AGREEMENT 2018-P00091D

APPEAR

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

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WHEREAS: PREPA, by virtue of its enabling Act No. 83, has the authority to engage those professional, technical and consulting services necessary and convenient to the activities, programs, and operations of PREPA;



WHEREAS: Pursuant Section 205 (2) (d) of Act No. 83 competitive bidding shall not be necessary when professional or expert services or work are required and PREPA deems it in the best interests of good administration for such works or services to be contracted without such announcements.

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA — WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.

WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others.



WHEREAS: On June 20, 2018 by Resolution No. 4612, PREPA's Governing Board authorized the execution of the Third Amendment of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and Fiscal Oversight Management Board (FOMB).

WHEREAS: The Agreement expires on July 31, 2018 and the OMB and FOMB has not completed the review process.

WHEREAS: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals was received, on July 31, 2018 the Parties approved the Third Amendment to the Agreement to extend its term for additional fifteen days, from August 1 to August 15, 2018.

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4612 and the recommendations made by the FOMB in its letter of August 1, 2018, both Parties hereby agree, to the following:

Terms and Conditions

- 1. Amend the Agreement to specifically state that FEP and Mr. Todd Filsinger in the role of Chief Financial Adviser (CFA) shall report to PREPA's Chief Executive Officer (CEO), as directed by and in accordance with PREPA's revised Fiscal Plan, as revised and approved by the FOMB as of August 1, 2018 (Fiscal Plan).
- 2. Amend the Scope of the Agreement, as directed by and in accordance with PREPA's revised Fiscal Plan, to state that FEP and the CFA in support of PREPA's CEO shall perform the following:
 - a. Provide the CEO with general financial and managerial support on such matters as budgeting, financial management, cash management, and expense approval.

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- b. Provide advice and support the CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certified
 Fiscal Plan and the implementation of the certified Budget.
- c. Provide assistance and support on any other matters as such shall be requested by the CEO.

No part of the CFA's role or scope, as redefined in the Fiscal Plan, shall be interpreted or construed to infringe on the CEO's responsibility or authority over PREPA's day-to-day operations; implementing financial, operational and administrative restructuring efforts and initiatives consistent with the approved PREPA Fiscal Plan and Budget; ensuring an effective and efficient interaction with FOMB; or supporting the implementation of the PREPA Transformation Plan, including the generation asset transaction and T&D concession, and collaborating with the working group established for the PREPA Transformation Plan.

- 3. PREPA's CEO and the CFA will establish, during the thirty (30) days after the execution of this Fourth Amendment, key performance metrics associated with the Scope of Work. Nothing related to the establishment and implementation of such metrics shall change the meaning of any other parts of this Agreement.
- 4. Amend Article 1, BILLING AND PAYMENT, to increase the Agreement amount by eleven million one hundred thirty thousand dollars (\$11,130,000), including reimbursable expenses, from ten million five hundred thousand dollars (\$10,500,000) to twenty-one millions six hundred thirty thousand dollars (\$21,630,000).

Supersede APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" with the revised APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" dated August 6, 2018, attached hereto, and incorporated by reference.

Also, supersede paragraph eight of the Agreement to require email notification to PREPA's General Counsel for purposes of superseding the existing "Schedule of Professionals" of Appendix A, such that should FEP assign another person not included in Appendix A, to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended "Schedule of Professionals", to include such person's name and position for incorporation into this Agreement, approval of which from PREPA shall not be unreasonably withheld. Unless PREPA objects in writing within five (5) business days upon receipt of the amended "Schedule of Professionals", the amended "Schedule of Professionals" shall be considered approved as submitted. The Discounted Rate Table of Appendix A shall remain unchanged.

- 5. Amend Article 2, TERM, to extend the term of the Agreement for Fiscal Year 2018-2019, from August 16, 2018 to June 30, 2019.
- 6. Amend Article 8, INDEPENDENT CONTRACTOR, to include that as an independent contractor, neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors. Additionally, amend Article 8 to delete the following language: "; provided, however,

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Mr. Todd Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA", such that the entire Article 8 states as follows:

PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way. Neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate. FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of

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employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

- 7. Supersede Article 23, CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION, from the Agreement with the revised Article 23 that states "CFA shall not have approval authority over contracts, expenditures, or transfers of funds in excess of \$2 million."
- 8. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).

A. Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of Puerto Rico: Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, the Contractor will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. The Contractor, further will certify that it has complied

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and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA, and whenever requested by PREPA during the term of this Contract, the necessary documentation to support its compliance with this clause. The Contractor will be given a specific amount of time to produce said documents. During the term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico.

B. Executive Order Num. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, the Contractor will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. The Contractor accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every Contractor and Sub Contractor whose service the Contractor has secured in connection with the services to be rendered under this Contract and shall forward evidence to PREPA as to its compliance with this requirement.

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C. Government of Puerto Rico Municipal Tax Collection Center: The Contractor will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as Centro de Recaudación de Ingresos Municipales ("CRIM"). The Contractor further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA and whenever requested by PREPA during the term of this Contract, Certification issued by the Municipal Revenues Collection Center (MRCC), assuring that Contractor does not owe any tax accruing to such governmental agency. To request such Certification, Contractor will use the form issued by the MRCC (called "CRIM-Certificados, Radicación, Estado de Cuenta y Todos los Conceptos" in the website). The Contractor will deliver upon request any documentation requested by PREPA. During the Term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico with regards to its property taxes.

The Contractor shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that Contractor has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by Contractor indicating that: (i) its revenues are derived

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from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing professional services) it has had no taxable business or personal property on the 1st of January of each year, (iii) that for such reasons it has not been required to file personal property tax returns, as required under Article 6.03 of Act 83-1991, as amended and (iv) that for such reason it does not have an electronic tax file in the MRCC's electronic system.

- D. The Contractor shall furnish a Certification issued by the Treasury Department of Puerto Rico which indicates that Contractor does not owe Puerto Rico Sales and Use taxes to the Commonwealth of Puerto Rico; or is paying such taxes by an installment plan and is in full compliance with its terms.
- E. The Contractor shall provide a Puerto Rico Sales and Use Tax Filing Certificate, issued by the Treasury Department of Puerto Rico assuring that Contractor has filed his Puerto Rico Sales and Use Tax for the last sixty (60) contributory periods.
- F. The Contractor shall provide a copy of Contractor's Certificate of Merchant's Registration issued by the Treasury Department of Puerto Rico.
- G. <u>Puerto Rico Child Support Administration (ASUME)</u>: The Contractor shall present, to the satisfaction of PREPA, the necessary documentation certifying that the Contractor nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support

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Administration (known in Spanish as the *Administración Para El Sustento de Menores (ASUME*). The Contractor will be given a specific amount of time to deliver said documents. 3 L.P.R.A. § 8611 et seg.;

- H. The Contractor shall provide a Good Standing Certificate issued by the Department of State of Puerto Rico.
- The Contractor shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico.
- J. <u>Special Contribution for Professional and Consulting Services:</u> As required by Act No. 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Contract.
- K. <u>Social Security and Income Tax Retentions</u>: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., the Contractor will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Contract.
- L. <u>Income Tax Retention Law:</u> PREPA shall deduct and withhold seven percent (7%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non US citizens, which are nonresidents of the Commonwealth of Puerto Rico the Contractor will be retained twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the

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Government of Puerto Rico's Treasury Department (known in Spanish as *Departamento de Hacienda de Puerto Rico*). The Contractor will request PREPA not to make such withholdings if, to the satisfaction of PREPA, the Contractor timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department. <u>3 L.P.R.A. § 8611 et seq.</u>, <u>2011 L.P.R. 232</u>; 232-2011.

- M. Compliance with Act No. 1 of Governmental Ethics: The Contractor will certify compliance with Act No. 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any member of his/he immediate family (spouse, dependent children or other members of his/her household or any individual whose financial affairs are under the control of the employee) shall have any direct or indirect pecuniary interest in the services to be rendered under this Contract, except as may be expressly authorized by the Governor of Puerto Rico in consultation with the Secretary of Treasury and the Secretary of Justice of the Government. 3 L.P.R.A. § 8611 et seq.;
- N. Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: The Contractor will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el

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Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.

- O. Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's

 Office of Puerto Rico Act: Payment for services object of this Contract will not be made until this Contract is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.
- P. <u>Dispensation:</u> Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.
- Q. Articles extracted, produced, assembled, packaged or distributed in Puerto Rico by enterprises with operations in Puerto Rico, or distributed by agents established in Puerto Rico shall be used when the service is rendered, provided that they are available.
- R. <u>Rules of Professional Ethics:</u> The Contractor acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.
- S. Prohibition with respect to execution by public officers: (3 L.P.R.A. 8615(c))

 No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member

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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

T. <u>Prohibition with respect to contracting with officers or employees:</u> (3 L.P.R.A. 8615(d))

No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.

U. <u>Prohibition with respect to contracts with officers and employees of other</u> <u>Government entities: (3 L.P.R.A. 8615(e))</u>

No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.

V. <u>Prohibition with respect to evaluation and approval by public officers:</u> (3 L.P.R.A. 8615(f))

No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member

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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

W. <u>Prohibition with respect to execution by public officers contracts with</u> former public officers: (3 L.P.R.A. 8615(h))

No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.

X. Anti-Corruption Code for a New Puerto Rico. Contractor agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. The Contractor hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.

Contractor shall furnish a sworn statement to the effect that neither Contractor nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for Contractor has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.

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Contractor hereby certifies that it has not been convicted in Puerto Rico or

Fourth Amendment Professional Services Agreement - Filsinger Energy Partners Page 16

United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. If any of the previously required Certifications shows a debt, and Contractor has requested a review or adjustment of this debt, Contractor will certify that it has

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made such request at the time of the Contract execution. If the requested review or adjustment is denied and such determination is final, Contractor will provide, immediately, to PREPA a proof of payment of this debt; otherwise, Contractor accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments.

- Y. <u>Consequences of Non-Compliance</u>: The Contractor expressly agrees that the conditions outlined throughout this Section are essential requirements of this Contract. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Contract null and void, and the Contractor shall reimburse the PREPA all moneys received under this Contract.
- 10. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately

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other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, and public corporations.

12. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable. This is the agreement between the appearing Parties under this Fourth Amendment and so is hereby ratified.

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Puerto Rico Electric Power Authority

José F. Ortiz Vázguez

Chief Executive Officer EIN: 66-0433747

Filsinger Energy Partners, Inc.

Todd W. Filsinger

Senior Managing Director

EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter Updated: August 6, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
David "Biff" Whitten	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

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PUERTO RICO ELECTRIC POWER AUTHORITY

FIFTH AMENDMENT PROFESSIONAL SERVICES AGREEMENT 2018-P00091 E

APPEAR

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:------

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WHEREAS: PREPA, by virtue of its enabling Act No. 83, has the authority to engage those professional, technical and consulting services necessary and convenient to the activities, programs, and operations of PREPA;------

WHEREAS: Pursuant Section 205 (2) (d) of Act No. 83 competitive bidding shall not be necessary when professional or expert services or work are required and PREPA deems it in the best interests of good administration for such works or services to be contracted without such announcements.-----WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA.----WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.-----WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.-----WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others. WHEREAS: On July 31, 2018, the Parties executed the Third Amendment to the Agreement to extend its term from August 1 to August 15, 2018.-----



WHEREAS: On August 15, 2018, the Parties executed the Fourth Amendment to the

Agreement. By this Amendment, the Parties stated that FEP and Mr. Todd Filsinger in the role of Chief Financial Adviser report to PREPA's Chief Executive Officer (CEO), in accordance with PREPA's revised Fiscal Plan. Also, the Parties amended the Scope in accordance with PREPA's Fiscal Plan, extended the term until June 30, 2019 and increased the amount of the Agreement to twenty one million six hundred thirty thousand dollars (\$21,630,000).-----WHEREAS: By Resolution 4612, the PREPA's Governing Board and by letter of August 1, 2018 the Financial Oversight and Management Board for Puerto Rico authorized the Chief Executive Officer to amend the Agreement to increase its maximum amount by \$22,250,000, among others. Although the approved increment was for \$22,250,000 for Fiscal Year 2018-2019, the Parties agreed to execute the Fourth Amendment to the Agreement only for the additional amount of \$11,130,000 and extended its term until June 30, 2019.-----WHEREAS: FEP provides the CEO with general financial and managerial support on matters such as budgeting, financial and cash management, expenses approval, advice on the implementation of the fiscal and operational reforms and initiatives outlined in the Certified Fiscal Plan, implementation of the Certified Budget, as well as assistance and support on any other matters, as such shall be requested by the CEO.-----WHEREAS: The Agreement 2018-P00091 is about to reach its maximum amount. In

order to continue receiving FEP's services, it is necessary to increase its maximum



Terms and Conditions

- 1. Amend Article 1, BILLING AND PAYMENT, to increase the Agreement amount by three million dollars (\$3,000,000), including reimbursable expenses, from twenty-one millions six hundred thirty thousand dollars (\$21,630,000) to twenty-four millions six hundred thirty thousand dollars (\$24,630,000).-------
- 2. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS------

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico.



3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).-----

B. Executive Order Num. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, FEP will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever

C. Government of Puerto Rico Municipal Tax Collection Center: FEP will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as Centro de Recaudación de Ingresos Municipales ("CRIM"). FEP further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. FEP shall provide, to the satisfaction of PREPA and whenever requested by PREPA during the term of this Contract, Certification issued by the Municipal Revenues Collection Center (MRCC), assuring that FEP does not owe any tax accruing to such governmental agency. To request such Certification, FEP will use the form issued by the MRCC (called "CRIM-Certificados, Radicación, Estado de Cuenta y Todos los Conceptos" in the website). FEP will deliver upon request any documentation requested by PREPA. During the Term of this Contract, FEP agrees to pay and/or to remain



- E. FEP shall provide a Puerto Rico Sales and Use Tax Filing Certificate, issued by the Treasury Department of Puerto Rico assuring that FEP has filed his Puerto Rico Sales and Use Tax for the last sixty (60) contributory periods.-----



- F. FEP shall provide a copy of FEP's Certificate of Merchant's Registration issued by the Treasury Department of Puerto Rico.----
- G. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents. 3 L.P.R.A. § 8611 et seq.
- H. FEP shall provide a Good Standing Certificate issued by the Department of State of Puerto Rico.-----
- FEP shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico.-
- J. <u>Special Contribution for Professional and Consulting Services:</u> As required by Act No. 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Contract.----





- O. Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's

 Office of Puerto Rico Act: Payment for services object of this Contract will not be made until this Contract is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.
- Q. Articles extracted, produced, assembled, packaged or distributed in Puerto Rico by enterprises with operations in Puerto Rico, or distributed by agents established in Puerto Rico shall be used when the service is rendered, provided that they are available.-----



- R. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.-----

No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.

No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization



thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.-----V. Prohibition with respect to evaluation and approval by public officers: (3 L.P.R.A. 8615(f))-----No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----W. Prohibition with respect to execution by public officers contracts with former public officers: (3 L.P.R.A. 8615(h))-----No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as



FEP shall furnish a sworn statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.-----FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.-----PREPA shall have the right to terminate the agreement in the event FEP is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250



- Y. <u>Consequences of Non-Compliance</u>: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Contract. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Contract null and void, and FEP shall reimburse the PREPA all moneys received under this Contract.-
- 10. <u>Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements:</u> Pursuant to Memorandum No. 2017-001, Circular

Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.-----Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, and public corporations.-----



12. **Termination:** PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to

terminate this Agreement immedia	ately in the event of negligence, dereliction of
duties or noncompliance by FEP	
All other terms and conditions, establ	ished in the Agreement remain unaltered and
fully enforceable. This is the agreemen	t between the appearing Parties under this Fifth
Amendment and so is hereby ratified	
	o have agreed to execute this Fifth Amendment ay ofMarch_of_2019
Puerto Rico Electric Power Authority	Filsinger Energy Partners, Inc. Dosel W Film
José F. Ortiz Vazquez	Todd W. Filsinger
Chief Executive Officer	Senior Managing Director
EIN: 66-0433747	EIN: 27-2567004

2020-P00013

GOVERNMENT OF PUERTO RICO PUERTO RICO ELECTRIC POWER AUTHORITY PROFESSIONAL SERVICES AGREEMENT

APPEAR
AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public
corporation and government instrumentality of the Commonwealth of Puerto Rico,
created by Act No. 83 of May 2, 1941, as amended (Act 83), represented in this act by
its Chief Executive Officer/Executive Director, José F. Ortiz Vázquez, of legal age,
married, and resident of San Juan, Puerto Rico
AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed
and existing under the laws of the State of Colorado, United States of America, with a
principal place of business in 90 Madison Street, Suite 600, Denver, CO 80206, and
authorized to do business in Puerto Rico, herein represented by its Senior Managing
Director, Todd W. Filsinger, of legal age, married and resident of Denver, Colorado,
authorized to enter into this Agreement by virtue of Corporate Resolution dated
June 30, 2019
Both PREPA and FEP are herein individually referred to as a Party and collectively
referred to as the Parties
WITNESSETH
WHEREAS, PREPA, by virtue of Act 83 has the authority to engage those professional,
technical and consulting services necessary and convenient to the activities, programs
and operations of PREPA:



Professional Services Agreement – Filsinger Energy Partners, Inc. Page 2

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4717 and the mutual covenants and agreements contained in this Agreement, hereinafter stated, the Parties agree themselves, their personal representatives, and successors to enter into this Agreement under the following: ------Article 1. Scope of Services 1.1 Provide to PREPA's Chief Executive Officer ("CEO") with general financial and managerial support on such matters as budgeting, financial management, cash management, and expense approval. -----1.2 Provide advice and support to the CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certified Fiscal Plan and the implementation of the certified Budget. ------1.3 Provide assistance and support on any other matters as such shall be requested by the CEO. ------1.4 At the direction of PREPA, FEP may be required to work with other consulting, legal, investment, or other type of firms. The Parties agree to discuss such tasking in advance, so that all the Parties have a clear understanding as to their responsibilities. FEP is not responsible for work performed by others. --------1.5 Appendix A attached hereto provides a schedule of the professionals assigned to this matter. Should FEP assign another person not included in Appendix A to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send



Professional Services Agreement – Filsinger Energy Partners, Inc. Page 3

PREPA an amended "Schedule of Professionals", to include such person's name and position for incorporation into this Agreement, approval of which by PREPA shall not be unreasonably withheld. Unless PREPA objects in writing within (5) business days upon receipt of the amended "Schedule of Professionals", the amended "Schedule of Professionals" shall be considered approved as submitted.

Article 2. Services Coordination

All the Services of FEP in relation to the terms and conditions of this Agreement will be coordinated through the CEO or the person delegated by him. ------

Article 3. Agreement Assignment or Subcontract

FEP shall not assign nor subcontract its rights and obligations under this Agreement, except in the event that PREPA gives written authorization for such actions. Provided, that no subcontract shall be considered for PREPA's approval, except when the



Professional Services Agreement – Filsinger Energy Partners, Inc. Page 4

following requirements are met: (1) FEP delivers to PREPA a copy of the subcontract, not less than thirty (30) days prior to the effective date of the proposed subcontract; (2) the subcontract includes, as a condition for its legal validity and enforceability, a provision whereby PREPA has the right to substitute, subrogate or assume FEPs' rights under the subcontract, in the event that PREPA terminates the Agreement pursuant to Article 5.2; (3) the subcontract includes, as a condition for its validity and enforceability, a provision establishing for the subcontractor, the obligation to comply with all of FEPs' obligations under the Agreement (mirror image clause), except for such obligations, terms and conditions which are exclusively related to works or services not included under the subcontract. A request for authorization to subcontract shall specify the issues or matters that will be referred to the subcontractor. Unless otherwise expressly agreed, these services shall be paid as part of the Agreement Amount, as stated in Article 6, Payment.

Article 4. Agreement Term

Article 5. Agreement Termination

5.1 Either Party shall have the right to terminate this Agreement, at any time, with thirty (30) days prior written notice by registered mail, return receipt requested, or overnight express mail to the other Party. If notice is given, the Agreement shall terminate upon the expiration of the thirty (30) days ("Termination Date") and PREPA shall be obligated to pay all fees and expenses incurred up to the Termination Date, in accordance with the terms of this Agreement. The rights, duties and responsibilities of the Parties shall continue in full force and effect during the thirty (30) day notice period. In the event of termination, FEP shall have no further right to compensation except for what has been accrued for services rendered and expenses incurred under the Agreement until the Termination Date. -If either Party terminates this Agreement (whether pursuant to Article 5.1, 5.2, or 29), such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the work product generated by FEP pursuant to this Agreement (the "Work") through the date of termination. The obligations of the Parties under Articles 6, 7, 8, 11, 13, 14, 20, 24 and 25 shall survive termination of this Agreement. ------

5.2 If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior written notice of default, the non-breaching Party may immediately terminate this

Agreement upon written notice, and such termination shall be effective as of the date of such written notice. -----

5.3 The Parties acknowledge that PREPA is undergoing a transformation process, and therefore, both Parties agree that in the eventuality of the execution of a Partnership Contract. Sale Contract or any other PREPA Transaction (as these terms are defined in Act 120-2018), PREPA may sell, assign, convey, transfer, pledge, mortgage, sublease, delegate, hypothecate, or otherwise dispose (each, a "Transfer") any of its rights, title, or interest in this Agreement as permitted by applicable law and at any time, and without FEP's consent or cost, expense or incremental liability to PREPA, to any future operator of Puerto Rico's electric power transmission and distribution system or any of its affiliates, or to any governmental agency, body, public corporation or municipality of Puerto Rico; provided, that PREPA shall notify FEP no later than thirty (30) days before the effective date of any such Transfer. FEP acknowledges that all its responsibilities and obligations under the Agreement, such as work to be performed and services to be provided, will continue in full force and effect until the expiration of the

Article 6. Payment

6.1 In accordance with the terms and conditions contained herein, PREPA agrees and FEP accepts that the total amount to be paid under the Agreement shall not exceed seven millions four hundred twenty thousand dollars (\$7,420,000),

- 6.2 Nothing herein shall preclude the Parties from agreeing to increase the Agreement Amount, provided such agreement is in writing and signed by both Parties. -------
- 6.3 FEP shall immediately notify PREPA when the billing under the Agreement amounts to seventy-five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except in the event that a written amendment is agreed upon by both Parties. In addition, FEP shall present an itemized list of the remaining billable Services under the Agreement. ----

Article 7. Fees, Expenses and Disbursements

7.1 FEP shall be paid on the basis of actual time and expenses at the hourly rates set forth in Appendix A; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis in accordance with the Compensation Order. PREPA will only pay to FEP up to a maximum of 12 hours daily per FEP timekeeper.

7.2 FEP shall be entitled to reimbursement for expenses incurred (including reasonable expenses of counsel, if any) in connection with or arising out of activities under or contemplated by, this Agreement. Reimbursable expenses shall not exceed six percent (6%) of the Agreement Amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses. Reimbursement for air travel expenses is restricted to economy class fares, including restricted fares. All expenses shall be subject to PREPA's internal expense limitation and requirements, and will be reimbursed pursuant to the Compensation Order.

- 7.3 Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

Travel expenses reimbursement applies for personnel providing the services to PREPA, travel expenses for family members or guests are not chargeable to PREPA or reimbursable.

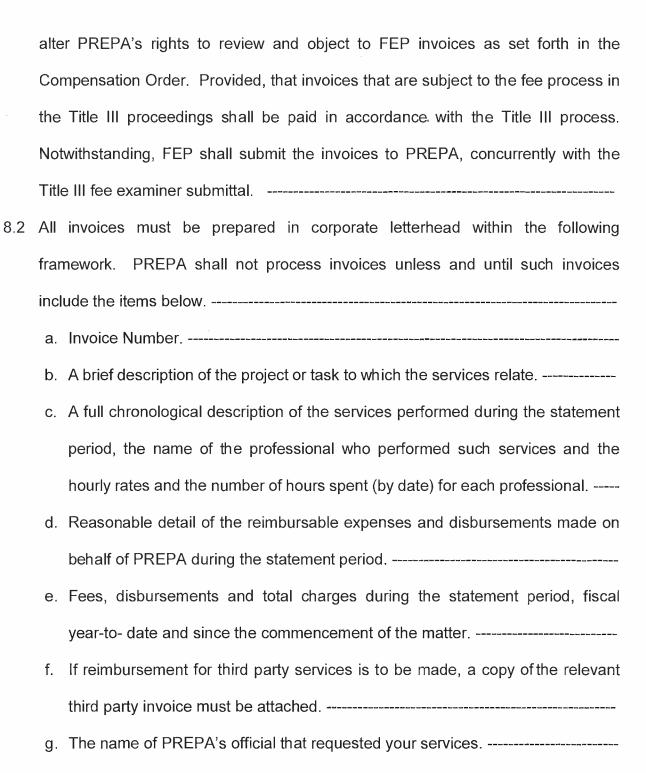
- 7.4.1 Air Travel The cost of air travel will be reimbursed up to an amount of \$500 per person per round trip (including: seat assignment, applicable taxes, and other applicable fees). FEP shall submit a copy of the airline ticket and paid invoice. Airfare may only be invoiced following completion of travel. FEP shall buy economy class ticket or equivalent, then if desired, he/she may upgrade, but PREPA will only pay the amount corresponding to the economy class or equivalent airfare. Baggage fees will not be reimbursed. --



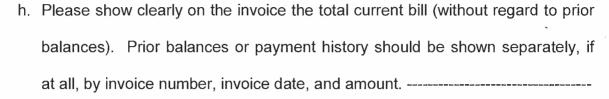
7.5 PREPA reserves the right to question the charges on any bill (even after payment) and to request a discount or refund of those charges that are disputed in accordance with the Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals (the "Compensation Order"). At PREPA's request, copies of bills and records reflecting reimbursable expenses must be provided to PREPA. In no event shall PREPA delay payment of an FEP invoice beyond the date upon which such invoice is approved by order of the District Court pursuant to an Interim Fee Application filed pursuant to the Compensation Order.

Article 8. Invoices

8.1 FEP shall submit all invoices for payment in accordance with the Compensation Order under the Title III case and PREPA's internal policies and procedures. PREPA shall pay such invoices in accordance with the Compensation Order. All rights of PREPA to review and object to the FEP invoices as set forth in the Compensation Order are expressly preserved and nothing in this Agreement shall







- 8.4 FEP will conduct the above-described scope of work at the rates included in Appendix A. A discount of 10% shall be applied to the fees for each invoice included in the Monthly Fee Statement at the time of submission provided that all prior invoices (including all invoices submitted pursuant to the Agreement for Independent Contractor Consulting Services made as of the December 7, 2017) have been timely paid in accordance with the Compensation Order. Expenses will be billed at the costs actually incurred, except as provided in section 7.4. There will be no reimbursement of alcohol. Fees and expenses shall be billed and paid pursuant to the Compensation Order.
- 8.5 PREPA will review the invoices upon receipt, and if they are in compliance with the requirements set forth in this Agreement, it will proceed with payment. FEP will comply with the terms of the Compensation Order in invoicing its fees and PREPA shall pay FEP in accordance with the Compensation Order.



8.6 All invoices submitted by FEP shall include the following Certification in order to proceed with its payment: ------

No Interest Certification:

"We certify under penalty of nullity that no public servant of PREPA will derive or obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the performance of the Services provided is the agreed-upon price that has been negotiated with an authorized representative of the PREPA. The total amount shown on this invoice is true and correct. The Services have been rendered, and no payment has been received".

FEP's Representative Signature



Article 9. Transfer of Funds

- 9.2 FEP acknowledges and agrees that PREPA's payment obligation under any assignment of funds will cease upon payment of the outstanding amounts under this Agreement. PREPA shall not be required to make payments or transfer any funds for an amount that exceeds the payment to which FEP is entitled to under this Agreement.
- 9.3 FEP shall include with its notice of assignment of funds a cashier's check or money order for two hundred dollars (\$200), payable to "Puerto Rico Electric Power Authority", to cover administrative costs in processing such assignment.

Article 10. Information and Material Facts

10.1 PREPA shall promptly provide to FEP all information under the control of PREPA and necessary for FEP to perform the Services under this Agreement and those material facts that FEP may reasonably require in order to provide its Services to

PREPA. PREPA will ensure, to the best of its knowledge and belief, that the documents, data, and other information and material facts provided to FEP, which are under its control, are true and complete, and does not constitute misleading or inaccurate information and FEP shall be entitled to rely on the accuracy and completeness of the documents, data, and other information and material facts. ----

10.2 PREPA will advise in writing FEP of any developments of which PREPA becomes aware, and which PREPA considers may have a material effect with respect to the information and/or facts provided to FEP.

Article 11. Information Disclosure and Confidentiality

In performing the services under this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes confidential information ("Confidential Information"). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement. The Parties shall take all reasonable steps to keep confidential and use only for the purposes contemplated by the terms of the Agreement the Confidential Information provided by PREPA and/or FEP, and take all reasonable



> steps to ensure that such information is not disclosed or distributed by its employees or agents in violation of the terms of this Agreement. ------

The Parties also agree that, except as agreed to in writing by both Parties, they 11.2 will not, at any time, disclose any Confidential Information to any person whatsoever other than those officers, directors, employees or agents whose duties reasonably require access to such Confidential Information, or permit any person whatsoever other than officer, directors, employees or agents of the Parties to examine and/or make copies of any reports prepared by FEP or under its control by reason of its consulting services. Upon termination of this Agreement each Party will turn over to the other Party, upon request, all documents, papers, and other matters in its possession or under its control that relate to the other Party. FEP may retain one file copy for its records. ------

11.3 Notwithstanding Article 11.2, if a Party receiving Confidential Information proposes to disclose such Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner inconsistent with the terms of this Article 11. Receiving Party may use such Confidential Information only in connection with its performance under this

Agreement or as otherwise required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party's request once the work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier).

- 1.4 Notwithstanding anything contrary in this Article 11, FEP may share Confidential Information with (i) AAFAF, (ii) representatives of the Commonwealth and its agencies and instrumentalities, and (iii) with the FOMB under a common interest privilege, or as PREPA's Title III representative subject to the same confidentiality requirements under this agreement.
- 11.5 For the avoidance of doubt, the term "Confidential Information" shall include, but not be limited to, all information provided to FEP by PREPA or at PREPA's direction regarding its facilities or operations and any and all information gathered or developed by FEP regarding the same. The Parties further agree that proprietary records and documents related to FEP's business operations are confidential to FEP and will not be disclosed to PREPA or other Parties, except as ordered by the court. The Parties agree that PREPA will resist any attempt by

opposing counsel or other Parties to obtain FEP's proprietary information. The term "confidential information", however, will not include information that: ------

- (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party;
- (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party;
- (c) independently developed by the receiving Party without the use of information received from the disclosing Party;
- (d) communicated to a third party with the express prior written consent of the disclosing Party; or
- (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request.
- 11.6 The Parties acknowledge that disclosure of any confidential information by either Party will give rise to irreparable harm to the injured Party inadequately compensable in damages. Accordingly, either Party may seek and obtain injunctive relief against the breach or threatened breach of the foregoing undertakings, in addition to any other legal remedies, which may be available. ----
- 11.7 If this Agreement terminates for any reason, FEP shall maintain in strictest confidence, both during the term of this Agreement and subsequent to



termination of this Agreement, and shall not during the term of this Agreement or

thereafter disclose or divulge to any person, firm, or corporation, or use directly

or indirectly, for its own benefit or the benefit of others, any Confidential

Professional Services Agreement – Filsinger Energy Partners, Inc. Page 19

Information except as provided in this Article 11, including, without limitation, information relating to PREPA's operations or trade secrets relating to the business or affairs of PREPA which FEP may acquire or develop in connection with or as a result of the performance of the Services hereunder. In the event of an actual or threatened breach by FEP of the provisions of this paragraph,

11.8 The above provisions do not apply with respect to information which FEP is

requested to disclose under applicable law and regulations, court order,

subpoena or governmental directives, in which case FEP shall provide PREPA

PREPA shall be entitled to seek injunctive relief for such breach. Nothing herein

shall be construed as prohibiting PREPA from pursuing any other legal remedies

available, including the recovery of damages from FEP. ------

prompt notice of such request in order to procure for PREPA a reasonable

opportunity to oppose such disclosure. FEP agrees to expeditiously notify and

submit to PREPA a copy of any court order or subpoena and to the extent

possible provide any assistance to PREPA (in the form of documents) regarding

the submission of such information. -----

11.9 With respect to this Agreement and any information supplied in connection with this Agreement and designated by the disclosing Party as confidential, the



Article 12. Rights and Titles

- 12.1 FEP will submit any reports reasonably required by PREPA regarding the Services performed under this Agreement. If required by PREPA, at the completion of any assigned task, FEP will submit a final written report describing the work it has performed. This requirement shall not be interpreted as a waiver by PREPA of FEP's ethical obligation and responsibility of keeping PREPA informed of the progress of the assigned matters.
- All rights, titles and interest in any reports, documents, analyses, investigations and any other by-product conceived or developed by FEP exclusively for PREPA as a result of performing its obligations under this Agreement shall be the exclusive property of PREPA. FEP shall retain all right, title, and interest in and to proprietary works of authorship, pre-existing or otherwise, that have not been created specifically for PREPA under this Agreement. With the exception of items marked as "CONFIDENTIAL" by FEP, PREPA shall retain the right to use, refer, share, or provide to any third party, as PREPA may determine, the results

of any reports, documents, analyses, investigations or any other by-product of the Services performed by FEP under this Agreement.

Article 13. Copyright

FEP and PREPA shall jointly defend any suit or action brought against either party based on a claim that any document, report, study, analysis, copyrighted composition, article or any by-product of those, either used in the performance of the Services by FEP or provided to PREPA by FEP as part of its Services, or used in the performance of this Agreement, including their use by PREPA, constitutes an infringement of any patents or copyrights of the United States. The Party to this Agreement subject to the claim or that becomes aware of a potential claim shall promptly notify in writing the other Party to this Agreement, and give the authority, information, and assistance reasonable and necessary for the defense of such claim.

Article 14. Warranty

- 14.1 FEP and its officers, directors, employees, and agents shall conduct the work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement.
- 14.2 No other warranty, express or implied, is made or intended by this Agreement, by furnishing oral or written reports of findings made, or by any other act of FEP. ----

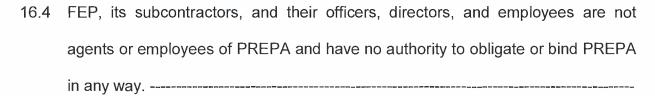


Article 15. Responsibility for Damages

The appearing Parties agree that their responsibilities for damages under this Agreement will be governed by the terms of this Agreement, including Article 25 of this Agreement, and by the Puerto Rico Civil Code and its case law, as dictated by the Supreme Court of Puerto Rico.

Article 16. Independent Contractor

- 16.1 FEP shall be considered as an independent contractor, for all purposes under this Agreement, and all persons engaged or contracted by FEP for the performance of its obligations herein, shall be considered as its employees or agents, and not as employees or agents of PREPA or public servants of the PREPA or the Commonwealth of Puerto Rico.
- 16.2 As an independent contractor, FEP shall not be entitled to any fringe benefits, such as, but not limited to vacation, sick leave, and to which PREPA's employees are entitled.



Article 17. Employees not to Benefit

No officer, employee or agent of PREPA, nor of the Government of the Commonwealth of Puerto Rico or its Municipal Governments shall be admitted to any share or part of this Agreement or to any benefit that may arise therefrom.

Article 18. Conflict of Interest

- 18.2 FEP acknowledges that in executing its services pursuant to this Agreement it has a duty of complete loyalty towards PREPA which includes not having conflicts of interest. "Conflict of Interest" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services that are unrelated to the services covered in this Agreement. Also, FEP shall have the continuous obligation to disclose to PREPA all information and

circumstances of its relations with clients and third persons that would result in a Conflict of Interest which would influence FEP when performing its responsibilities under this Agreement. If FEP is required to provide services to another entity of the Executive Branch under the provisions of Article 29 and such services could result in a Conflict of Interest, FEP will notify PREPA in writing as provided in this Article.

18.3 The Parties understand and agree that a Conflict of Interest exists when FEP must advocate a position or outcome on behalf of any existing or future client that is contrary to PREPA's interests. Also, any conduct defined in the Rules of Professional Conduct regarding conflicts of interests shall apply to FEP and its personnel. PREPA acknowledges FEP is a firm having multiple financial institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or a Conflict of Interest within the meaning of this Agreement.

- 18.5 FEP's partners, directors, agents or employees and personnel shall endeavor to avoid even the appearance of the existence of conflicting interests that have not otherwise been waived. ------
- 18.7 FEP certifies that, at the time of the execution of this Agreement, it does not have a Conflict of Interest with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. Also, FEP certifies that, to the best of its knowledge, at the time of the execution of this Agreement, none of its clients have a Conflict of Interest with PREPA, nor any of FEP's other contractual relationships represent a conflict of interests with PREPA. If such conflicting interests arise after the

execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA, FEP shall notify PREPA and take commercially reasonable measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take commercially reasonable measures to ensure the proper procedures are in place to protect PREPA's interests.

Article 19. Notices

To PREPA:

Puerto Rico Electric Power Authority

PO Box 364267

San Juan, Puerto Rico 00936-4267

Attention:

José F. Ortiz Vázquez Chief Executive Officer

Email: jose.ortiz@prepa.com



To FEP:

Filsinger Energy Partners, Inc.

90 Madison St, Suite 600

Denver, CO 80206

Attention:

Controller

Email: accounts@filsingerenergy.com

Article 20. Applicable Law and Venue

Article 21. Change in Law

During the term of this Agreement, any change in applicable tax law which causes an increase in FEP's costs when providing the services, shall be FEP's responsibility and PREPA shall not be obligated to increase the Agreement Amount.

Article 22. Novation

- 22.1 The Parties expressly agree that no amendment or change order, which could be made to the Agreement during its term, shall be understood as a contractual novation, unless both Parties agree to the contrary, specifically and in writing.----
- 22.2 The previous provision shall be equally applicable in such other cases where PREPA gives FEP a time extension for the compliance of any of its obligations under this Agreement, or where PREPA dispenses the claim or demand of any of its credits or rights under the Agreement.

Article 23. Severability

If a court of competent jurisdiction declares any of the Agreement provisions as null and void or invalid, such holding will not affect the validity and effectiveness of the remaining provisions of this Agreement and the Parties agree to comply with their respective obligations under such provisions not included in the judicial declaration.-----

Article 24. <u>Defense</u>, <u>Indemnification and Subrogation</u>

PREPA shall indemnify, hold harmless and defend FEP and its affiliates and its and their partners, directors, officers, employees and agents (collectively, the "FEP Parties") from and against all claims, liabilities, losses, expenses and damages arising out of or in connection with the engagement of FEP that is the subject of this Agreement; except that PREPA shall not have to indemnify, hold harmless and defend the FEP Parties if the claims liabilities, losses, expenses and damages arise out the gross negligence or willful misconduct of FEP in which case, if found in a final determination that the claims liabilities, losses, expenses and damages did arise out of the gross negligence or willful misconduct of FEP, FEP will indemnify and hold PREPA harmless from and against such claims liabilities, losses, expenses and damages. PREPA shall pay damages and expenses, including reasonable legal fees and disbursements of counsel as incurred in The FEP Parties may, but are not required to, engage a single firm of separate counsel of their choice in connection with any of the matters to which these indemnifications and advancement obligations relate. This provision shall survive the expiration or termination of this Agreement. In addition to the above indemnification and

advancement, if Todd W. Filsinger were to be deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd W. Filsinger the most favorable indemnification and advancement provided by PREPA to its directors, officers and any equivalently placed employees, whether under PREPA's charter or by-laws, by contract or otherwise.

Article 25. Limitation on Liability

The FEP Parties shall not be liable to PREPA, or any party asserting claims on behalf of PREPA, except for direct damages found in a final determination to be the direct result of the gross negligence, bad faith, self-dealing or intentional misconduct of FEP. The FEP Parties shall not be liable for incidental or consequential damages under any circumstances, even if it has been advised of the possibility of such damages. The FEP Parties aggregate liability, whether in tort, contract or otherwise, is limited to the amount of fees paid to FEP for services under this agreement (the "Liability Cap"). The Liability Cap is the total limit of the FEP Parties' aggregate liability for any and all claims or demands by anyone pursuant to this agreement, including liability to PREPA, to any other parties hereto, and to any others making claims relating to the work performed by FEP pursuant to this agreement. Any such claimants shall allocate any amounts payable by the FEP Parties among themselves as appropriate, but if they cannot agree on the allocation it will not affect the enforceability of the Liability Cap. Under no circumstances shall the aggregate of all such allocations or other claims against the

FEP Parties pursuant to this agreement exceed the Liability Cap. This provision shall survive the expiration or termination of this agreement.

Article 26. Insurance

FEP shall secure and maintain in full force and effect during the life of this Agreement as provided herein, policies of insurance covering all operations engaged in by the Agreement as follows: ------

1. Commonwealth of Puerto Rico Workmen's Compensation Insurance:

2. Employer's Liability Insurance

FEP shall provide Employer's Liability Insurance with minimum bodily injury limits of \$1,000,000 for each employee and \$1,000,000 for each accident covering against the liability imposed by Law upon FEP as a result of bodily injury, by accident or disease, including death arising out of and in the course of employment, and outside of and distinct from any claim under the Workmen's Compensation Act of the Commonwealth of Puerto Rico.

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Commercial General Liability Insurance: FEP shall provide a Commercial General Liability Insurance Policy with limits of at

least \$1,000,000 per occurrence and at least \$ 1,000,000 aggregate. -----

4. Commercial Automobile Liability Insurance

FEP shall provide a Commercial Automobile Liability Insurance Policy with limits of at least \$1,000,000 combined single limit covering all owned or scheduled autos, non-owned and rented automobiles.

5. Professional Liability Insurance:

FEP shall provide a Professional Liability Insurance Policy with limits of at least \$1,000,000 per claim and at least \$1,000,000 aggregate. ------

6. Requirements under the Policies:

FEP shall use best efforts to provide that the Commercial General Liability and Commercial Automobile Liability Insurance policies required under this Agreement be endorsed to include: ------

a. As Additional Insured:

Puerto Rico Electric Power Authority (PREPA) Risk Management Office PO Box 364267 San Juan, Puerto Rico 00936-4267

- b. A 30 day cancellation or nonrenewable notice to be sent to the above address.
- c. An endorsement including this Agreement under contractual liability coverage and identifying it by number, date and Parties to the contract. ------



d. Waiver of subrogation in favor of Puerto Rico Electric Power Authority										
(PREPA)										
e. Breach of Warranties or Conditions:										
"The Breach of any of the Warranties or Conditions in this policy by the Insured										
shall not prejudice PREPA's rights under this policy."										
Furnishing of Policies:										
All required policies of insurance shall be in a form acceptable to PREPA and										
shall be issued only by insurance companies authorized to do business in										
Puerto Rico										
FEP shall furnish a certificate of insurance including the endorsements in original										
signed by an authorized representative of the insurer in Puerto Rico, providing										
evidence of the aforementioned coverages within 30 days of the execution of this										
Agreement										

Article 27. Compliance with the Commonwealth of Puerto Rico Contracting Requirements

FEP will comply with all applicable State Law, Regulations and Executive Orders that regulate the contracting process and establish the requirements for governmental contracting in the Commonwealth of Puerto Rico, including but not limited to those mentioned in this Article. Also, FEP shall provide, before the execution of the Agreement the following documents and certifications:

A. Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of



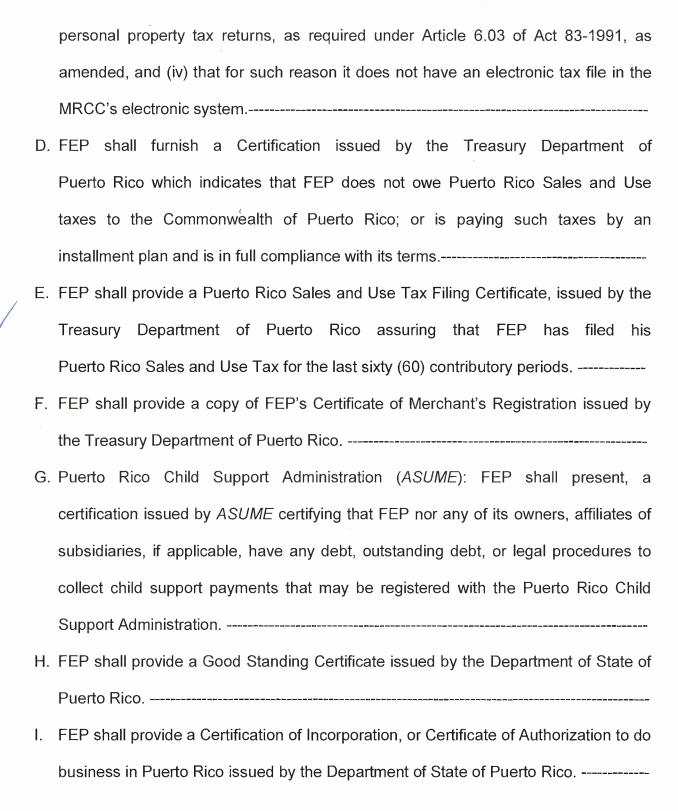
Puerto Rico: Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, FEP will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. FEP further will certify that it has complied and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. FEP shall provide, a certification issued by the Internal Revenue Services of the Commonwealth of Puerto Rico. During the term of this Agreement, FEP agrees to pay and/or to remain current with any repayment plan agreed to by FEP with the Government of Puerto Rico.

B. Executive Order No. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, FEP will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. FEP shall provide a Certification issued by Department of Labor of the Commonwealth of Puerto Rico. FEP accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every consultant and sub-contractor, if any previously approved by PREPA, whose service FEP has secured in connection with the services to be rendered under this

Agreement	and	shall	forward	evidence	to	PREPA	as	to	its	compliance	with	this
reauiremen [.]	t								- -			

C. Government of Puerto Rico Municipal Tax Collection Center: FEP will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as Centro de Recaudación de Ingresos Municipales ("CRIM"). FEP further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. FEP shall provide, a Certification issued by the Municipal Revenues Collection Center ("MRCC"), assuring that FEP does not owe any tax accruing to such governmental agency. During the Term of this Agreement, FEP agrees to pay and/or to remain current with any repayment plan agreed to by FEP with the Government of Puerto Rico with regards to its property taxes.-----FEP shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that FEP has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by FEP indicating that (i) its revenues are derived from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing professional services) it has had no taxable business or personal property on the 1st of January of each year, (iii) that for such reasons it has not been required to file





- K. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.-----
- L. Income Tax Retention Law: PREPA shall deduct and withhold ten percent (10%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non-US citizens, which are nonresidents of the Commonwealth of Puerto Rico FEP will retain twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the Government of Puerto Rico's Treasury. FEP will request PREPA not to make such withholdings if, to the satisfaction of PREPA, FEP timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department.
- M. Compliance with Act No. 1 of Governmental Ethics: FEP will certify compliance with Act 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any member of his/he immediate family (spouse, dependent children or other members of his/her household or any individual whose financial affairs are under the control of

- P. Prohibition with respect to execution by public officers: 3 L.P.R.A. 8615(c): No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.
- Q. Prohibition with respect to contracting with officers or employees: 3 L.P.R.A. 8615(d): No executive agency may execute a contract in which any of its officers or

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employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.

- R. Prohibition with respect to contracts with officers and employees of other Government entities: 3 L.P.R.A. 8615(e): No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.
- S. Prohibition with respect to evaluation and approval by public officers: 3 L.P.R.A. 8615(f): No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.
- T. Prohibition with respect to execution by public officers' contracts with former public officers: 3 L.P.R.A. 8615(h): No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.

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U. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting V. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions. -----If any of the previously required Certifications shows a debt, and FEP has requested a review or adjustment of this debt, FEP will certify that it has made such request at the time of the Agreement execution. If the requested review or adjustment is denied and such determination is final, FEP will provide, immediately, to PREPA a proof of payment of this debt; otherwise, FEP accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments. ------Article 28. Anti-Corruption Code for a New Puerto Rico FEP agrees to comply with the provisions of Act 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a Conflict of Interest, or of public policy, between the executive agency and the particular interests it represents. -----FEP shall furnish a sworn statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of

directors, or any person performing equivalent functions for FEP has been convicted of



or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.-----FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. ------PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the

Article 29. <u>Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency Agreements</u>



Article 30. Non-Discrimination

FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin in violation of applicable laws.

Article 31. Entire Agreement

The terms and conditions contained herein constitute the entire agreement between PREPA and FEP with respect to the subject matter of this Agreement, and to the extent relating exclusively to this Agreement, supersede all communications, negotiations, and agreements of the Parties, whether written or oral, other than these, made prior to the signing of this Agreement.

Professional Services Agreement – Filsing Page 43	er Energy Partners, Inc.
IN WITNESS THEREOF, the Parties	hereto sign this Agreement in San Juan,
Puerto Rico this day of July, 2019	
Puerto Rico Electric Power Authority	Filsinger Energy Partners, Inc.
José F. Ortiz Vázduez Chief Executive Officer	Fodd W. Filsinger Senior Managing Director



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter Updated: July 15, 2019

Professional	Title	Hourly Rate	Discounted Hourly Rate
Todd W. Filsinger	Senior Managing Director	\$936	\$842
Gary Germeroth	Managing Director	\$850	\$765
Paul Harmon	Managing Director	\$850	\$765
Stephen Kopenitz	Managing Director	\$806	\$725
Alan Scott Davis	Director	\$650	\$585
Ronald "Rusty" Evans	Director	\$650	\$585
Mike Green	Director	\$550	\$495
Robert "Buck" Monday	Director	\$680	\$612
Brian Pauling	Director	\$650	\$585
Nathan Pollak	Director	\$650	\$585
Norm Spence	Director	\$667	\$600
Timothy Wang	Director	\$650	\$585
Chad Balken	Managing Consultant	\$596	\$536
Billy Michael Carter	Managing Consultant	\$596	\$536
Laura Hatanaka	Managing Consultant	\$596	\$536
Emilie Kelly	Managing Consultant	\$416	\$374
Marcus Klintmalm	Managing Consultant	\$596	\$536
Matt Lee	Managing Consultant	\$610	\$549
John Soward	Managing Consultant	\$596	\$536
David Wall	Managing Consultant	\$596	\$536
David "Biff" Whitten	Managing Consultant	\$596	\$536
Allison Horn	Consultant	\$333	\$300
Richa Karve	Consultant	\$333	\$300
Pamela Morin	Consultant	\$416	\$374
Jill Rennert	Consultant	\$416	\$374

Rate Table

Title	Hourly Rate
Senior Managing Director	\$820 - \$936
Managing Director	\$620 - \$850
Director	\$506 - \$680
Managing Consultant	\$406 - \$610
Consultant	\$326 - \$416
Analyst and Technical Writer	\$226 - \$330



GOVERNMENT OF PUERTO RICO PUERTO RICO ELECTRIC POWER AUTHORITY PROFESSIONAL SERVICES AGREEMENT

APPEAR
AS FIRST PARTY: The Puerto Rico Electric Power Authority (PREPA), a public
corporation and government instrumentality of the Commonwealth of Puerto Rico
created by Act No. 83 of May 2, 1941, as amended (Act 83), represented in this act by
its Acting Chief Executive Officer/Executive Director, Efran Paredes Maisonet, of lega
age, married, and resident of Byamón, Puerto Rico
AS SECOND PARTY: Filsinger Energy Partners, Inc. (FEP), a corporation formed and
existing under the laws of the State of Colorado, United States of America, with a
principal place of business in 90 Madison Street, Suite 500, Denver, CO 80206, and
authorized to do business in Puerto Rico, herein represented by its Senior Managing
Director, Todd W. Filsinger, of legal age, married and resident of Denver, Colorado
authorized to enter into this Agreement by virtue of Corporate Resolution dated
July 8, 2020
Both PREPA and FEP are herein individually referred to as a Party and collectively
referred to as the Parties
WITNESSETH
WHEREAS, PREPA, by virtue of Act 83 has the authority to engage those professional,
technical and consulting services necessary and convenient to the activities, programs
and operations of PREPA;



WHEREFORE: In accordance with the terms of PREPA's Governing Board Resolution No. 4804, dated June 24, 2020, as amended by Resolution 4819, dated July 29, 2020, and the mutual covenants and agreements contained in this Agreement, hereinafter stated, the Parties agree themselves, their personal representatives, and successors to enter into this Agreement under the following: ------Article 1. Scope of Services 1.1 Provide Strategic Advice during the Renewable PPOA's approval process with the Puerto Rico Energy Bureau, the Financial Oversight and Management Board for Puerto Rico and the Title III court. -----1.2 Transition of financial reporting and creditors report in the Title III process. ------1.3 Stakeholder management transition with PREPA executive team. -----Transition of financial reporting and ad hoc request form the PREPA Executive Team limited to Title III work streams, Renewable PPOA's approval process, and business operations. ------1.5 Provide to PREPA's Chief Executive Officer (CEO) with general financial and management support on such matters as budgeting, financial management, cash management, and expenses approval. ------1.6 Provide advice and support to CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certifies Fiscal Plan

and the implementation of the certifies Budget. -----



- 1.7 Appendix A attached hereto provides a schedule of the professionals assigned to this matter. Should FEP assign another person not included in Appendix A to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended "Schedule of Professionals", to include such person's name and position for incorporation into this Agreement, approval of which PREPA shall not be unreasonably withheld. Unless PREPA objects in writing within (5) business days upon receipt of the amended "Schedule of Professionals", the amended "Schedule of Professionals" shall be considered approved as submitted.

Article 2. Services Coordination

All the Services of FEP in relation to the terms and conditions of this Agreement will be coordinated through the CEO or the person delegated by him. ------



Article 3. Agreement Assignment or Subcontract

FEP shall not assign nor subcontract its rights and obligations under this Agreement, except in the event that PREPA gives written authorization for such actions. Provided, that no subcontract shall be considered for PREPA's approval, except when the following requirements are met: (1) FEP delivers to PREPA a copy of the subcontract, not less than thirty (30) days prior to the effective date of the proposed subcontract; (2) the subcontract includes, as a condition for its legal validity and enforceability, a provision whereby PREPA has the right to substitute, subrogate or assume FEPs' rights under the subcontract, in the event that PREPA terminates the Agreement pursuant to Article 5.2. (3) the subcontract includes, as a condition for its validity and enforceability, a provision establishing for the subcontractor, the obligation to comply with all of FEPs' obligations under the Agreement (mirror image clause), except for such obligations, terms and conditions which are exclusively related to works or services not included under the subcontract. A request for authorization to subcontract, shall specify the issues or matters that will be referred to the subcontractor. Unless otherwise expressly agreed, these services shall be paid as part of the Agreement Amount, as stated in Article 6, Payment. ------

Article 4. Agreement Term

This Agreement shall be in effect during ninety (90) days (Agreement Period) after its execution (the Effective Date) unless earlier terminated pursuant to Articles 5.1, 5.2,

or 28. The Agreement may be extended only by written amendment agreed upon by both Parties, at the exclusive option of PREPA, and subject to availability of funds. -----
Article 5. Agreement Termination

- 5.1 Either Party shall have the right to terminate this Agreement, at any time, with thirty (30) days prior written notice by registered mail, return receipt requested, or overnight express mail to the other Party. If notice is given, the Agreement shall terminate upon the expiration of the thirty (30) days (Termination Date) and PREPA shall be obligated to pay all fees and expenses incurred up to the Termination Date, in accordance with the terms of this Agreement. The rights, duties and responsibilities of the Parties shall continue in full force and effect during the thirty (30) day notice period. In the event of termination, FEP shall have no further right to compensation except for what has been accrued for services rendered and expenses incurred under the Agreement until the Termination Date .--If either Party terminates this Agreement (whether pursuant to Article 5.1, 5.2), such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the work product generated by FEP pursuant to this Agreement (the "Work") through the date of termination. The obligations of the Parties under Articles [6, 7, 8, 11, 13, 14, 20, 24 and 25] shall survive termination of this Agreement. -----
- 5.2 If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior



written notice of default, the non-breaching Party may immediately terminate this Agreement upon written notice, and such termination shall be effective as of the date of such written notice.

5.3 The Parties acknowledge that PREPA is undergoing a transformation process, and therefore, both Parties agree that in the eventuality of the execution of a Partnership Contract, Sale Contract or any other PREPA Transaction (as these terms are defined in Act 120-2018), PREPA may sell, assign, convey, transfer, pledge, mortgage, sublease, delegate, hypothecate, or otherwise dispose (each, a "Transfer") any of its rights, title, or interest in this Agreement as permitted by applicable law and at any time, and without FEP's consent or cost, expense or incremental liability to PREPA, to any future operator of Puerto Rico's electric power transmission and distribution system or any of its affiliates, or to any governmental agency, body, public corporation or municipality of Puerto Rico; provided, that PREPA shall notify FEP no later than thirty (30) days before the effective date of any such Transfer. FEP acknowledges that all its responsibilities and obligations under the Agreement, such as work to be performed and services to be provided, will continue in full force and effect until the expiration of the thirty (30) day period.

Article 6. Payment

6.1 In accordance with the terms and conditions contained herein, PREPA agrees and FEP accepts that the total amount to be paid under the Agreement shall not



- 6.2 Nothing herein shall preclude the Parties from agreeing to increase the Agreement Amount, provided such agreement is in writing and signed by both Parties.-----
- 6.3 FEP shall immediately notify PREPA when the billing under the Agreement amounts seventy-five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except in the event that a written amendment is agreed upon by both Parties. In addition, FEP shall present an itemized list of the remaining billable Services under the Agreement.——

Article 7. Fees, Expenses and Disbursements

7.1 FEP shall be paid on the basis of actual time and expenses at the hourly rates set forth in Appendix A; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis in accordance with the Compensation Order. PREPA will only pay to FEP up to a maximum of 12 hours daily per FEP timekeeper.



- 7.3 Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.-----
- 7.4 Travel –. Summaries of transportation expenses should reflect the identity of the user, the date and amount of each specific cost, and the points of travel. Summaries of lodging and meals expenses should include the identity of the person making the expenditure, the date and amount, and the nature of the expenditure. PREPA expects you to be reasonable and prudent both in selecting hotels and restaurants, if applicable, for which we are to be charged and in



distinguishing between personal expenses and properly chargeable business Travel expenses reimbursement applies for personnel providing the services to PREPA, travel expenses for family members or guests are not chargeable to PREPA or reimbursable. -----7.4.1 Air Travel - The cost of air travel will be reimbursed up to an amount of \$500 per person per round trip (including: seat assignment, applicable taxes, and other applicable fees). FEP shall submit a copy of the airline ticket and paid invoice. Airfare may only be invoiced following completion of travel. shall buy economy class ticket or equivalent, then if desired, he/she may upgrade, but PREPA will only pay the amount corresponding to the economy class or equivalent airfare. Baggage fees will not be reimbursed. --7.4.2 Per Diem Rates (no proof of payment will be required): ------Meals: - PREPA shall pay as an expense hereunder \$57 per person per day for each traveling day for persons working "on-site" at PREPA.-----------Lodging (standard not smoking room): - \$250 per person, per night, excluding fees and taxes. FEP will use the most economical alternative of lodging, including temporary rentals of apartments or rooms (e.g., a rental agency such as Airbnb or VRBO). For travel periods longer than five days, temporary rentals shall be coordinated when this temporary rental is less



Article 8. Invoices

8.1 FEP shall submit all invoices for payment in accordance with the Compensation Order under the Title III case and PREPA's internal policies and procedures.

PREPA shall pay such invoices in accordance with the Compensation Order. All



rights of PREPA to review and object to the FEP invoices as set forth in the Compensation Order are expressly preserved and nothing in this Agreement shall alter PREPA's rights to review and object to FEP invoices as set forth in the Compensation Order. Provided, that invoices that are subject to the fee process in the Title III proceedings shall be paid in accordance with the Title III process. Notwithstanding, FEP shall submit the invoices to PREPA, concurrently with the Title III fee examiner submittal. ------8.2 All invoices, must be prepared in corporate letterhead within the following framework. PREPA shall not process invoices unless and until such invoices include the items below. -----a. Invoice Number. -----b. A brief description of the project or task to which the services relate. ----c. A full chronological description of the services performed during the statement period, the name of the professional who performed such services and the hourly rates and the number of hours spent (by date) for each professional. ----d. Reasonable detail of the reimbursable expenses and disbursements made on behalf of PREPA during the statement period. -----e. Fees, disbursements and total charges during the statement period, fiscal year-to- date and since the commencement of the matter. ----f. If reimbursement for third party services is to be made, a copy of the relevant third party invoice must be attached. ------



- g. The name of PREPA's official that requested your services. ------
- h. Please show clearly on the invoice the total current bill (without regard to prior balances). Prior balances or payment history should be shown separately, if at all, by invoice number, invoice date, and amount.

- 8.5 PREPA will review the invoices upon receipt, and if they are in compliance with the requirements set forth in this Agreement, it will proceed with payment. FEP will



obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the performance of the Services provided is the agreed-upon price that has been negotiated with an authorized representative of the PREPA. The total amount shown on this invoice is true and correct. The Services have been rendered, and no payment has been received".

FEP's Representative Signature



Article 9. Transfer of Funds

- 9.2 FEP acknowledges and agrees that PREPA's payment obligation under any assignment of funds will cease upon payment of the outstanding amounts under this Agreement. PREPA shall not be required to make payments or transfer any funds for an amount that exceeds the payment to which FEP is entitled to under this Agreement.
- 9.3 FEP shall include with its notice of assignment of funds a cashier's check or money order for two hundred dollars (\$200), payable to "Puerto Rico Electric Power Authority", to cover administrative costs in processing such assignment.-----

Article 10. Information and Material Facts

10.1 PREPA shall promptly provide to FEP all information under the control of PREPA and necessary for FEP to perform the Services under this Agreement and those material facts that FEP may reasonably require in order to provide its Services to



PREPA. PREPA will ensure, to the best of its knowledge and belief, that the documents, data, and other information and material facts provided to FEP, which are under its control, are true and complete, and does not constitute misleading or inaccurate information and FEP shall be entitled to rely on the accuracy and completeness of the documents, data, and other information and material facts.----

10.2 PREPA will advise in writing FEP of any developments of which PREPA becomes aware, and which PREPA considers may have a material effect with respect to the information and/or facts provided to FEP.

Article 11. Information Disclosure and Confidentiality

11.1 In performing the services under this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes confidential information ("Confidential Information"). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement. The Parties shall take all reasonable steps to keep confidential and use only for the purposes contemplated by the terms of the Agreement the Confidential Information provided by PREPA and/or FEP, and take all reasonable

> steps to ensure that such information is not disclosed or distributed by its employees or agents in violation of the terms of this Agreement, -------

- 11.2 The Parties also agree that, except as agreed to in writing by both Parties, they will not, at any time, disclose any Confidential Information to any person whatsoever other than those officers, directors, employees or agents whose duties reasonably require access to such Confidential Information, or permit any person whatsoever other than officer, directors, employees or agents of the Parties to examine and/or make copies of any reports prepared by FEP or under its control by reason of its consulting services. Upon termination of this Agreement each Party will turn over to the other Party, upon request, all documents, papers, and other matters in its possession or under its control that relate to the other Party. FEP may retain one file copy for its records. -------
- 11.3 Notwithstanding Article 11.2, a Party receiving Confidential Information proposes to disclose such Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner consistent with the terms of this Article 11. Receiving Party may use such Confidential Information only in connection with its performance under this Agreement or as otherwise

required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party's request once the work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier).

- 11.5 For the avoidance of doubt, the term "Confidential Information" shall include, but not be limited to, all information provided to FEP by PREPA or at PREPA's direction regarding its facilities or operations and any and all information gathered or developed by FEP regarding the same. The Parties further agree that proprietary records and documents related to FEP's business operations are confidential to FEP and will not be disclosed to PREPA or other Parties, except as ordered by the court. The Parties agree that PREPA will resist any attempt by opposing counsel or other Parties to obtain FEP's proprietary information. The term "confidential information", however, will not include information that: ---------

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- (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party;
- (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party;
- (c) independently developed by the receiving Party without the use of information received from the disclosing Party;
- (d) communicated to a third party with the express prior written consent of the disclosing Party; or
- (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request.
- 11.6 The Parties acknowledge that disclosure of any confidential information by either Party will give rise to irreparable harm to the injured Party inadequately compensable in damages. Accordingly, either Party may seek and obtain injunctive relief against the breach or threatened breach of the foregoing undertakings, in addition to any other legal remedies, which may be available.----
- 11.7 If this Agreement terminates for any reason, FEP shall maintain in strictest confidence both; during the term of this Agreement and subsequent to termination of this Agreement, and shall not during the term of this Agreement or thereafter disclose or divulge to any person, firm, or corporation, or use directly

or indirectly, for its own benefit or the benefit of others, any Confidential Information except as provided in this Article 11, including, without limitation, information relating to PREPA's operations or trade secrets relating to the business or affairs of PREPA which FEP may acquire or develop in connection with or as a result of the performance of the Services hereunder. In the event of an actual or threatened breach by FEP of the provisions of this paragraph, PREPA shall be entitled to seek injunctive relief for such breach. Nothing herein shall be construed as prohibiting PREPA from pursuing any other legal remedies available, including the recovery of damages from FEP.

- 11.9 With respect to this Agreement and any information supplied in connection with this Agreement and designated by the disclosing Party as confidential, the recipient agrees to: (i) protect the confidential information in a reasonable and appropriate manner and in accordance with applicable professional standards;



Article 12. Rights and Titles

- All rights, titles and interest in any reports, documents, analyses, investigations and any other by-product conceived or developed by FEP exclusively for PREPA as a result of performing its obligations under this Agreement shall be the exclusive property of PREPA. FEP shall retain all right, title, and interest in and to proprietary works of authorship, pre-existing or otherwise, that have not been created specifically for PREPA under this Agreement. With the exception of items marked as "CONFIDENTIAL" by FEP, PREPA shall retain the right to use, refer, share, or provide to any third party, as PREPA may determine, the results of any reports, documents, analyses, investigations or any other by-product of the Services performed by FEP under this Agreement.



Article 13. Copyright

FEP and PREPA shall jointly defend any suit or action brought against either party based on a claim that any document, report, study, analysis, copyrighted composition, article or any by-product of those, either used in the performance of the Services by FEP or provided to PREPA by FEP as part of its Services, or used in the performance of this Agreement, including their use by PREPA, constitutes an infringement of any patents or copyrights of the United States. The Party of this Agreement subject to the claim or that becomes aware of a potential claim shall promptly notify in writing the other Party of this Agreement, and give the authority, information, and assistance reasonable and necessary for the defense of such claim.

Article 14. Warranty

- 14.1 FEP and its officers, directors, employees, and agents shall conduct the work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement.
- 14.2 No other warranty, express or implied, is made or intended by this Agreement, by furnishing oral or written reports of findings made, or by any other act of FEP. ----

Article 15. Responsibility for Damages

The appearing Parties agree that their responsibilities for damages under this Agreement will be governed by the Puerto Rico Civil Code and its case law, as dictated by the Supreme Court of Puerto Rico.



Article 16. Independent Contractor

16.1	FEP shall be considered as an independent contractor, for all purposes unde
	this Agreement, and all persons engaged or contracted by FEP for the
	performance of its obligations herein, shall be considered as its employees o
	agents, and not as employees or agents of PREPA or public servants of the
	PREPA or the Commonwealth of Puerto Rico
16.2	As an independent contractor, FEP shall not be entitled to any fringe benefits
	such as, but not limited to vacation, sick leave, and to which PREPA's employees
	are entitled
16.3	FEP is fully and solely responsible for all taxes, assessments, penalties, fines
	and interest relating to wages and benefits paid to FEP's employees under this
	Agreement, pursuant to all federal, state and local laws, including required
	withholding from wages of employees, regardless of the characterization of those
	employees by the Parties, administrative agencies, or the courts
16.4	FEP, its subcontractors, and their officers, directors, and employees are no
	agents or employees of PREPA and have no authority to obligate or bind PREPA
	in any way

Article 17. Employees not to Benefit



Article 18. Conflict of Interest

- 18.2 FEP acknowledges that in executing its services pursuant to this Agreement it has a duty of complete loyalty towards PREPA which includes not having conflict of interest. "Conflict of Interest" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services that are unrelated to the services covered in this Agreement. Also, FEP shall have the continuous obligation to disclose to PREPA all information and circumstances of its relations with clients and third persons that would result in a conflict of interest which would influence FEP when performing its responsibilities under this Agreement.
- 18.3 The Parties understand and agree that a conflict of interest exists when FEP must advocate a position or outcome on behalf of any existing or future client that is contrary to PREPA's interests. Also, any conduct defined in the Rules of Professional Conduct regarding conflict of interests shall apply to FEP and its



PREPA acknowledges FEP is a firm having multiple financial personnel. institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or a conflict of interest within the meaning of this Agreement.-----In the event that any of the partners, directors, agents or employees of FEP 18.4 engaged in providing services under this Agreement should engage in the conduct described herein, said conduct shall constitute a violation of the prohibitions provided herein.-----FEP's partners, directors, agents or employees and personnel shall endeavor to avoid even the appearance of the existence of conflicting interests that have not otherwise been waived. ------FEP acknowledges that PREPA's Chief Executive Officer shall have the power to intervene with the acts of FEP and/or its agents, employees, and subcontractors regarding the enforcement of the prohibitions contained herein. In the event that the existence of adverse interests is discovered, the PREPA's Chief Executive Officer shall inform FEP in writing of PREPA's intention to terminate this Agreement within a thirty (30) day period. During said period, FEP may request a hearing with the Chief Executive Officer to present its arguments regarding the alleged conflict of interests. In the event that FEP does not request such hearing



during the specified thirty (30) day period or the controversy is not satisfactory settled during the hearing, this Agreement shall be terminated at the end of such thirty (30) day period.

18.7 FEP certifies that, at the time of the execution of this Agreement, it does not have a conflict of interests with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. Also, FEP certifies that, to the best of its knowledge, at the time of the execution of this Agreement, none of its clients have a conflict of interests with PREPA, nor any of FEP's other contractual relationships represent a conflict of interests with PREPA. If such conflicting interests arise after the execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA. FEP shall notify PREPA and take commercially reasonable measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take commercially reasonable measures to ensure the proper procedures are in place to protect PREPA's interests. -----



Article 19. Notices

To PREPA:

Puerto Rico Electric Power Authority

PO Box 364267

San Juan, Puerto Rico 00936-4267

Attention:

Efran Paredes Maisonet

Acting Chief Executive Officer Email: efran.paredes@prepa.com

To FEP:

Filsinger Energy Partners, Inc.

90 Madison St, Suite 600

Denver, CO 80206

Attention:

Controller

Email: accounts@filsingerenergy.com

Article 20. Applicable Law and Venue



Article 21. Change in Law

During the term of this Agreement, any change in applicable tax law which cause an increase in FEP's costs when providing the services, shall be FEP's responsibility and PREPA shall not be obligated to increase the Agreement Amount.

Article 22. Novation

- 22.1 The Parties expressly agree that no amendment or change order, which could be made to the Agreement during its term, shall be understood as a contractual novation, unless both Parties agree to the contrary, specifically and in writing.----
- 22.2 The previous provision shall be equally applicable in such other cases where PREPA gives FEP a time extension for the compliance of any of its obligations under this Agreement, or where PREPA dispenses the claim or demand of any of its credits or rights under the Agreement.

Article 23. Severability

If a court of competent jurisdiction declares any of the Agreement provisions as null and void or invalid, such holding will not affect the validity and effectiveness of the remaining provisions of this Agreement and the Parties agree to comply with their respective obligations under such provisions not included in the judicial declaration.

Article 24. Limitation on Liability

NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY INDIRECT, INCIDENTAL, SPECIAL, CONSEQUENTIAL OR PUNITIVE DAMAGES ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE WORK, WHETHER SUCH

DAMAGES ARE FORESEEABLE, WHETHER SUCH PARTY WAS ADVISED OF SUCH LOSSES OR DAMAGES IN ADVANCE, AND WHETHER SUCH LIABILITY IS IN CONTRACT, TORT (INCLUDING NEGLIGENCE, BREACH OF STATUTORY DUTY OR OTHERWISE), AND BOTH PARTIES SPECIFICALLY AND EXPRESSLY WAIVE. ANY SUCH DAMAGES. THE PARTIES AGREE, TO THE FULLEST EXTENT PERMITTED BY LAW, TO LIMIT THE AGGREGATE LIABILITY OF FEP, ITS PARENT, AFFILIATES AND SUBCONTRACTORS, AND ITS AND THEIR RESPECTIVE DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS (THE "FEP PARTIES" AND INDIVIDUALLY, A "FEP PARTY"), TO THE COMPENSATION RECEIVED BY FEP FOR THE WORK PERFORMED PURSUANT TO THIS AGREEMENT (THE "LIABILITY CAP"). THIS LIMITATION OF LIABILITY IN FAVOR OF FEP SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. IN THE EVENT EITHER PARTY ASSERTS A CLAIM, ACTION, PROCEEDING, LOSSES, COSTS, OR DAMAGES WAIVED IN THIS SECTION 24, THE OTHER PARTY MAY ASSERT THIS SECTION 24 AS A DEFENSE AND SHALL BE ENTITLED TO ALL REASONABLE ATTORNEYS' FEES AND COSTS INCURRED IN DEFENDING AGAINST SUCH CLAIM, ACTION, PROCEEDING, LOSS, COST, OR DAMAGE.-------

THE FEP PARTIES SHALL HAVE NO LIABILITY FOR ANY CLAIMS ARISING FROM. UNDER OR IN CONNECTION WITH SAFETY OR OPERATIONAL PROCEDURES. THE FEP PARTIES SHALL NOT BE LIABLE TO PREPA OR ANY PARTY ASSERTING A CLAIM ON BEHALF OF PREPA, EXCEPT FOR DIRECT DAMAGES FOUND IN A FINAL JUDGMENT TO BE THE DIRECT RESULT OF THE GROSS NEGLIGENCE, BAD FAITH OR INTENTIONAL MISCONDUCT OF FEP. THE FEP. PARTIES SHALL NOT BE LIABLE FOR CONSEQUENTIAL DAMAGES UNDER ANY CIRCUMSTANCES, EVEN IF IT HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THIS LIMITATION OF LIABILITY IN FAVOR OF THE FEP PARTIES SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE BY ANY PARTY, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. THE LIABILITY CAP IS THE TOTAL LIMIT OF THE FEP PARTIES' AGGREGATE LIABILITY FOR ANY AND ALL CLAIMS OR DEMANDS BY ANYONE PURSUANT TO THIS AGREEMENT, INCLUDING LIABILITY TO PREPA, TO ANY OTHER PARTY MAKING CLAIMS RELATING TO THE WORK PERFORMED BY FEP PURSUANT TO THIS AGREEMENT. THIS PROVISION SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT-----With respect to any indemnity set forth in this Agreement, each indemnity shall give

prompt notice of its receipt of any threat, indication or other notice of any claim,



investigation or demand that might give rise to any losses required to be indemnified hereunder and shall reasonably cooperate in the defense of such claim. The indemnifying party shall have the right to conduct defense of such action at its sole expense.

Article 25. Defense, Indemnification and Subrogation

To the fullest extent permitted by the applicable law, PREPA shall defend, indemnify and hold harmless FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents ("Indemnitees") from and against any and all claims, liabilities, liens, costs, damages, citations, penalties, fines, attorneys' fees, losses, and expenses of whatever nature ("Indemnified Claim") arising out of or resulting from the performance of or failure to perform the services provided under this Agreement, regardless of whether or not the Indemnified Claim is caused in part by one or more Indemnitees. For the avoidance of doubt, PREPA's indemnification obligation shall include any suit or action referenced in Article [13] of this Agreement. Such obligation shall not be construed to negate, abridge, or otherwise reduce other rights or obligations of indemnity, which would otherwise exist as to any Indemnitee. Such obligation shall not apply where the Indemnified Claim is caused by the gross negligence or intentional misconduct of the Indemnitees. PREPA's defense and indemnity obligations shall survive the end of the term of the Agreement or termination of the Agreement (whichever is earlier). Notwithstanding any provision to the

contrary in the applicable law, including any statute of limitations, an Indemnitee's claim for indemnification shall not accrue, and any applicable statute of limitations shall not begin to run, until Indemnitee's payment of a final judgment, arbitration award, or settlement arising out of any Indemnified Claim.

- 25.2 With respect to any matter to which PREPA's defense and indemnity obligations apply, the Indemnitee shall have the right to assume its own defense if, in its sole discretion, it determines that the defense being provided by PREPA is inadequate or where PREPA has a conflict of interest in defending the Indemnified Claim. If the Indemnitee assumes its own defense, or if the Indemnitee incurs expenses or fees in connection with a defense undertaken by PREPA, PREPA shall reimburse the Indemnitee for all reasonable attorneys' fees and other expenses related to the preparation and defense obligations to the Indemnitee, such payment to be made within 30 calendar days after PREPA's receipt of a statement of such fees and expenses. PREPA's obligations to defend the Indemnitee shall be independent of and in addition to PREPA's indemnity obligations and shall apply to the fullest extent permitted by law. ————
- 25.3 PREPA waives all rights against the Indemnitees for the recovery of losses, costs, or damages to the extent these losses, costs, or damages are covered by commercial general liability, commercial umbrella liability, business auto liability, workers compensation, employers' liability insurance, and any other insurance to be maintained pursuant to this Agreement.



25.4 In addition to the above indemnification, if Todd Filsinger is deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd Filsinger the most favorable indemnification provided by PREPA to its officers, directors, employees or fiduciaries, whether under PREPA's charter or by-laws, by contract or otherwise.

Article 26. Insurance

FEP shall secure and maintain in full force and effect during the life of this Agreement as provided herein, policies of insurance covering all operations engaged in by the Agreement as follows:

1. Commonwealth of Puerto Rico Workmen's Compensation Insurance:

FEP shall provide Workmen's Compensation Insurance as required by the Workmen's Compensation Act 45-1935 of the Commonwealth of Puerto Rico.

FEP shall also be responsible for compliance with said Workmen's Compensation Act by all its sub-contractors, agents, and invitees, if any.

FEP shall furnish a certificate from the Puerto Rico State Insurance Fund showing that all personnel employed in the work are covered by the Workmen's Compensation Insurance, in accordance with this Agreement.

2. Employer's Liability Insurance

FEP shall provide Employer's Liability Insurance with minimum bodily injury limits of \$1,000,000 for each employee and \$1,000,000 for each accident covering

against the liability imposed by Law upon FEP as a result of bodily injury, by accident or disease, including death arising out of and in the course of employment, and outside of and distinct from any claim under the Workmen's Compensation Act of the Commonwealth of Puerto Rico.

3. Commercial General Liability Insurance:

FEP shall provide a Commercial General Liability Insurance with limits of \$1,000,000 per occurrence and \$1,000,000 aggregate. ------

4. Commercial Automobile Liability Insurance

FEP shall provide a Commercial Automobile Liability Insurance with limits of \$1,000,000 combined single limit covering all owned or scheduled autos, non-owned and rented automobiles.

5. <u>Professional Liability Insurance</u>:

FEP shall provide a Professional Liability Insurance with limits of \$ 1,000,000 per claim and \$ 1,000,000 aggregate.

6. Requirements under the Policies:

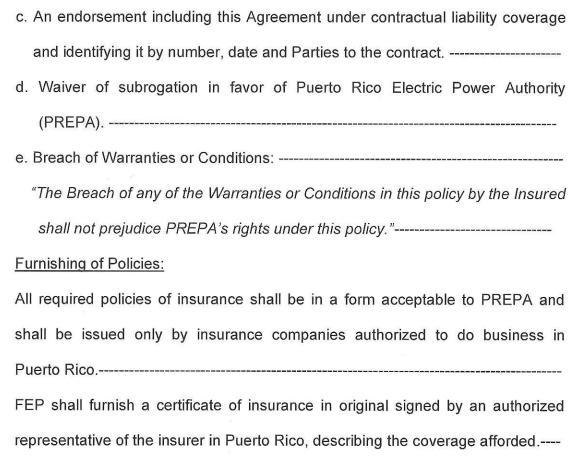
The Commercial General Liability and Commercial Automobile Liability Insurance required under this Agreement shall be endorsed to include: ------

a. As Additional Insured:

Puerto Rico Electric Power Authority (PREPA) Risk Management Office PO Box 364267 San Juan, Puerto Rico 00936-4267

b. A 30 day cancellation or nonrenewable notice to be sent to the above address.





Article 27. Compliance with the Commonwealth of Puerto Rico Contracting Requirements

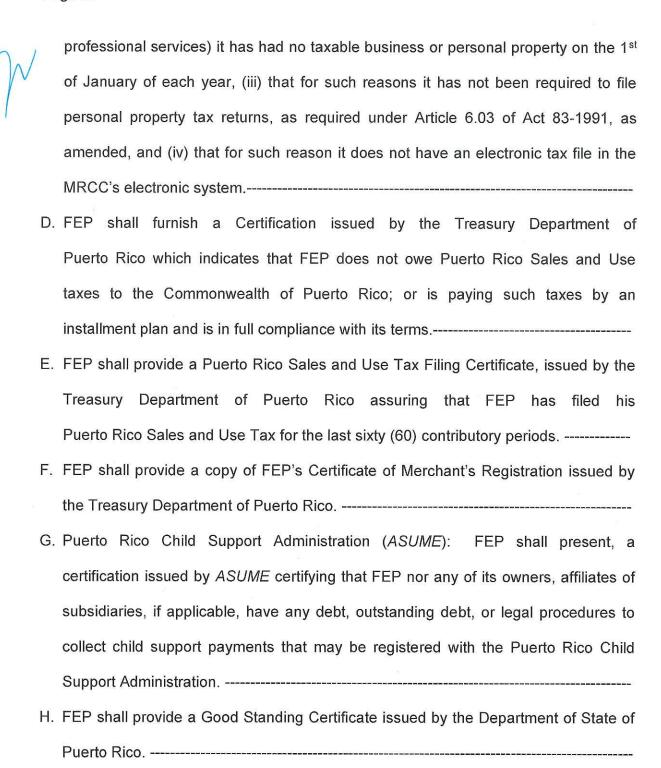
FEP will comply with all applicable State Law, Regulations and Executive Orders that regulate the contracting process and establish the requirements for governmental contracting in the Commonwealth of Puerto Rico, including but not limited to those mentioned in this Article. Also, the FEP shall provide, before the execution of the Agreement the following documents and certifications:

- A. Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of Puerto Rico: Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, FEP will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. FEP further will certify that it has complied and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. FEP shall provide, a certification issued by the Internal Revenue Services of the Commonwealth of Puerto Rico. During the term of this Agreement, FEP agrees to pay and/or to remain current with any repayment plan agreed to by FEP with the Government of Puerto Rico.
- B. Executive Order No. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, FEP will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. FEP shall provide a Certification issued by Department of Labor of the Commonwealth of Puerto Rico. FEP accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every

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consultant and sub-contractor, if any previously approved by PREPA, whose service FEP has secured in connection with the services to be rendered under this Agreement and shall forward evidence to PREPA as to its compliance with this requirement.-----

C. Government of Puerto Rico Municipal Tax Collection Center: FEP will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as Centro de Recaudación de Ingresos Municipales ("CRIM"). FEP further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. FEP shall provide, a Certification issued by the Municipal Revenues Collection Center (MRCC), assuring that FEP does not owe any tax accruing to such governmental agency. During the Term of this Agreement, FEP agrees to pay and/or to remain current with any repayment plan agreed to by FEP with the Government of Puerto Rico with regards to its property taxes.----FEP shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that FEP has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by FEP indicating that (i) its revenues are derived from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing





- I. FEP shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico. ------
- J. Special Contribution for Professional and Consulting Services: As required by Act 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Agreement.
- K. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.------
- L. Income Tax Retention Law: PREPA shall deduct and withhold ten percent (10%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non-US citizens, which are nonresidents of the Commonwealth of Puerto Rico FEP will retain twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the Government of Puerto Rico's Treasury. FEP will request PREPA not to make such withholdings if, to the satisfaction of PREPA, FEP timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department.
- M. Compliance with Act No. 1 of Governmental Ethics: FEP will certify compliance with Act 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any

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- P. Prohibition with respect to execution by public officers: 3 L.P.R.A. §8615(c): No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.



- Q. Prohibition with respect to contracting with officers or employees: 3 L.P.R.A. §8615(d): No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.
- R. Prohibition with respect to contracts with officers and employees of other Government entities: 3 L.P.R.A. §8615(e): No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.
- T. Prohibition with respect to execution by public officers' contracts with former public officers: 3 L.P.R.A. §8615(h): No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said



executive agency until after two (2) years have elapsed from the time said person has ceased working as such. -----U. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting V. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions. ------If any of the previously required Certifications shows a debt, and FEP has requested a review or adjustment of this debt, FEP will certify that it has made such request at the time of the Agreement execution. If the requested review or adjustment is denied and such determination is final, FEP will provide, immediately, to PREPA a proof of payment of this debt; otherwise, FEP accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments. ------Article 28. Anti-Corruption Code for a New Puerto Rico FEP agrees to comply with the provisions of Act 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents. ------



FEP shall furnish a sworn statement to the effect that neither FEP nor any president. vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.-----FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. ------------PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or



Article 29. Non-Discrimination

FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin in violation of applicable laws.

Article 30. Entire Agreement

The terms and conditions contained herein constitute the entire agreement between PREPA and FEP with respect to the subject matter of this Agreement, and to the extent relating exclusively to this Agreement, supersede all communications, negotiations, and agreements of the Parties, whether written or oral, other than these, made prior to the signing of this Agreement.



IN WITNESS THEREOF, the Parties hereto sign this Agreement in San Juan,

Puerto Rico this 17 day of August, 2020. -----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.

Efran Paredes Maisonet

Acting Chief Executive Officer

Tax ID: 660-433747

Todd W. Filsinger

Senior Managing Director

Tax ID: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter Updated: July 23, 2020

Professional	Title	Hourly Rate	Discounted Hourly Rate
Todd W. Filsinger	Senior Managing Director	\$936	\$842
Gary Germeroth	Managing Director	\$850	\$765
Paul Harmon	Managing Director	\$850	\$765
Stephen Kopenitz	Managing Director	\$806	\$725
Keturah Nelson	Managing Director	\$740	\$666
Alan Scott Davis	Director	\$650	\$585
Ronald "Rusty" Evans	Director	\$650	\$585
Mike Green	Director	\$550	\$495
Laura Hatanaka	Director	\$596	\$536
Robert "Buck" Monday	Director	\$680	\$612
Brian Pauling	Director	\$650	\$585
Nathan Pollak	Director	\$650	\$585
Norm Spence	Director	\$667	\$600
Timothy Wang	Director	\$650	\$585
Sujit Bhattacharya	Senior Managing Consultant	\$610	\$549
Chad Balken	Managing Consultant	\$596	\$536
Billy Michael Carter	Managing Consultant	\$596	\$536
Emilie Kelly	Managing Consultant	\$416	\$374
Marcus Klintmalm	Managing Consultant	\$596	\$536
Matt Lee	Managing Consultant	\$610	\$549
John Soward	Managing Consultant	\$596	\$536
Laura Walker	Managing Consultant	\$596	\$536
David Wall	Managing Consultant	\$596	\$536
David "Biff" Whitten	Managing Consultant	\$596	\$536
Parker Cohn	Consultant	\$333	\$300
Allison Horn	Consultant	\$333	\$300
Richa Karve	Consultant	\$333	\$300
Pamela Morin	Consultant	\$416	\$374
Jill Rennert	Consultant	\$416	\$374
Caitlin Sicard	Consultant	\$333	\$300
Jamie Schafer	Consultant	\$333	\$300
Kevin Helenurm	Analyst	\$330	\$297
Tom Puhr	Analyst	\$226	\$203

Rate Table

Title	Hourly Rate
Senior Managing Director	\$820 - \$936
Managing Director	\$620 - \$850
Director	\$506 - \$680
Managing Consultant	\$406 - \$610
Consultant	\$326 - \$416
Analyst and Technical Writer	\$226 - \$330